

**BEFORE THE GUJARAT ELECTRICITY REGULATORY COMMISSION
GANDHINAGAR**

Petition No. 2398 of 2024.

In the matter of:

Petition under Section 63 read with Section 86 (1) (b) and other applicable provisions of the Electricity Act, 2003 seeking for adoption of tariff discovered under tariff based competitive bidding process conducted by PGVCL vide RfS No. PGVCL/ Project/ DSM/ PM-KUSUM-C-FLS/TN-10 dated 29.02.2024 for 125 Nos. of solar plants of total 276.0 MW through RESCO model, for solarization of various 11 kV feeders in PGVCL for implantation of FLS (Feeder Level Solarization) under PM KUSUM - C Scheme of Government of India.

Petitioner:

Paschim Gujarat Vij Company Limited
Off. Nana Mava main road,
Near Bhaktinagar Railway Station
Laxminagar – Rajkot – 360 004.

Represented by:

Mr. R. J. Vala along with Mr. A. H. Talsaniya

CORAM:

**Mehul M. Gandhi, Member
S.R. Pandey, Member**

Date: 05/04/2025.

ORDER

1. The Petitioner has filed the present Petition *inter alia* seeking following prayers.
 - (a) To adopt the tariff discovered under tariff based competitive bidding process under PM KUSUM-C Feeder Level Solarization scheme of MNRE, Government of India, conducted by the Petitioner through tender RFS No. PGVCL/Project/DSM/PM-KUSUM-C-FLS/TN-10 dated 29.02.2024.
 - (b) To approve the draft Power Purchase Agreement to be executed with the following successful bidder as per tender RFS No. PGVCL/Project/DSM/PM-KUSUM-C-FLS/TN-

10 dated 29.02.2024 by issuing LoAs for the respective plant capacities at the accepted LoI rate as under:

Sr No	Plant No	Name of Bidder	Solar Plant capacity (in MW)	Accepted tariff rate by bidder (Rs./KWH)
1	PG-FLS-TN10-3	Uratom solar (India) Pvt. Ltd	0.5	3.00
2	PG-FLS-TN10-5	GENSOL ENGINEERING LIMITED (GENSOL ENGINEERING PRIVATE LIMITED)	2.5	2.78
3	PG-FLS-TN10-6	RAYCAL POWER INFRA PRIVATE LIMITED	1.5	2.55
4	PG-FLS-TN10-7	RAYCAL POWER INFRA PRIVATE LIMITED	0.5	3.00
5	PG-FLS-TN10-8	RAYNEX POWER SOLUTION PRIVATE LIMITED	1.0	3.00
6	PG-FLS-TN10-9	RAYNEX POWER SOLUTION PRIVATE LIMITED	1.0	2.49
7	PG-FLS-TN10-10	GENSOL ENGINEERING LIMITED (GENSOL ENGINEERING PRIVATE LIMITED)	3.5	2.57
8	PG-FLS-TN10-11	RAYNEX POWER SOLUTION PRIVATE LIMITED	1.5	3.00
9	PG-FLS-TN10-12	WINDSON GLOBAL PRIVATE LIMITED	0.5	3.00
10	PG-FLS-TN10-14	RAYNEX POWER SOLUTION PRIVATE LIMITED	1.0	2.80
11	PG-FLS-TN10-15	vinod construction	1.0	2.36
12	PG-FLS-TN10-16	DAVE DADA FOODS	1.5	2.54
13	PG-FLS-TN10-17	ONIX TRANS ENERGY PRIVATE LIMITED	3.5	2.20
14	PG-FLS-TN10-18	STUTIBEN RANDEEPSINH WALA	0.5	2.97
15	PG-FLS-TN10-19	BHUVA KALPESHBHAI PRAVINBHAI	1.5	2.53
16	PG-FLS-TN10-20	STUTIBEN RANDEEPSINH WALA	0.5	3.00
17	PG-FLS-TN10-21	BHUVA KALPESHBHAI PRAVINBHAI	1.0	2.78
18	PG-FLS-TN10-22	Diyora shardaben pragjibhai	0.5	2.73
19	PG-FLS-TN10-23	ACHARYA HINABEN HITESHBHAI	0.5	3.00
20	PG-FLS-TN10-27	HILTON INFOTECH	1.0	2.50

Sr No	Plant No	Name of Bidder	Solar Plant capacity (in MW)	Accepted tariff rate by bidder (Rs./KWH)
21	PG-FLS-TN10-28	KACHCHH GREEN ENERGY LLP	0.5	2.67
22	PG-FLS-TN10-29	JAY MATAJI CONSTRUCTION	1.0	2.41
23	PG-FLS-TN10-29	BHIMBHAI RANUBHAI KHUMAN	0.5	2.41
24	PG-FLS-TN10-30	DHANLAXMI AUTOMOBILES	1.0	2.15
25	PG-FLS-TN10-30	MOVIL RUBTECH INDIA LLP	1.0	2.15
26	PG-FLS-TN10-30	SHREE DHANLAXMI AUTO	1.0	2.15
27	PG-FLS-TN10-31	POWERTRAC INDUSTRIES LIMITED	2.5	2.19
28	PG-FLS-TN10-32	GENSOL ENGINEERING LIMITED (GENSOL ENGINEERING PRIVATE LIMITED)	3.5	2.64
29	PG-FLS-TN10-33	SUNTRAC SOLAR	0.5	2.13
30	PG-FLS-TN10-34	POWERTRAC INDUSTRIES LIMITED	0.5	2.99
31	PG-FLS-TN10-35	POWERTRAC INDUSTRIES LIMITED	0.5	2.74
32	PG-FLS-TN10-37	GENSOL ENGINEERING LIMITED (GENSOL ENGINEERING PRIVATE LIMITED)	6.5	2.20
33	PG-FLS-TN10-38	BHIMANI ENTERPRISE	0.5	2.46
34	PG-FLS-TN10-40	Swayam Micro Credit Management Private Limited JV With M/s Enertech Fuel Solutions Private Limited	1.5	3.00
35	PG-FLS-TN10-41	D D ENTERPRICE	4.0	2.24
36	PG-FLS-TN10-42	GENSOL ENGINEERING LIMITED (GENSOL ENGINEERING PRIVATE LIMITED)	4.0	2.49
37	PG-FLS-TN10-43	GENSOL ENGINEERING LIMITED (GENSOL ENGINEERING PRIVATE LIMITED)	3.0	2.43
38	PG-FLS-TN10-44	OPERA-INFRASTRUCTURES LLP	1.5	2.98
39	PG-FLS-TN10-45	ONIX TRANS ENERGY PRIVATE LIMITED	3.0	2.20

Sr No	Plant No	Name of Bidder	Solar Plant capacity (in MW)	Accepted tariff rate by bidder (Rs./KWH)
40	PG-FLS-TN10-46	DAVE DADA FOODS	1.0	2.73
41	PG-FLS-TN10-47	KIRITBHAI MOHANBHAI CHAUHAN	1.0	2.32
42	PG-FLS-TN10-48	POWERTRAC INDUSTRIES LIMITED	5.0	2.19
43	PG-FLS-TN10-49	POWERTRAC INDUSTRIES LIMITED	1.0	2.88
44	PG-FLS-TN10-50	GENSOL ENGINEERING LIMITED (GENSOL ENGINEERING PRIVATE LIMITED)	3.0	2.39
45	PG-FLS-TN10-51	Porus Agri Export	1.5	3.00
46	PG-FLS-TN10-52	SAMTA TEXTILE PRIVATE LIMITED	1.0	3.00
47	PG-FLS-TN10-60	Swayam Micro Credit Management Private Limited JV With M/s Enertech Fuel Solutions Private Limited	1.5	2.57
48	PG-FLS-TN10-64	GENSOL ENGINEERING LIMITED (GENSOL ENGINEERING PRIVATE LIMITED)	4.0	2.40
49	PG-FLS-TN10-66	POWERTRAC INDUSTRIES LIMITED	3.0	2.27
50	PG-FLS-TN10-70	Swayam Micro Credit Management Private Limited JV With M/s Enertech Fuel Solutions Private Limited	2.0	2.64
51	PG-FLS-TN10-72	SOLWAVE ENERGY EQUIPMENT	1.0	3.00
52	PG-FLS-TN10-74	VIVAAN SOLAR PRIVATE LIMITED	3.5	3.00
53	PG-FLS-TN10-76	FOUR SQUARE GREEN ENERGY PRIVATE LIMITED	2.0	3.00
54	PG-FLS-TN10-77	JAIHIND WAREHOUSING	2.5	2.26
55	PG-FLS-TN10-79	GENSOL ENGINEERING LIMITED (GENSOL ENGINEERING PRIVATE LIMITED)	3.0	2.35
56	PG-FLS-TN10-80	GENSOL ENGINEERING LIMITED (GENSOL ENGINEERING PRIVATE LIMITED)	6.0	2.39
57	PG-FLS-TN10-81	GENSOL ENGINEERING LIMITED (GENSOL ENGINEERING PRIVATE LIMITED)	2.5	2.71

Sr No	Plant No	Name of Bidder	Solar Plant capacity (in MW)	Accepted tariff rate by bidder (Rs./KWH)
58	PG-FLS-TN10-82	SAGAR MARINE IMPEX	1.5	3.00
59	PG-FLS-TN10-86	GENSOL ENGINEERING LIMITED (GENSOL ENGINEERING PRIVATE LIMITED)	6.5	2.48
60	PG-FLS-TN10-87	GENSOL ENGINEERING LIMITED (GENSOL ENGINEERING PRIVATE LIMITED)	4.0	2.37
61	PG-FLS-TN10-89	GENSOL ENGINEERING LIMITED (GENSOL ENGINEERING PRIVATE LIMITED)	4.0	2.29
62	PG-FLS-TN10-90	ONIX TRANS TECHNOCRATES PRIVATE LIMITED	3.0	2.60
63	PG-FLS-TN10-91	GENSOL ENGINEERING LIMITED (GENSOL ENGINEERING PRIVATE LIMITED)	4.0	2.33
64	PG-FLS-TN10-92	GENSOL ENGINEERING LIMITED (GENSOL ENGINEERING PRIVATE LIMITED)	3.5	2.23
65	PG-FLS-TN10-93	ONIX TRANS TECHNOCRATES PRIVATE LIMITED	3.0	2.64
66	PG-FLS-TN10-95	ACCURATE INDUSTRIES	1.0	3.00
67	PG-FLS-TN10-96	BUSHNELL TECHNIK LLP	2.0	2.43
68	PG-FLS-TN10-97	GENSOL ENGINEERING LIMITED (GENSOL ENGINEERING PRIVATE LIMITED)	4.0	2.77
69	PG-FLS-TN10-98	GENSOL ENGINEERING LIMITED (GENSOL ENGINEERING PRIVATE LIMITED)	6.0	2.25
70	PG-FLS-TN10-100	FOUR SQUARE GREEN ENERGY PRIVATE LIMITED	2.0	2.99
71	PG-FLS-TN10-101	Parsana Yash Hiteshbhai	1.0	2.75
72	PG-FLS-TN10-102	GENSOL ENGINEERING LIMITED (GENSOL ENGINEERING PRIVATE LIMITED)	8.0	2.23
73	PG-FLS-TN10-104	ARJUN ENTERPRISE	2.0	2.78
74	PG-FLS-TN10-105	Porus Agri Export	1.0	2.80
75	PG-FLS-TN10-106	FOUR SQUARE GREEN ENERGY PRIVATE LIMITED	2.0	3.00
76	PG-FLS-TN10-107	GENSOL ENGINEERING LIMITED (GENSOL ENGINEERING PRIVATE LIMITED)	3.5	2.76

Sr No	Plant No	Name of Bidder	Solar Plant capacity (in MW)	Accepted tariff rate by bidder (Rs./KWH)
77	PG-FLS-TN10-109	VINAYAK INFRATECHS	1.0	2.40
78	PG-FLS-TN10-112	JAIHIND PETROLEUM	2.5	2.63
79	PG-FLS-TN10-113	Swayam Micro Credit Management Private Limited JV With M/s Enertech Fuel Solutions Private Limited	2.0	3.00
80	PG-FLS-TN10-116	Sunflare Energy	1.0	3.00
81	PG-FLS-TN10-117	GENSOL ENGINEERING LIMITED (GENSOL ENGINEERING PRIVATE LIMITED)	4.0	2.20
82	PG-FLS-TN10-118	ONIX TRANS TECHNOCRATES PRIVATE LIMITED	3.5	2.31
83	PG-FLS-TN10-119	DWARIKA RENEWABLE ENERGY PRIVATE LIMITED	2.0	3.00
84	PG-FLS-TN10-120	VINAYAK INFRATECHS	1.0	2.79
85	PG-FLS-TN10-121	ARJUN ENTERPRISE	1.5	2.62
86	PG-FLS-TN10-123	GENSOL ENGINEERING LIMITED (GENSOL ENGINEERING PRIVATE LIMITED)	4.0	2.33
87	PG-FLS-TN10-125	GENSOL ENGINEERING LIMITED (GENSOL ENGINEERING PRIVATE LIMITED)	7.0	2.18
88	PG-FLS-TN10-126	BARAIYA PINTU NARBHERAMBHAI	1.0	2.89
89	PG-FLS-TN10-127	Swayam Micro Credit Management Private Limited JV With M/s Enertech Fuel Solutions Private Limited	2.5	3.00
90	PG-FLS-TN10-131	PROTECTRON ELECTROMECH PRIVATE LIMITED	3.0	3.00
91	PG-FLS-TN10-134	ONIX TRANS TECHNOCRATES PRIVATE LIMITED	2.0	2.50
92	PG-FLS-TN10-135	OPERA-INFRASTRUCTURES LLP	1.5	2.99
93	PG-FLS-TN10-137	Parsana Mandip Hiteshbhai	1.0	2.93
94	PG-FLS-TN10-138	YASH ENERGY	1.0	2.95

Sr No	Plant No	Name of Bidder	Solar Plant capacity (in MW)	Accepted tariff rate by bidder (Rs./KWH)
95	PG-FLS-TN10-139	Swayam Micro Credit Management Private Limited JV With M/s Enertech Fuel Solutions Private Limited	2.0	2.54
96	PG-FLS-TN10-140	Porus Agri Export	0.5	3.00
97	PG-FLS-TN10-143	Maruti Fashion	0.5	3.00
98	PG-FLS-TN10-144	Sunshree Solar Park	0.5	2.92
99	PG-FLS-TN10-147	GENSOL ENGINEERING LIMITED (GENSOL ENGINEERING PRIVATE LIMITED)	4.0	2.31
100	PG-FLS-TN10-148	POWERTRAC INDUSTRIES LIMITED	3.5	2.24
101	PG-FLS-TN10-149	DHYAN TEXTILE	2.0	2.45
102	PG-FLS-TN10-150	AHIR PRATAP PETHABHAI	0.5	2.84
103	PG-FLS-TN10-151	TEXONIC INSTRUMENTS	2.5	3.00
104	PG-FLS-TN10-152	ADITYA MARINE LIMITED	1.5	3.00
105	PG-FLS-TN10-153	NRIP ENERGY	1.5	3.00
106	PG-FLS-TN10-156	FOUR SQUARE GREEN ENERGY PRIVATE LIMITED	2.5	3.00
107	PG-FLS-TN10-157	AFZALHUSEN YUSUF SANGAR	1.0	2.58
108	PG-FLS-TN10-161	ONIX TRANS TECHNOCRATES PRIVATE LIMITED	2.5	2.50
109	PG-FLS-TN10-162	DAVE DADA FOODS	1.5	3.00
110	PG-FLS-TN10-163	GENSOL ENGINEERING LIMITED (GENSOL ENGINEERING PRIVATE LIMITED)	2.5	2.50
111	PG-FLS-TN10-164	VINAYAK INFRATECHS	1.0	2.83
112	PG-FLS-TN10-165	ARJUN ENTERPRISE	1.5	3.00
113	PG-FLS-TN10-166	AKSHA FISH MEAL AND OIL	1.5	3.00

Sr No	Plant No	Name of Bidder	Solar Plant capacity (in MW)	Accepted tariff rate by bidder (Rs./KWH)
114	PG-FLS-TN10-169	VINAYAK INFRATECHS	1.0	3.00
115	PG-FLS-TN10-170	MADHAV CORPORATION	0.5	2.94
116	PG-FLS-TN10-171	GENSOL ENGINEERING LIMITED (GENSOL ENGINEERING PRIVATE LIMITED)	4.0	2.78
117	PG-FLS-TN10-172	POWERTRAC INDUSTRIES LIMITED	2.0	2.73
118	PG-FLS-TN10-174	GENSOL ENGINEERING LIMITED (GENSOL ENGINEERING PRIVATE LIMITED)	4.0	2.23
119	PG-FLS-TN10-175	DAVE DADA FOODS	1.5	2.43
120	PG-FLS-TN10-177	POWERTRAC INDUSTRIES LIMITED	2.0	2.30
121	PG-FLS-TN10-178	MADHAV CORPORATION	1.5	2.49
122	PG-FLS-TN10-181	KRISHNA HANDLOOM	1.0	2.36
123	PG-FLS-TN10-181	RAVIRAJ SINH SAHDEV SINH GOHIL	1.0	2.36
124	PG-FLS-TN10-183	D D ENTERPRICE	2.5	2.45
125	PG-FLS-TN10-184	Swayam Micro Credit Management Private Limited JV With M/s Enertech Fuel Solutions Private Limited	2.0	2.84
126	PG-FLS-TN10-186	POWERTRAC INDUSTRIES LIMITED	2.5	2.33
127	PG-FLS-TN10-187	JAY MATAJI CONSTRUCTION	1.5	2.83
128	PG-FLS-TN10-188	GENSOL ENGINEERING LIMITED (GENSOL ENGINEERING PRIVATE LIMITED)	4.0	2.30
129	PG-FLS-TN10-191	SONU HANDICRAFTS	2.5	3.00

- The Petitioner has filed the present Petition under Section 63 read with Section 86(1)(b) of the Electricity Act, 2003 seeking adoption of tariff by the Commission and hence it is necessary to refer aforesaid Sections as under:

“

Section 63:

Notwithstanding anything contained in section 62, the Appropriate Commission shall adopt the tariff if such tariff has been determined through transparent process of bidding in accordance with the guidelines issued by the Central Government;”

As per above Section, whenever transparent competitive bidding process is conducted under Section 63 of the Electricity Act, 2003 in accordance with the guidelines issued by the Central Government, the tariff discovered under such bidding has to be adopted by the Commission.

” Section 86(1) The State Commission shall discharge the following functions, namely: -

(b) regulate electricity purchase and procurement process of distribution licensees including the price at which electricity shall be procured from the generating companies or licensees or from other sources through agreements for purchase of power for distribution and supply within the State.....”

As per the aforesaid provision, the Commission has to regulate the power procurement of the Distribution Licensees, including the procurement process, the price at which electricity shall be purchased from the generating company or the Licensees or through other sources through agreement for purchase of power for distribution and supply within the State.

3. The Petition filed by the Petitioner is within the purview of the Jurisdiction of this Commission and in terms of the powers vested by the Electricity Act, 2003 and Regulations framed thereunder, the Commission admits the present Petition.
4. The facts mentioned in the Petition, in brief, are as under:

- 4.1. The Government of Gujarat has notified the Gujarat Electricity Industry (Reorganization and Regulation) Act, 2003 in May 2003 for the reorganization of the entire power sector in the State of Gujarat. Pursuant to the Gujarat Electricity Industry Reorganization and Comprehensive Transfer Scheme, 2003 notified under the Gujarat Electricity Industry (Reorganization and Regulation) Act 2003, erstwhile Gujarat Electricity Board has been reorganized and its functions have been vested in different entities.
- 4.2. The activities of Generation, Transmission, Distribution, Bulk power purchase and supply undertaken by erstwhile Gujarat Electricity Board has been entrusted to separate seven functional entities. The generation activity is assigned to Gujarat State Electricity Corporation Ltd. (GSECL), the transmission activity is assigned to Gujarat Energy Transmission Corporation Limited (GETCO) and the distribution activity is assigned to four Distribution companies viz. Uttar Gujarat Vij Company Limited (UGVCL), Madhya Gujarat Vij Company Limited (MGVCL), Dakshin Gujarat Vij Company Limited (DGVCL) and Paschim Gujarat Vij Company Limited (PGVCL). The function of Bulk purchase and Bulk sale of power is assigned to Gujarat Urja Vikas Nigam Limited (GUVNL) as per the re-organization scheme.
- 4.3. The present Petition is filed for approval of adoption of the tariff discovered under tariff based competitive bidding for the PM KUSUM component - C FLS (Feeder Level Solarization) scheme conducted by the petitioner through RfS (Request for Solarization) No. PGVCL/Project/DSM/PM-KUSUM-C-FLS/TN-10 dated 29.02.2024.
- 4.4. The Ministry of Power, Government of India, vide Notification No. OM 32/645/2017-SPV Division dated 22.07.2019 published "Guidelines for Implementation of Pradhan Mantri Kisan Urja Suraksha evam Utthan Mahabhiyan (PM KUSUM) Scheme for installation of solar pumps and grid connected solar power plants, covering the following three components:
- (i) Component A: Decentralized Ground Mounted Grid Connected Renewable Energy (RE) based Power Plants of individual plant size up to 2.0 MW.

- (ii) Component B: Installation of standalone Solar Powered Agriculture Pumpsets
- (iii) Component C: Solarization of Grid-connected Agriculture Pumps which has two sub-components i.e. Feeder Level Solarization and Individual Level Solarization.

4.5. Subsequently, Government of Gujarat vide notification dated 11/12/2020, 19/06/2020 and 06/11/2020 has issued GRs for implementation of PM-KUSUM schemes under component A, B & C. Accordingly, Petitioner has been implementing the PM KUSUM schemes in the PGVCL area. Subsequently, the Ministry of New and Renewable Energy (MNRE), Government of India, vide Office Memorandum No. 32/645/2017- SPV Division, dated 4th December, 2020 has issued guidelines for implementation of Feeder Level Solarization under component-C of PM-KUSUM Scheme. The highlights of said Guidelines dated 04.12.2020 are as under:

- (a) Under the scheme, agriculture feeders already segregated or feeders having major agriculture load, may be solarized using installation of grid connected solar power plant to cater the annual power requirement of feeder(s).
- (b) The requirements of total annual power for an agriculture feeder will be assessed and a solar power plant of capacity that can cater to the requirement of annual power for that agriculture feeder can be installed either through CAPEX mode / RESCO mode, which will supply solar power to those feeders.
- (c) Feeder level solar power plant may be installed to cater to the requirement of power for a single feeder or multiple agriculture feeders emanating from a Distribution Sub-Station (DSS) to feed power at 11 kV or at the higher voltage level side of the DSS depending upon the factors like availability of land, technical feasibility etc. and there is no cap of the capacity of solar power plant for feeder level solarization.
- (d) As per the guidelines, the cost of solar plant is benchmarked at Rs. 3.5 Crore/MW for the purpose of providing Capital Financial Assistance (CFA) of Rs. 1.05 Crore/MW. Under the scheme, solarization of agricultural pump sets of any capacity is allowed, however in case of pumps capacity above 7.5 HP, the CFA will be limited to solar capacity for 7.5 HP Pumps.
- (e) The solar capacity requirement for catering agricultural pump-sets load (with ceiling limit of 7.5 HP pump-sets) on the feeder for feeder level solarization shall be worked out considering fixed CUF (Capacity Utilization Factor) of 19% i.e., no

deration permitted. The annual CUF will be calculated every year from 1st April of the year (COD for first year) to 31st March next year.

- (f) Subsequently, the Ministry of New and Renewable Energy (MNRE), Government of India, vide Office Memorandum No. 32/645/2017- SPV Division, dated 17-1-24 has issued comprehensive guidelines for implementation of Pradhan Mantri Kisan Urja Suraksha Evam Utthaan Mahabhiyan (PM-KUSUM) Scheme.
- (g) Under the scheme, initially the MNRE, Government of India, vide letter 32/54/2018-SPV Division dated 18 May, 2022 has sanctioned the 39,332 nos. of quantity as well as vide letter 32/54/2018-SPV Division dated 05 August, 2022 has sanctioned the 2,60,668 nos. of quantity of existing agriculture pump-sets for state owned DISCOMs of GUVNL (Gujarat Urja Vikas Nigam Limited) to be solarized. Subsequent to this, GUVNL, vide letter dated 21st June, 2022 has conveyed allocation of 1,82,500 no of Ag.pumpsets to PGVCL and then after GUVNL vide letter dated 21st Sep-2023 has re-allocated these 1,82,500 nos of Ag.pumpsets with revised allocation to PGVCL with 2,28,612 Ag.pumpsets to invite tariff based competitive bid for various solar power plants under 66 kV sub-stations. For this allocation of 2,28,612 Ag. pumpsets, the petition under Section 63 read with 86(1) (b) and other applicable provisions of the Electricity Act 2003 seeking for adoption of tariff discovered under tariff based competitive bidding process conducted by PGVCL was filed earlier before hon'ble GERC vide 2252 of 2023 (Tender no.TN-08) and 2253 of 2023 (Tender no.TN-3 to TN-7), in respect of accepted LoI, for which ORDER was received on dtd. 20th Dec -2023. Accordingly, as per the approval, PGVCL had issued LoA and executed the PPA.

Summary of LoA issued and PPA are as under:-

Sr No	Petition No	Tender no	Approval (order) received from hon'ble GERC dtd.20-12-2023		LoA issued by the petitioner		LoA Accepted by the bidders		PPA Signed by the petitioner	
			Nos of bids (Projects)	Aggregate MW Capacity	Nos of bids (Projects)	Aggregate MW Capacity	Nos of bids (Projects)	Aggregate MW Capacity	Nos of bids (Projects)	Aggregate MW Capacity
1	2252 of 2023	TN-08	134	379.0	134	379.0	132	376.0	132	376.0
2	2253 of 2023	TN-03 to TN-07	36	100.242	36	100.242	36	100.242	36	100.242
Total			170	479.242	170	479.242	168	476.242	168	476.242

In respect of Petition No. 2252 of 2023, 2 nos of LoA not accepted by the respective bidders and therefore EMD was forfeited by the Petitioner as per the terms and condition of tender.

The MNRE, vide order dated 21.08.2024 extended validity of the sanctions order dated 18.05-2022 and dated 05.08.2022 from 21.08-2024 to 31.12.2025 for both the orders.

f (ii) PM-KUSUM-C FLS scheme – Progress after tenders TN-3 to TN-8:

- 4.6. Subsequently, under the scheme, the MNRE, Government of India, vide letter 32/54/2018-SPV Division-Part (1) dated 15.09.2023 has sanctioned additional 1,25,000 nos. of Ag. pumpsets to Gujarat state, i.e. state owned DISCOMs of GUVNL (Gujarat Urja Vikas Nigam Limited), and based on that GUVNL vide letter no. GUVNL / Tech/ Solar Cell / PM KUSUM-C / FLS/ 1567, dated 26.09.2023 allocated 1,19,000 Ag. pumpsets to PGVCL and also authorized PGVCL to invite the RFS to select SPG in line with the procedure followed / adopted in last tender. GUVNL vide letter GUVNL/Tech/ Solar cell / PM KUSUM-C / FLS / 498, dated 02.04.2024 re-allocated this sanction from 1,19,000 to 1,15,984 for PGVCL.

For above allocation of 1,15,984 Ag.pumpsets (earlier 1,19,000 Ag.pumpsets), the tariff petition vide 2355 of 2024 under Section 63 read with 86(1) (b) and other applicable provisions of the Electricity Act 2003 seeking for adoption of tariff discovered under tariff based competitive bidding process conducted by PGVCL was filed earlier before hon'ble GERC, in respect of accepted LoI, for which ORDER is awaited.

F(iii) Thereafter, the MNRE, Government of India, vide letter 32/54/2018-SPV Division-Part (1) dated 20-12-2023 has sanctioned additional 2,00,000 nos. of Ag. pumpsets to Gujarat state, i.e. state owned DISCOMs of GUVNL (Gujarat Urja Vikas Nigam Limited), and based on that GUVNL has allocated vide letter GUVNL / Tech/ Solar Cell / PM KUSUM-C / FLS/ 118, Dtd.23-01-2024 of 1,30,000 Ag. pumpsets to PGVCL and authorized PGVCL to invite the RFS to select SPG in line with the procedure followed / adopted in last tender.

4.7. On the basis of the MNRE, GoI guideline, the Petitioner has invited RFS (Request for Selection) tender TN-10 for setting up of solar power projects under RESCO model.

4.8. The Brief of the RFS tender TN-10 is as under: -

- (a) Petitioner conducted the tendering process and invited bids vide RfS No. PGVCL/Project/DSM/PM-KUSUM-C-FLS/TN-10 dated 29.02.2024 through public notice in three national newspapers for design, survey, supply, installation, testing, commissioning, operation & maintenance for 25 years (unless extended beyond 25 years by both the parties on mutual agreement) from COD of grid connected feeder level solar power plants, its associated 11 KV line to connect the plant with concerned sub-station and RMS (Remote Monitoring System) of solar power plant through RESCO model for solarization of various 11 KV feeders of 66 KV substation in PGVCL area as per MNRE guideline (as e-mail) under PM-KUSUM scheme Component-C (Feeder Level Solarization) dated 10.02.2022 and its amendments received from time to time.

Further, PGVCL has issued public notice in three National newspaper as under;

Sr No	RFS No	Date of Notice in Newspaper	Name of News papers
1	TN-10	02.03.2024	Hindustan Times
2	TN-10	02.03.2024	Mint
3	TN-10	02.03.2024	Sandesh

- (b) List of solar power plants with detail of name of sub-station, nos of Ag. feeders, plant capacity in MW is published in RfS as per MNRE guidelines. Summary of plants published under TN-10, RfS is stated as under:

Sr No.	No. of Solar plants (66 KV Substations) against which bids invited	No. of 11 KV Ag. Dom Feeders covered	No. of grid connected Ag. Consumers covered having contracted load up to 7.5 HP	Aggregate Notified Solar Capacity of all plants (MW) after round off
1	192	907	1,65,185	355.5

(c) The Salient aspects of TN-10 are as under:

1	Solar PV Plant technology	1) All components used for installation of solar power plants shall confirm to applicable BIS/MNRE specifications and follow quality control guidelines issued by MNRE. It will be mandatory to use indigenously manufactured solar panels with indigenous solar cells. 2) Further, the balance of system should also be manufactured indigenously. The vendor must declare the list of imported components used in the solarisation system. 3) MNRE will draw up a list of approved models and manufacturers after carrying the quality checks. When such a list is prepared only that equipment shall be allowed which is within the approved list. 4) To ensure the quality, inspection shall be carried out of the solar modules, inverter/controller, MMS, etc., during the installation of system and final commissioning of the system. Officers involved in inspection should be domain experts, properly trained and equipped with necessary tools for inspection. The SIA may engage a third-party inspection agency for this purpose. As per above, it will be mandatory to use domestically manufactured Solar PV cell, domestically manufactured solar PV modules with solar PV modules from ALMM only. Further, the following clarifications are issued by MNRE:- Solar PV cell: MNRE, vide Order dated 29-01-2024, has confirmed that the provision of requirement of indigenous solar cells (DCR) under component C (FLS) of the PM KUSUM scheme has already been relaxed till 31.03.2024. Subsequently,

		MNRE vide OM dated 14-02-2024 has clarified that the DCR exemption would be valid for all those Letter of Awards which have been issued on or before 31.03.2024. Solar PV Module and ALMM requirement: The technology adopted by SPG shall be in accordance with MNRE's Approved Models and Manufacturers of Solar PV Modules having PV Module from ALMM only. As per amendment by MNRE vide Office Memorandum No: 283/16/2023-GRID SOLAR, Dtd.10.03.2023 (Requirements for Compulsory Registration) Order, 2019, ALMM order is held in abeyance for one financial year, i.e. FY 2023-24. Thus Projects commissioned by 31.03.2024 will be exempted from the requirement of procuring Solar PV modules from ALMM, which is being re-imposed with effect from 1st April,2024 vide OM no.283/16/2023-GRID SOLAR, dtd.09-2-24 , subsequently, MNRE, vide OM dtd 15-02-2024, has conveyed that the O.M. of even no. dated 9th February, 2024) on the subject issue, is hereby held in abeyance till further orders. However, Order/OM/clarifications issued/ to be issued by MNRE in this regard from time to time shall be applicable.
2	Project location & land arrangement	Project location: The location of the Solar Power project will be preferably within Five KM radius of the selected sub-stations in order to avoid high cost of evacuation line and losses. Project land: It shall be the responsibility of SPG to identify and arrange for required project land on ownership / lease basis. In case of lease land, the minimum period of lease agreement shall be such that it shall cover the 25 years of PPA and PGVCL and/or Govt. assumes no responsibility in procuring / arranging for project land.
3	Delivery point	11 KV Bus of associated 66Kv/11kv substation.

4	Notified Solar Capacity	The notified solar capacity against each sub-station (i.e. for each bid) is as per Annexure 3 of RFS.
5	Bid capacity to participating in the bid	There shall be single bid for each selected sub-station. The bidder is allowed to bid for a minimum capacity of 0.5 MWp and maximum upto notified capacity for the respective Sub-station in multiple of 0.5 MWp.
6	Location wise project capacity	Irrespective of capacity bided for a given sub-station Sub-station, the solar project capacity at single location shall be minimum 0.5 MWp & maximum upto 4 MWp. The bidder shall have discretion to install solar power project at multiple location for bided capacity under the given bid considering the availability of land. It is to clarify that in case of bided capacity is more than 4 MW, the bidder is allowed to set up solar project for more than 4 MWp at single location subject to establishment of multiple 11 KV evacuation line & separate metering arrangement for each line considering limit of 4 MWp for 11 kV line.
7	Evacuation of Power & metering arrangement	The bidder shall be responsible to deliver the power upto 11 kV bus of selected 66/11 kV sub-station. The 11 kV evacuation line shall be constructed and maintained by the bidder during the tenure of PPA. The use of common 11 kV evacuation line for multiple projects and amongst multiple bidders shall be encouraged to optimize the resources. The summation of power from all line (upto 4 MW) will be feed to a single 11 kV Panel and the cost of the panel and related infrastructure at receiving sub-station end shall be borne by and among the generators through proportionate sharing basis. For metering purpose, the individual receiving end ABT Meters should be put up by the generator by erecting the CTPT Unit at SS Wall. In no case, evacuation at 66 kV voltage level shall be permitted.

8	Guaranteed CUF / minCUF	19% (fixed i.e. no deration permitted) CUF in a Year shall mean the ratio of the net output energy injected at delivery point of the SPV Power Plant in a Financial Year versus installed Project capacity x 365 x 24 (i.e. CUF = Cumulative Project output in kWh / (installed Project capacity in kWp x 24 x 365)) The annual CUF will be calculated every year from 1st April of the year (COD for first year) to 31st March next year. However, SPG can add additional DC capacity to maintain 19% CUF in a year, for the entire period of PPA subject to CEA approval, if required
9	Eligible CFA by MNRE	As per the new comprehensive guideline of the MNRE issued vide OM dated 17-01-2024, Following conditions is mentioned related to CFA :- a) Condition no. 6.4.3. (ii) The cost of installation of solar power plant for the purpose of CFA, will be notified by MNRE from time to time. The eligible CFA would be 30% of the cost of installation of the solar power plant of capacity. b) condition no. 6.4.5 (vii) The developer will get CFA @ 30% of the estimated cost of installation of solar power plant Thereafter, MNRE vide Order dtd 29-01-2024, MNRE has clarified that, the prevailing CFA under KUSUM Component –C FLS, i.e. Rs. 1.05 Cr./MW FOR General state would be valid till any update is announced by MNRE. Subsequently, MNRE vide OM dtd 14-02-2024 it is clarified that CFA of Rs. 1.05 Cr./MW would be valid for all those LOAs, till any further update is announced by MNRE. Bidders are informed to take note of the above new comprehensive guideline and subsequent amendments issued by MNRE for the feeder level solarization under component C of PM KUSUM Scheme while quoting the tariff rate in the bid. The conditions issued by MNRE time

		to time shall be applicable to the bidder. Under the RESCO mode, As per the MNRE Office Memorandum dtd.1-03-2024, Under the RESCO mode, the CFA will be released in three instalments as follows: - First release of 30% of the eligible CFA shall be released on completion of 30% of the total work. - Second release of 30% of the eligible CFA shall be release on completion of 75% of the total work; and - Final release of 40% of the eligible CFA shall be released on the successful completion of the project. Further, Final instalment of 40% as per para iii. above shall be released through DISCOM on successful operation and performance of the solar plant for six months after the commissioning, with achievement of at least one month CUF as per the minimum CUF agreed in PPA. The SIA need to submit PCR and other related documents, as prescribed by MNRE. Also, vide OM 32/54/2018-SPV Division – Part (2) dtd 5.4.2024, MNRE have notified the detailed milestones for release of CFA under component C (FLS) of Pradhan Mantri Kisan Urja Suraksha evam Utthan Mahabhiyan (PM KUSUM), which is as under; 30 % of CFA as First Instalment: ➤ Milestone Achieved : 30% of work ➤ Activities to be completed by the project Developer : - Letter of Award and signing of PPA by Project Developer with respective DISCOM - Signing of EPC contract and releasing of advance to EPC contractor - Encumbrance free land available for project with either copy of land record with developer ownership or copy of lease agreement - Bay allocation letter received from DISCOM - ESCROW agreement, if financial assistance is obtained from FI/Banks.

		vi) GST invoices of solar module inverters and transformer. vii) Financial closure of the project viii) 50% completion of preliminary civil work including foundation for module mounting structure etc. ➤ Release Mechanism : The 30% CFA would be release to DISCOMs on submission of documents duly verified and signed by DISCOMs The DISCOM shall transfer the CFA to the RPG/ Developer. 30% of CFA as Second Instalment: ➤ Milestone Achieved : 75% of work ➤ Activities to be completed by the project Developer : i) Completion of preliminary civil work including foundation for module mounting structure etc. ii) Receipt of Solar PV Module and solar inverters, at the project site. iii) 75% completion of installation work of solar PV modules. ➤ Release Mechanism : The Second Instalment would be released to the DISCOM The DISCOM would transfer the funds to lender/financier in case the project is under financing, otherwise release to RPG/ Developer. 40% of CFA Final Instalment: ➤ Milestone Achieved: 100% of work ➤ Activities to be completed by the project Developer: i) Instalment of 25% shall be release through DISCOM on completion of the plant commissioning. ii) 15% on successful performance of the solar plants for two months after the commissioning, with achievement of at least one month CUF as per the minimum CUF agreed in PPA.

		➤ Release Mechanism: The Final Instalment would be released to the DISCOM. The DISCOM would transfer the funds to lender/ Financier in case the project is under financing, otherwise release to RPG/ Developer. SPG shall give an undertaking that he shall not sell power to any other party / buyer except the PGVCL during the tenure of PPA. At any point of time during the tenure of PPA, if it is found that the SPG has sold power produced from the solar plant to other party / buyer, strict legal action will be initiated against such SPG, including stop deal or black list from Participation in future tender of MNRE in Gujarat and the SPG shall require to refund the proportionate CFA granted for the project by MNRE to PGVCL. For the recovery of Proportionate CFA in case of default, the disbursed CFA will be divided by 25 years to arrive at CFA per year and the CFA shall be recovered for the balance period of PPA upon noticing the default. The recovery of the proportionate CFA will be made through the payments of invoices or through remedies taken in accordance with applicable laws. In case of any liquidation of assets of the solar power plants prior to completion of PPA period the first charge shall be towards recovery of the proportionate CFA granted to the project.
10	Mode of bid submission	All required documents are to be submitted in online mode only except documents required against payment of tender fee & earnest money deposit (EMD) etc. as specified in tender shall be required to submit in physical mode also.
11	Selection criteria	The bidder(s) shall be selected in ascending order of quoted tariff upto notified project capacity of the sub-station under bucket filling mode through reverse auction

		e-bidding. Say, a bidder who has quoted lowest tariff shall be awarded solar capacity for which bid is submitted and thereafter subsequent lowest bidder, and so on, till the notified capacity of given 66 KV Sub-station is exhausted.
12	Bid Validity	120 days from the date of opening of online Technical bid.
13	Performance Bank Guarantee (PBG) against commissioning	Performance Bank Guarantee (PBG) of Rs. 5 Lakh / MW basis is required to be submitted to PGVCL by the successful bidder upon issuance of Letter of Award by PGVCL towards payment security mechanism for recovery of liquidated damages for delay in commissioning of solar power project beyond scheduled commercial operation date. The PBG will be returned to the SPG after successful commissioning of solar power plant within scheduled commercial operation date. The PBG shall be valid from the date of issue until 2 months (i.e. sixty (60) days) beyond scheduled commercial operation date. It shall be responsibility of selected bidder to get the PBG extended, if required, such that it is valid till 2 months after date of commissioning of project.
14	Power Purchase Agreement (PPA)	PPA for a period of 25 years (unless extended by both the parties on mutual agreement) from the date of commercial operation of the project at a fixed quoted tariff shall be executed with successful bidder within 30 days from the date of issue of LoA.
15	MNRE Sanction & Validity & GUVNL Sanction & Validity	MNRE order vide 32/54/2018-SPV Division-Part(1), dtd.20-12-2023 has allocated 2,00,000 Ag.pumpsets to state owned DISCOMs of GUVNL and validity of this sanction is up to dtd.19-12-2025 i.e. 2 years from date of this sanction and based on that GUVNL has allocated vide letter GUVNL / Tech/ Solar Cell / PM KUSUM-C / FLS/ 118, Dtd.23-01-2024 of 1,30,000 Ag. pumpsets to PGVCL and further added that, if the available period between the

		date of LoA and dt.19-12-2025 is less than 12 months, the bidder has the option to withdraw their bid without any implications on either side.
16	Scheduled Commercial Operation Date	Within 12 months from date of issuance of LoA OR dtd.19-12-2025 whichever is earlier. However, if the available period between the date of LoA and dt.19-12-2025 is less than 12 months, the bidder has the option to withdraw their bid without any implications on either side.
17	Terms of PPA	25 years (unless extended by both the parties on mutual agreement) of O&M from the date of commercial operation date of the project
18	Metering and RMS	The solar power generator shall install Metering infrastructure and Remote Monitoring System (RMS) as per the philosophy explained in the Annexure-1 of RMS
19	The bidding criteria for each sub-station	There shall be single bid for selected sub-station by a bidder. Accordingly, bidder has to quote single fixed tariff for a given sub-station with minimum bid capacity of 0.5 MWp and maximum upto notified solar capacity for respective for the sub-station. The bidder can quote for a project capacity in multiple of 0.5 MW.
20	Computation of notified Solar capacity for selected sub-station:	As per the MNRE guideline for feeder level solarization, the Agricultural connection upto 7.5 HP is to be considered for computation of solar project capacity for availing CFA. In compliance to the same, the solar capacity mentioned against each selected Sub-station in the Annexure-3 covers all the AG feeders emanating from the substation covering AG consumers' load upto 7.5 HP. Thus, the notified solar capacity for the Sub-station is decided as aggregate of AG load upto 7.5 HP and AG consumer's load in excess of 7.5 HP is not considered while computing solar capacity against each Sub-station.

		Further, the aggregate capacity so arrived as per (a) above, is round off at lower side in multiple of 0.5 MW (say if the total capacity is worked out to 3.8 MW, the notified plant capacity is considered at 3.5 MW) so as to avoid extra cost of redundant capacity of transformer and inverter for the bidders.

Project milestones and timelines:

S. No.	Milestone	Timeline
1	Issuance of Letter of Intent (LoI) to the successful bidders -SPG	T1
2	Unconditional acceptance of LoI by successful Bidder	T1 + 7 days
<i>Petition will be filed by PGVCL before GERC for adoption of tariff discovered under e-reverse bidding process</i>		
3	Issuance of Letter of Award (LOA) to the successful bidder after adoption of tariff by GERC	T2
4	Unconditional acceptance of Letter of Award (LOA) by successful Bidder	T2 + 7 days
5	submission of Performance Bank Guarantee by successful Bidder	T2 + 15 days
6	Signing of PPA between selected bidder (SPG) and PGVCL	T2+30 Days
7	Completion of design, supply, installation, testing and commissioning of the SPV power plant and associated 11V line for connecting solar power plant with concerned substation along with Submission of the final land documents for the entire required land duly registered by appropriate revenue authority	T2+ 12 Months OR dtd.19-12-2025, whichever is earlier However, if the available period between the date of LoA and dt.19-12-2025 is less than 12 months, the bidder has the option to withdraw their bid

		without any implications on either side
8	Operation and maintenance of power plant and associated 11kV line	25 years from COD(unless extended by both the parties on mutual agreement)

- (d) It is stated that the basis of evaluation of the bids shall be the fixed tariff for 25 years in Rs. per kWh quoted in the Price Schedule. It is further clarified that all the costs, distribution losses up to the delivery point including applicable taxes (incl. GST and cess as applicable), duties, etc. pertaining to design, survey, supply, installation, testing, commissioning, operation & maintenance of grid connected solar power plant, its associated 11kV line to connect the plant with concerned substation and RMS of solar power plant, shall be borne by the successful bidder. Bidders are required to quote the tariff on firm price End cost and no price variation shall be considered during the tenure of Power Purchase Agreement except Change in Law conditions provided in the Power Purchase Agreement.
- (e) The tender documents (RFS and PPA) of above mentioned tender were published on the website of the petitioner for downloading the copy of the tender documents for participation in e-bidding procedure including e-reverse auction. Further, a pre-bid meeting was held at PGVCL, Corporate office, Rajkot, on dated 07.03.2024 wherein, key bid parameters, provisions of RFS documents & timelines were discussed. Moreover, during the meeting, the Petitioner addressed the queries raised by the prospective bidders.
- (f) As per published tender, the last date of bid submission was 22.03.2024, scheduled date of EMD opening was 26.03.2024, scheduled date of opening of technical bid was 01.04.2024 and scheduled date of opening of price bid was 06.04.2024.

Amendments for time limit extension and clauses were given as under;

- 1) Amendment-1 was published on dated 16.03.2024 regarding CFA clause updation as amended by the MNRE.
- 2) Amendment-2 was published on dated 22.03.2024 and as per Amendment-2, Last date of submission of bid was dated 30.03.2024. Scheduled date of opening of EMD opening was dated 01.04.2024. Scheduled date of opening of Technical stage was dated 06.04.2024. Scheduled date of opening of price bid was dated

15.04.2024

- 3) Amendment-3 was published on dated 27.03.2024 and as per Amendment-3, Last date of submission of bid was dated 06.04.2024. Scheduled date of opening of EMD opening was dated 08.04.2024. Scheduled date of opening of Technical stage was dated 18.04.2024. Scheduled date of opening of price bid was dated 22.04.2024
- 4) Amendment-4 was published on dated 06.04.2024 and as per Amendment-4, Last date of submission of bid was dated 15.04.2024. Scheduled date of opening of EMD opening was dated 16.04.2024. Scheduled date of opening of Technical stage was dated 24.04.2024. Scheduled date of opening of price bid was dated 29.04.2024
- 5) Amendment-5 was published on dated 15.04.2024 and as per Amendment-5, Last date of submission of bid was dated 29.04.2024. Scheduled date of opening of EMD opening was dated 30.04.2024. Scheduled date of opening of Technical stage was dated 08.05.2024. Scheduled date of opening of price bid was dated 13.05.2024. Other clauses related to timeline of commissioning and CFA related clauses were Amended as per guidelines as amended by the MNRE.
- 6) Amendment-6 was published on dated 26.04.2024 and as per Amendment-6, Last date of submission of bid was dated 13.05.2024. Scheduled date of opening of EMD opening was dated 14.05.2024. Scheduled date of opening of Technical stage was dated 21.05.2024. Scheduled date of opening of price bid was dated 27.05.2024. Other clauses related to timeline of commissioning were Amended as per guideline as amended by the MNRE.
- 7) Amendment-7 was published on dated 09.05.2024 and as per Amendment-7, Last date of submission of bid was dated 20.05.2024. Scheduled date of opening of EMD opening was dated 21.05.2024. Scheduled date of opening of Technical stage was dated 29.05.2024. Scheduled date of opening of price bid was dated 05.06.2024.

The summerised details of stage wise bid evaluation evaluation of tender TN-10 are as under:

1) Prelim Stage :

- Opening of online EMD and Tender fee stage was done on dated 21.05.2024.

- On evaluation of Online and physical documents submission by the bidders of 665 bids were received out of which, 662 Nos. of bids from 229 bidders of 138 nos of plants were qualified for next stage of technical evaluation.
- 1 bid was not qualified due to EMD not paid & 2 bids of merged for plant number:-PG-FLS-TN10-41 and PG-FLS-TN10-48.

2) Technical Stage :

- Opening of Technical stage was done on dated 19.06.2024.
- On evaluation of qualification criteria of Positive net worth of various bidders of 662 bids from 229 bidders, all 662 bids from 229 bidders of 138 nos of plants were qualified for next stage of price bid evaluation.

3) Price bid Stage :

- Opening of Price bid stage was done on dated 11.07.2024.
- The Price bid were opened for eligible 662 bids from 229 bidders of 138 nos of plants and after financial evaluation considering provision of disqualification of H1 bidder criteria, there are 616 bids from 221 bidders of 138 nos of plants are qualified for further tender process.
- 46 bids were not qualified as per H1 bidder criteria of tender.

The resultant position of above stagewise bid evaluation are stated as under:

Stage of evaluation	Solar Plants	Ag. Feeders	Aggregate notified capacity MW	Eligible Bidders	Eligible Bids	Remarks
Tender	192	907	355.5	-	-	-
Bids received	140	730	303.0	229	665	Based on Form-3
Preliminary bid	138	725	301.5	229	662	1 bid non-responsive due to EMD not paid & 2 bids merged for plant 48 and 41.
Technical bid	138	725	301.5	229	662	-
Price bid	138	725	301.5	229	662	Price bids opened
Total Eligible bids	138	725	301.5	221	616	46 Nos of H1 bids disqualified

Plants having more than 1 bid	107	602	253.5	216	585	Plants eligible for e-Reverse Auction
Plants having Single Bid	31	123	48.0	31	31	Plants having Single Bid

The details of tender, last date of bid submission as per RFS, No. of bids received, Technical bid opening date, e-reverse auction carried out are stated as under;

Sr No	Bid(RFS) No. PGVCL / Project/ DSM/ PMKUSM-CFLS/TN-10 (bid invitation date)	Total No. of Solar Plants for which bids were Invited	Total No. of Solar Plants against which bids were received (by due date)	Total No. of bids received (by due date)	Total No. of bids qualified in Preliminary and Techno-commercial Evaluation & their financial (Price) bids Were opened (with date of Open of Tech-bid)	Total No. of bids qualified in Financial (Price) Bid parameters and considered for further process (with date of Open of Price-bid)	As per the e-reverse auction the Plants(eRA) who are qualified under the bidding process with no. of bids of bidder	Bids for which bid LOI issued based on consent received & having the Bid validity and no. of LOI Accepted
1	TN-10 (29-02-2024)	192	140 (20-05-2024)	665 (20-05-2024)	662 (19-06-2024)	662 (11-07-2024)	eRA Plants: 107 Single bid in 31 plants (Plant wise Breakup of eRA is as under)	LoI (issued from 21-8-24 to 11-9-24) LoI Issued : 134 bids LoI Accepted : 129 bids of bidders with bucket filling under 125 plants
Break up of e- Reverse Auction								
Sr. No.	Date of eRA	Plant No. in Slot-1	Plant No. in Slot-2	Plant No. in Slot-3	Plant No. in Slot-4	Plant No. in Slot-5	Plant No. in Slot-6	Total No. plants in 3 days for eRA

1	16-7-24	1,42,6,16, 4,44,137, 138,101,1 19	10,43,19,3 0,112,109, 144,95	17,45,60,31, 100,153,82, 120	32,48,70,90,33, 126,170,175	148,134,180,10 4,74,157,105,1 64	41,64,116,35, 9	107
2	18-7-24	69,79,93, 49,20	80,81,149, 172,22	86,87,178,1 40,47	89,38,96,177,14	92,102,184,27, 21	97,98,183,13 9,23	
3	19-7-24	107,117,6 6,143,52	125,188,1 61,150,18 7	147,123,186 ,118,15	163,155,18,29,1 81	174,91,12,121, 28	37,50,77,34,4 6	

4) E-reverse auction Stage :

- Out of 616 bids eligible for further tender process, there are 31 plants (total 31 bids) for which single bid were received and there are 107 plants for which more than one bid (total 585 bids) were received.
- In respect of 107 plants having 585 bids, the e-reverse auction was done on dated 16.07.2024, dated 18.07.2024 and dated 19.07.2024.

4.9. It is submitted that after completion of bid evaluation process for tender TN – 10, the Petitioner has submitted the proposal before the PGVCL's competent authority for further course of action i.e. issue of counter offer / LoI to the eligible bidders and as per approval of the PGVCL competent authority, the matter was put up before the PGVCL's 163rd Board meeting on dated 29.07.2024. Thereafter, the Board of PGVCL, vide Board Resolution 163.27.2493, dated 20.08.2024 has resolved as under:

“RESOLVED THAT, approval be and is hereby accorded for placing of LoIs to various bidders in various plants and for filing of petition before the Hon'ble GERC for adoption and approval of the tariff at the earliest, as under:-

- 1) *To issue LoI for the Solar plants Substations against which the tariff is received up to Rs. 3/- per unit.*
- 2) *To issue LoI to e-reverse auction L-1 bidders of 107 plants having more than one bid, at the rate of e-reverse auction L-1 rate of the plant OR Rs.3/- per unit , whichever is less.*

- 3) To issue counter offer to other than “e-reverse auction L-1 bidders” of 107 plants having more than one bid, at the rate of “e-reverse auction L1 bidder's rate” of the plant OR the Rs. 3/- per unit, whichever is less for the remaining capacity in the bucket of the respective bid. On receipt of confirmation of acceptance of counter offered price, we may issue LoI as per the bucket filling mechanism till the notified capacity of the plants is exhausted as per RFS.
- 4) To issue LoI to bidders of 31 plants having single bid, at the offered rate OR Rs. 3/- per Unit, whichever is less. and for the remaining such plant where, Rate is higher than Rs 3/-, Consent to be asked by counter offer of Rs.3/- per unit.

RESOLVED FURTHER THAT, the managing director of the company be and is hereby authorized to make necessary changes/ approval/ modifications/ amendments etc.as may be required for procurement of power under current tender.

RESOLVED FURTHER THAT, the CE(Project) is authorized to issue the LoIs & LoAs and sign the PPAs after approval of adoption of tariff by the Hon'ble commission.”

4.10. Accordingly, PGVCL have proceeded for issuance of counter offer / LoI to eligible 616 nos of bids (31-Single bids + 585- Bucket bids) in phased manner in respect of 138 nos of plants as per bucket filling mechanism from dated 21.08.2024 to 11.09.2024. The summary of counter offer and LoI issued as stated under:-

Sr No	Date of counter offer / LoI	Issue / Accepted	Counter offer			Letter of Intent (LoI)			Total (Counter offer + LoI)		
			Single Bids	Bucket bids	Total bids	Single Bids	Bucket bids	Total bids	Single Bids	Bucket bids	Total bids
			Nos	Nos	Nos	Nos	Nos	Nos	Nos	Nos	Nos
1	21/08/24	Issued	28	18	46	3	95	98	31	113	144
		Accepted	20	13	33	3	90	93	23	103	126

2	30/08/24	Issued		12	12	20	12	32	20	24	44
		Accepted		2	2	20	12	32	20	14	34
3	04/09/24	Issued		37	37		2	2		39	39
		Accepted		1	1		2	2		3	3
4	11/09/24	Issued					2	2		2	2
		Accepted					2	2		2	2
Total		Issued	28	67	95	23	111	134			
		Accepted	20	16	36	23	106	129			
		Not Accepted	8	51	59	0	5	5			
Remark: EMD encashment is in process for LoI not accepted 5 bids.											

Overall Position of eligible Price bids :-

Status of the bids	Bids (Nos.)
LoI Accepted	129
LoI Not accepted	5
Counter offer not accepted	59
Bucket capacity over	423
Total	616

Thus, as per the approval of PGVCL's Board, PGVCL has issued counter offer and Letter of Intent (LoI) in phased manner and out of total 134 nos of bids for which LoIs were issued, bidders of total 129 bids (of 125 nos of plants) have accepted the LoI.

The summary of Rate slab at the end of e-reverse auction and after acceptance of LoI is stated as under:

Sr.No	Rate Slab(Rs./KWH)	TN-10 Tender
		PM-KUSUM-C-FLS

		Single bid plants		Multiple bid plants After e-reverse auction		Total		LoI Accepted	
		Bids	MW	Bids	MW	Bids	MW	Bids	MW
					(Bucket)				
1	From 1.89 up to 2.00			4	6.0	4	6.0		
2	Above 2.00 up to 2.10			1	4.0	1	4.0		
3	Above 2.10 up to 2.20			19	39.5	19	39.5	11	35.0
4	Above 2.20 up to 2.30			29	44.5	29	44.5	11	44.5
5	Above 2.30 up to 2.40			40	44.5	40	44.5	15	43.0
6	Above 2.40 up to 2.50			47	34.0	47	34.0	16	34.0
7	Above 2.50 up to 2.60			45	15.5	45	15.5	8	15.5
8	Above 2.60 up to 2.70			54	15.0	54	15.0	6	13.0
9	Above 2.70 up to 2.80	2	6.5	70	21.0	72	27.5	15	27.5
10	Above 2.80 up to 2.90			36	7.0	36	7.0	6	7.0
11	Above 2.90 up to 3.00	1	1.5	47	9.5	48	11.0	41	56.5
Total up to 3.00 :		3	8.0	392	240.5	395	248.5	129	276.0
12	Above 3.00 up to 3.10	10	16.0	54	4.5	64	20.5		
13	Above 3.10 up to 3.20	3	6.0	28	6.5	31	12.5		
14	Above 3.20 up to 3.30	1	1.5	28	0.5	29	2.0		
15	Above 3.30 up to 3.40	4	8.5	17	0.5	21	9.0		
16	Above 3.40 up to 3.50	2	2.0	27	0.5	29	2.5		
17	Above 3.50 up to 4.00	3	3.5	25	0.0	28	3.5		
18	Above 4.00 up to 5.50	5	2.5	14	0.5	19	3.0		
Total Above Rs.3.00 :		28	40.0	193	13.0	221	53.0		
Grand Total		31	48.0	585	253.5	616	301.5	129	276.0

(i) The rate wise (Rs./KWH) summary of LoI Accepted bids & MW capacity thereof at the end of e-reverse auction and after the acceptance of LoI under TN-10 tender is stated as under:

Sr No	Accepted Rate by bidders (Rs.per unit)	Nos of bids, for which LoI Accepted by bidders at accepted rate	Aggregate MW capacity, for which LoI Accepted by bidders at accepted rate
1	2.13	1	0.5
2	2.15	3	3.0
3	2.18	1	7.0
4	2.19	2	7.5
5	2.20	4	17.0
6	2.23	3	15.5
7	2.24	2	7.5
8	2.25	1	6.0
9	2.26	1	2.5
10	2.27	1	3.0
11	2.29	1	4.0
12	2.30	2	6.0
13	2.31	2	7.5
14	2.32	1	1.0
15	2.33	3	10.5
16	2.35	1	3.0
17	2.36	3	3.0
18	2.37	1	4.0
19	2.39	2	9.0
20	2.40	2	5.0
21	2.41	2	1.5
22	2.43	3	6.5
23	2.45	2	4.5
24	2.46	1	0.5
25	2.48	1	6.5
26	2.49	3	6.5
27	2.50	4	8.0
28	2.53	1	1.5
29	2.54	2	3.5
30	2.55	1	1.5

Sr No	Accepted Rate by bidders (Rs.per unit)	Nos of bids, for which LoI Accepted by bidders at accepted rate	Aggregate MW capacity, for which LoI Accepted by bidders at accepted rate
31	2.57	2	5.0
32	2.58	1	1.0
33	2.60	1	3.0
34	2.62	1	1.5
35	2.63	1	2.5
36	2.64	3	8.5
37	2.67	1	0.5
38	2.71	1	2.5
39	2.73	3	3.5
40	2.74	1	0.5
41	2.75	1	1.0
42	2.76	1	3.5
43	2.77	1	4.0
44	2.78	4	9.5
45	2.79	1	1.0
46	2.80	2	2.0
47	2.83	2	2.5
48	2.84	2	2.5
49	2.88	1	1.0
50	2.89	1	1.0
51	2.92	1	0.5
52	2.93	1	1.0
53	2.94	1	0.5
54	2.95	1	1.0
55	2.97	1	0.5
56	2.98	1	1.5
57	2.99	3	4.0
58	3.00	32	47.5
Total		129	276.0

(ii) The District wise status of plants, Aggregate MW capacity and response for Tender published, participation received and LoIs accepted bidders are stated as under;

Sr No	District	Tender TN-10 Published		Participation received			LoI Acceptance		
		Nos of plants	Aggregate Notified solar capacity in MW	Nos of plants	Nos of Bids	Aggregate solar capacity in MW	Nos of plants	Nos of Bids	Aggregate solar capacity in MW
1	AMRELI	11	15.5	10	62	15.0	9	10	13.0
2	Bhavnagar	24	55.0	22	164	53.0	20	21	48.5
3	Botad	8	16.0	8	72	16.0	8	10	16.0
4	Devbhumi Dwarka	5	9.5	4	9	8.5	4	4	8.5
5	GIR SOMNATH	17	61.0	15	59	55.5	15	15	55.5
6	JAMANAGAR	20	31.0	13	57	24.0	10	10	17.0
7	JUNAGADH	35	65.5	23	101	54.0	22	22	53.5
8	KUTCH	3	2.0	3	8	2.0	3	3	2.0
9	Morbi	13	11.5	5	10	5.0	4	4	4.5
10	PORBANDAR	18	28.0	11	23	22.0	10	10	21.5
11	RAJKOT	34	56.5	22	87	44.0	16	16	32.0
12	SURENDRAN AGAR	4	4.0	4	13	4.0	4	4	4.0
Total		192	355.5	140	665	303.0	125	129	276.0

(iii) The plant wise position of quoted tariff, tariff rate after e-reverse auction and final tariff rate accepted by the respective bidder for the plant as per accepted LoIs by respective bidders are as under:

Sr No	Plant number (PG-FLS- TN10-)	Name of SS	Bidder Name	Notified Capacity of SS in MW	Offered plant Capacity by the bidder (MW)	Quoted Fixed Tariff by bidder (Rs./ kwh)	e-RA Quoted Tariff (Rs./ kwh)	Tariff after eRA (Rs./ kwh)	Bidder Rank after e-RA	LoI Accepted by bidders	
										Rate (Rs./ kwh)	MW Capacity
A	B	C	D	E	F	G	H	I	J	K	L

Sr No	Plant number (PG-FLS-TN10-)	Name of SS	Bidder Name	Notified Capacity of SS in MW	Offered plant Capacity by the bidder (MW)	Quoted Fixed Tariff by bidder (Rs./kwh)	e-RA Quoted Tariff (Rs./kwh)	Tariff after eRA (Rs./kwh)	Bidder Rank after e-RA	LoI Accepted by bidders	
										Rate (Rs./kwh)	MW Capacity
1	3	66 KV MANDAVA (KHAMBHALIYA)SS	Uratom solar (India) Pvt. Ltd	0.5	0.5	3.48		3.48	Singl e Bid	3.00	0.5
2	5	66 KV JAMVADI S/S	GENSOL ENGINEERING LIMITED (GENSOL ENGINEERING PRIVATE LIMITED)	2.5	2.5	2.78		2.78	Singl e Bid	2.78	2.5
3	6	66 K.V. ARAMTIMBADI S/S	RAYCAL POWER INFRA PRIVATE LIMITED	1.5	1.5	3.05	2.55	2.55	RL1	2.55	1.5
4	7	66 KV JETALSAR S/S	RAYCAL POWER INFRA PRIVATE LIMITED	0.5	0.5	3.05		3.05	Singl e Bid	3.00	0.5
5	8	66 KV CHHODAVADI S/S	RAYNEX POWER SOLUTION PRIVATE LIMITED	1.0	1.0	3.80		3.80	Singl e Bid	3.00	1.0
6	9	66 KV BARWALA SS	RAYNEX POWER SOLUTION PRIVATE LIMITED	1.0	1.0	3.80	2.49	2.49	RL1	2.49	1.0
7	10	MEKHA TIMBDI	GENSOL ENGINEERING LIMITED (GENSOL ENGINEERING PRIVATE LIMITED)	3.5	3.5	2.78	2.57	2.57	RL1	2.57	3.5
8	11	66 KV ISHWARIYA S/S	RAYNEX POWER SOLUTION PRIVATE LIMITED	1.5	1.5	3.80		3.80	Singl e Bid	3.00	1.5
9	12	66 KV JUNIDHARI GUNDALI S/S	WINDSON GLOBAL PRIVATE LIMITED	0.5	0.5	3.40	3.39	3.39	RL1	3.00	0.5
10	14	66 KV MOTI MONPARI S/S	RAYNEX POWER SOLUTION PRIVATE LIMITED	1.0	1.0	3.80	2.80	2.80	RL1	2.80	1.0
11	15	66 KV SARSAI SS	vinod construction	1.0	1.0	3.50	2.36	2.36	RL1	2.36	1.0
12	16	66KV ALAMPAR	DAVE DADA FOODS	1.5	1.5	3.25	2.54	2.54	RL1	2.54	1.5
13	17	66 KV VADIA	ONIX TRANS ENERGY PRIVATE LIMITED	3.5	3.5	3.09	2.20	2.20	RL1	2.20	3.5

Sr No	Plant number (PG-FLS-TN10-)	Name of SS	Bidder Name	Notified Capacity of SS in MW	Offered plant Capacity by the bidder (MW)	Quoted Fixed Tariff by bidder (Rs./kwh)	e-RA Quoted Tariff (Rs./kwh)	Tariff after eRA (Rs./kwh)	Bidder Rank after e-RA	LoI Accepted by bidders	
										Rate (Rs./kwh)	MW Capacity
14	18	66 KV NAVA UJLA S/S	STUTIBEN RANDEEPSINH WALA	0.5	0.5	3.16	2.97	2.97	RL1	2.97	0.5
15	19	66 K.V. AMRAPAR S/S	BHUVA KALPESHBHAI PRAVINBHAI	1.5	1.5	3.15	2.53	2.53	RL1	2.53	1.5
16	20	66 KV SURYAPRATA PGADH	STUTIBEN RANDEEPSINH WALA	0.5	0.5	3.16	3.15	3.15	RL1	3.00	0.5
17	21	66 KV CHAKKARGA DH S/	BHUVA KALPESHBHAI PRAVINBHAI	1.0	1.0	3.15	2.78	2.78	RL1	2.78	1.0
18	22	66 KV CHARKHADIYA	Diyora shardaben pragjibhai	0.5	0.5	3.45	2.73	2.73	RL1	2.73	0.5
19	23	66 KV DEWALA S/S	ACHARYA HINABEN HITESHBHAI	0.5	0.5	3.06	3.02	3.02	RL1	3.00	0.5
20	27	66 KV SHEKH PIPARIYA	HILTON INFOTECH	1.0	1.0	3.04	2.50	2.50	RL1	2.50	1.0
21	28	66 KV NANI MAU	KACHCHH GREEN ENERGY LLP	0.5	0.5	3.10	2.67	2.67	RL1	2.67	0.5
22	29	66 KV VADHERA	JAY MATAJI CONSTRUCTION	1.5	1.0	3.45	2.41	2.41	RL1	2.41	1.0
			BHIMBHAI RANUBHAI KHUMAN	1.5	1.5	3.10	2.60	2.60	RL3	2.41	0.5
23	30	66KV RANPUR	DHANLAXMI AUTOMOBILES	3.0	1.0	3.35	2.15	2.15	RL1	2.15	1.0
			MOVIL RUBTECH INDIA LLP	3.0	1.0	3.34	2.16	2.16	RL2	2.15	1.0
			SHREE DHANLAXMI AUTO	3.0	1.0	3.26	2.17	2.17	RL3	2.15	1.0
24	31	66 KV SAYLA S/S	POWERTRAC INDUSTRIES LIMITED	2.5	2.5	3.00	2.19	2.19	RL1	2.19	2.5
25	32	66 KV UPLETA S/S	GENSOL ENGINEERING LIMITED (GENSOL ENGINEERING PRIVATE LIMITED)	3.5	3.5	2.78	2.64	2.64	RL1	2.64	3.5
26	33	66 KV CHOKADI SS	SUNTRAC SOLAR	0.5	0.5	3.00	2.13	2.13	RL1	2.13	0.5
27	34	66 KV VASTADI S/S	POWERTRAC INDUSTRIES LIMITED	0.5	0.5	3.00	2.99	2.99	RL1	2.99	0.5

Sr No	Plant number (PG-FLS-TN10-)	Name of SS	Bidder Name	Notified Capacity of SS in MW	Offered plant Capacity by the bidder (MW)	Quoted Fixed Tariff by bidder (Rs./kwh)	e-RA Quoted Tariff (Rs./kwh)	Tariff after eRA (Rs./kwh)	Bidder Rank after e-RA	LoI Accepted by bidders	
										Rate (Rs./kwh)	MW Capacity
28	35	66 KV CHACHKA SS	POWERTRAC INDUSTRIES LIMITED	0.5	0.5	2.99	2.74	2.74	RL1	2.74	0.5
29	37	66 kv Gariyadhar	GENSOL ENGINEERING LIMITED (GENSOL ENGINEERING PRIVATE LIMITED)	6.5	6.5	2.78	2.20	2.20	RL1	2.20	6.5
30	38	66KV SUVAI	BHIMANI ENTERPRISE	0.5	0.5	4.50	2.46	2.46	RL1	2.46	0.5
31	40	Sindhavadar	Swayam Micro Credit Management Private Limited JV With M/s Enertech Fuel Solutions Private Limited	1.5	1.5	3.19		3.19	Singl e Bid	3.00	1.5
32	41	66 KV MANDAVI SS	D D ENTERPRICE	4.0	4.0	3.25	2.24	2.24	RL1	2.24	4.0
33	42	66 KV BAGVADAR S/S	GENSOL ENGINEERING LIMITED (GENSOL ENGINEERING PRIVATE LIMITED)	4.0	4.0	2.78	2.49	2.49	RL1	2.49	4.0
34	43	66 KV ADVANA S/S	GENSOL ENGINEERING LIMITED (GENSOL ENGINEERING PRIVATE LIMITED)	3.0	3.0	2.78	2.43	2.43	RL1	2.43	3.0
35	44	66KV Lalparda	OPERA-INFRASTRUCTURES LLP	1.5	1.5	2.99	2.98	2.98	RL1	2.98	1.5
36	45	SHINGDA	ONIX TRANS ENERGY PRIVATE LIMITED	3.0	3.0	3.08	2.20	2.20	RL1	2.20	3.0
37	46	66 KV Belampar	DAVE DADA FOODS	1.0	1.0	3.25	2.73	2.73	RL1	2.73	1.0
38	47	66 Kv Dungarpar	KIRITBHAI MOHANBHAI CHAUHAN	1.5	1.0	3.45	2.32	2.32	RL1	2.32	1.0
39	48	66KV ROJMAL	POWERTRAC INDUSTRIES LIMITED	5.0	5.0	3.25	2.19	2.19	RL1	2.19	5.0
40	49	66KV BHIMDAD	POWERTRAC INDUSTRIES LIMITED	1.0	1.0	3.30	2.88	2.88	RL1	2.88	1.0

Sr No	Plant number (PG-FLS-TN10-)	Name of SS	Bidder Name	Notified Capacity of SS in MW	Offered plant Capacity by the bidder (MW)	Quoted Fixed Tariff by bidder (Rs./kwh)	e-RA Quoted Tariff (Rs./kwh)	Tariff after eRA (Rs./kwh)	Bidder Rank after e-RA	LoI Accepted by bidders	
										Rate (Rs./kwh)	MW Capacity
41	50	66 KV RANPAR S/S	GENSOL ENGINEERING LIMITED (GENSOL ENGINEERING PRIVATE LIMITED)	3.0	3.0	2.78	2.39	2.39	RL1	2.39	3.0
42	51	NAGKA SS	Porus Agri Export	1.5	1.5	3.30		3.30	Singl e Bid	3.00	1.5
43	52	66KV UGAMEDI	SAMTA TEXTILE PRIVATE LIMITED	1.0	1.0	3.45	3.07	3.07	RL2	3.00	1.0
44	60	66 KV GOKHLANA SS	Swayam Micro Credit Management Private Limited JV With M/s Enertech Fuel Solutions Private Limited	1.5	1.5	3.19	2.57	2.57	RL1	2.57	1.5
45	64	66 KV LILAKHA S/S	GENSOL ENGINEERING LIMITED (GENSOL ENGINEERING PRIVATE LIMITED)	4.0	4.0	2.78	2.40	2.40	RL1	2.40	4.0
46	66	66 KV KAMLAPUR S/S	POWERTRAC INDUSTRIES LIMITED	3.0	3.0	3.30	2.27	2.27	RL1	2.27	3.0
47	70	66 KV SATAPAR S/S	Swayam Micro Credit Management Private Limited JV With M/s Enertech Fuel Solutions Private Limited	2.0	2.0	3.16	2.64	2.64	RL1	2.64	2.0
48	72	66 KV HODATHALI	SOLWAVE ENERGY EQUIPMENT	1.0	1.0	3.51		3.51	Singl e Bid	3.00	1.0
49	74	132 KV HARIPUR S/S	VIVAAN SOLAR PRIVATE LIMITED	3.5	3.5	3.16	3.14	3.14	RL1	3.00	3.5
50	76	66 KV DHANDHUSAR S/S	FOUR SQUARE GREEN ENERGY PRIVATE LIMITED	2.0	2.0	3.31		3.31	Singl e Bid	3.00	2.0
51	77	66 KV AADPOKAR	JAIHIND WAREHOUSING	2.5	2.5	3.11	2.26	2.26	RL1	2.26	2.5
52	79	CHOTLI VIRDI SS	GENSOL ENGINEERING LIMITED (GENSOL ENGINEERING PRIVATE LIMITED)	3.0	3.0	2.78	2.35	2.35	RL1	2.35	3.0

Sr No	Plant number (PG-FLS-TN10-)	Name of SS	Bidder Name	Notified Capacity of SS in MW	Offered plant Capacity by the bidder (MW)	Quoted Fixed Tariff by bidder (Rs./kwh)	e-RA Quoted Tariff (Rs./kwh)	Tariff after eRA (Rs./kwh)	Bidder Rank after e-RA	LoI Accepted by bidders	
										Rate (Rs./kwh)	MW Capacity
53	80	66 KV CHULDI S/S	GENSOL ENGINEERING LIMITED (GENSOL ENGINEERING PRIVATE LIMITED)	6.0	6.0	2.78	2.39	2.39	RL1	2.39	6.0
54	81	66 KV JEPUR SS	GENSOL ENGINEERING LIMITED (GENSOL ENGINEERING PRIVATE LIMITED)	2.5	2.5	2.78	2.71	2.71	RL1	2.71	2.5
55	82	LADUDI SS	SAGAR MARINE IMPEX	1.5	1.5	3.50	3.14	3.14	RL1	3.00	1.5
56	86	66 KV ADRI/SIDOKAR S/S	GENSOL ENGINEERING LIMITED (GENSOL ENGINEERING PRIVATE LIMITED)	6.5	6.5	2.78	2.48	2.48	RL1	2.48	6.5
57	87	66 KV MORAJ S/S	GENSOL ENGINEERING LIMITED (GENSOL ENGINEERING PRIVATE LIMITED)	4.0	4.0	2.78	2.37	2.37	RL1	2.37	4.0
58	89	66 KV GHUSIYA S/S	GENSOL ENGINEERING LIMITED (GENSOL ENGINEERING PRIVATE LIMITED)	4.0	4.0	2.78	2.29	2.29	RL1	2.29	4.0
59	90	66 KV CHANDKHAT AL S/S	ONIX TRANS TECHNOCRATES PRIVATE LIMITED	3.0	3.0	3.08	2.60	2.60	RL1	2.60	3.0
60	91	66 KV ANKOLWADI S/S	GENSOL ENGINEERING LIMITED (GENSOL ENGINEERING PRIVATE LIMITED)	4.0	4.0	2.78	2.33	2.33	RL1	2.33	4.0
61	92	66 KV JASADHAR S/S	GENSOL ENGINEERING LIMITED (GENSOL ENGINEERING PRIVATE LIMITED)	3.5	3.5	2.78	2.23	2.23	RL1	2.23	3.5
62	93	66 KV DHAVA SS	ONIX TRANS TECHNOCRATES	3.0	3.0	3.05	2.64	2.64	RL1	2.64	3.0

Sr No	Plant number (PG-FLS-TN10-)	Name of SS	Bidder Name	Notified Capacity of SS in MW	Offered plant Capacity by the bidder (MW)	Quoted Fixed Tariff by bidder (Rs./kwh)	e-RA Quoted Tariff (Rs./kwh)	Tariff after eRA (Rs./kwh)	Bidder Rank after e-RA	LoI Accepted by bidders	
										Rate (Rs./kwh)	MW Capacity
			S PRIVATE LIMITED								
63	95	66 KV KALANA	ACCURATE INDUSTRIES	1.0	1.0	3.20	3.19	3.19	RL1	3.00	1.0
64	96	66 KV KATAKPARA S/S	BUSHNELL TECHNIK LLP	2.0	2.0	3.46	2.43	2.43	RL1	2.43	2.0
65	97	66 KV KODINAR S/S	GENSOL ENGINEERING LIMITED (GENSOL ENGINEERING PRIVATE LIMITED)	4.0	4.0	2.78	2.77	2.77	RL1	2.77	4.0
66	98	66 KV AMARAPUR S/S	GENSOL ENGINEERING LIMITED (GENSOL ENGINEERING PRIVATE LIMITED)	6.0	6.0	2.78	2.25	2.25	RL1	2.25	6.0
67	100	VADALA SS (MALIA)	FOUR SQUARE GREEN ENERGY PRIVATE LIMITED	2.0	2.0	3.31	2.99	2.99	RL1	2.99	2.0
68	101	66 KV TANASWA S/S	Parsana Yash Hiteshbhai	1.0	1.0	3.46	2.75	2.75	RL1	2.75	1.0
69	102	66 KV MALIA HATINA S/S	GENSOL ENGINEERING LIMITED (GENSOL ENGINEERING PRIVATE LIMITED)	8.0	8.0	2.78	2.23	2.23	RL1	2.23	8.0
70	104	BANTWA SS	ARJUN ENTERPRISE	2.0	2.0	3.60	2.79	2.79	RL2	2.78	2.0
71	105	BHADULA SS	Porus Agri Export	1.0	1.0	3.30	2.80	2.80	RL1	2.80	1.0
72	106	MOTIGASARI SS	FOUR SQUARE GREEN ENERGY PRIVATE LIMITED	2.0	2.0	3.31		3.31	Singl e Bid	3.00	2.0
73	107	CHANDWAN A SS	GENSOL ENGINEERING LIMITED (GENSOL ENGINEERING PRIVATE LIMITED)	3.5	3.5	2.78	2.76	2.76	RL1	2.76	3.5
74	109	66 KV MOTI PANELI S/S	VINAYAK INFRATECHS	1.0	1.0	3.06	2.40	2.40	RL1	2.40	1.0
75	112	66 KV KANJOTAR S/S	JAIHIND PETROLEUM	2.5	2.5	3.11	2.63	2.63	RL1	2.63	2.5

Sr No	Plant number (PG-FLS-TN10-)	Name of SS	Bidder Name	Notified Capacity of SS in MW	Offered plant Capacity by the bidder (MW)	Quoted Fixed Tariff by bidder (Rs./kwh)	e-RA Quoted Tariff (Rs./kwh)	Tariff after eRA (Rs./kwh)	Bidder Rank after e-RA	LoI Accepted by bidders	
										Rate (Rs./kwh)	MW Capacity
76	113	66KV NAVDRA SS	Swayam Micro Credit Management Private Limited JV With M/s Enertech Fuel Solutions Private Limited	2.0	2.0	3.17		3.17	Singl e Bid	3.00	2.0
77	116	66 KV PANCHPIPDA S/S	Sunflare Energy	1.5	1.0	3.14	3.06	3.06	RL1	3.00	1.0
78	117	66 KV MOTIMARAD S/S	GENSOL ENGINEERING LIMITED (GENSOL ENGINEERING PRIVATE LIMITED)	4.0	4.0	2.78	2.20	2.20	RL1	2.20	4.0
79	118	66 KV PRANCHI S/S	ONIX TRANS TECHNOCRATES PRIVATE LIMITED	3.5	3.5	3.07	2.31	2.31	RL1	2.31	3.5
80	119	66 KV RANINGPARA S/S	DWARIKA RENEWABLE ENERGY PRIVATE LIMITED	2.0	2.0	3.30	3.00	3.00	RL1	3.00	2.0
81	120	66KV Dhrafa	VINAYAK INFRATECHS	1.0	1.0	3.06	2.79	2.79	RL1	2.79	1.0
82	121	VADALA SS	ARJUN ENTERPRISE	1.5	1.5	3.00	2.62	2.62	RL1	2.62	1.5
83	123	66 KV SHAPUR S/S	GENSOL ENGINEERING LIMITED (GENSOL ENGINEERING PRIVATE LIMITED)	4.0	4.0	2.78	2.33	2.33	RL1	2.33	4.0
84	125	66 KV SUTRAPADA S/S	GENSOL ENGINEERING LIMITED (GENSOL ENGINEERING PRIVATE LIMITED)	7.0	7.0	2.78	2.18	2.18	RL1	2.18	7.0
85	126	Daldi	BARAIYA PINTU NARBHERAMBHAI	1.0	1.0	3.20	2.89	2.89	RL1	2.89	1.0
86	127	66 KV GAURIDAD S/S	Swayam Micro Credit Management Private Limited JV With M/s Enertech Fuel Solutions Private Limited	2.5	2.5	3.17		3.17	Singl e Bid	3.00	2.5

Sr No	Plant number (PG-FLS-TN10-)	Name of SS	Bidder Name	Notified Capacity of SS in MW	Offered plant Capacity by the bidder (MW)	Quoted Fixed Tariff by bidder (Rs./kwh)	e-RA Quoted Tariff (Rs./kwh)	Tariff after eRA (Rs./kwh)	Bidder Rank after e-RA	LoI Accepted by bidders	
										Rate (Rs./kwh)	MW Capacity
87	131	66KV Jam 'B'	PROTECTRON ELECTROMECH PRIVATE LIMITED	3.0	3.0	3.05		3.05	Singl e Bid	3.00	3.0
88	134	66 KV Kalasar	ONIX TRANS TECHNOCRATES PRIVATE LIMITED	2.0	2.0	3.10	2.50	2.50	RL1	2.50	2.0
89	135	66KV Bakodi	OPERA-INFRASTRUCTURES LLP	1.5	1.5	2.99		2.99	Singl e Bid	2.99	1.5
90	137	66 KV SURYARAMP ARA	Parsana Mandip Hiteshbhai	1.0	1.0	3.46	2.93	2.93	RL1	2.93	1.0
91	138	Khareda	YASH ENERGY	1.0	1.0	4.00	2.95	2.95	RL1	2.95	1.0
92	139	66 KV SHERADI S/S	Swayam Micro Credit Management Private Limited JV With M/s Enertech Fuel Solutions Private Limited	2.0	2.0	3.15	2.54	2.54	RL1	2.54	2.0
93	140	66 KV PARADAVA S/S	Porus Agri Export	0.5	0.5	3.30		3.30	RL1	3.00	0.5
94	143	66KV LAKHENI	Maruti Fashion	0.5	0.5	5.00	4.99	4.99	RL1	3.00	0.5
95	144	66KV KERIYA	Sunshree Solar Park	0.5	0.5	3.15	2.92	2.92	RL1	2.92	0.5
96	147	66 kv Sanosara	GENSOL ENGINEERING LIMITED (GENSOL ENGINEERING PRIVATE LIMITED)	4.0	4.0	2.78	2.31	2.31	RL1	2.31	4.0
97	148	66KV UJALVAV	POWERTRAC INDUSTRIES LIMITED	3.5	3.5	3.35	2.24	2.24	RL1	2.24	3.5
98	149	66KV RATANPAR	DHYAN TEXTILE	2.0	2.0	3.45	2.45	2.45	RL1	2.45	2.0
99	150	66KV DHOLA	AHIR PRATAP PETHABHAI	0.5	0.5	3.45	2.84	2.84	RL1	2.84	0.5
100	151	66KV Vadinar	TEXONIC INSTRUMENTS	2.5	2.5	3.05		3.05	Singl e Bid	3.00	2.5
101	152	66KV Meghpar	ADITYA MARINE LIMITED	1.5	1.5	3.05		3.05	Singl e Bid	3.00	1.5
102	153	66KV Navaniya	NRIP ENERGY	1.5	1.5	3.10	3.04	3.04	RL1	3.00	1.5
103	156	66KV Nikava	FOUR SQUARE GREEN ENERGY PRIVATE LIMITED	2.5	2.5	3.31		3.31	Singl e Bid	3.00	2.5
104	157	66 KV MUNDRA	AFZALHUSEN YUSUF SANGAR	1.0	1.0	2.70	2.58	2.58	RL1	2.58	1.0

Sr No	Plant number (PG-FLS-TN10-)	Name of SS	Bidder Name	Notified Capacity of SS in MW	Offered plant Capacity by the bidder (MW)	Quoted Fixed Tariff by bidder (Rs./kwh)	e-RA Quoted Tariff (Rs./kwh)	Tariff after eRA (Rs./kwh)	Bidder Rank after e-RA	LoI Accepted by bidders	
										Rate (Rs./kwh)	MW Capacity
105	161	66 KV SHETRUNJI DAM	ONIX TRANS TECHNOCRATES PRIVATE LIMITED	2.5	2.5	3.06	2.50	2.50	RL1	2.50	2.5
106	162	66KV PALITANA-B	DAVE DADA FOODS	1.5	1.5	3.10		3.10	Singl e Bid	3.00	1.5
107	163	66 KV VANSJALIAS/S	GENSOL ENGINEERING LIMITED (GENSOL ENGINEERING PRIVATE LIMITED)	2.5	2.5	2.78	2.50	2.50	RL1	2.50	2.5
108	164	66KV Jasapar	VINAYAK INFRATECHS	1.0	1.0	3.06	2.83	2.83	RL1	2.83	1.0
109	165	66 KV RAMGADH SS	ARJUN ENTERPRISE	1.5	1.5	3.50		3.50	Singl e Bid	3.00	1.5
110	166	66 KV GOSA S/S	AKSHA FISH MEAL AND OIL	1.5	1.5	3.05		3.05	Singl e Bid	3.00	1.5
111	169	RANAVAV 2 SS	VINAYAK INFRATECHS	1.0	1.0	3.06		3.06	Singl e Bid	3.00	1.0
112	170	KOTDA SS	MADHAV CORPORATION	0.5	0.5	3.50	2.94	2.94	RL1	2.94	0.5
113	171	220KV RANAVAV S/S	GENSOL ENGINEERING LIMITED (GENSOL ENGINEERING PRIVATE LIMITED)	4.0	4.0	2.78		2.78	Singl e Bid	2.78	4.0
114	172	66 kv Navagam (Kukad)	POWERTRAC INDUSTRIES LIMITED	2.0	2.0	3.25	2.73	2.73	RL1	2.73	2.0
115	174	66 kv SAR	GENSOL ENGINEERING LIMITED (GENSOL ENGINEERING PRIVATE LIMITED)	4.0	4.0	2.78	2.23	2.23	RL1	2.23	4.0
116	175	66 kv Kharkadi (Samdhiyala)	DAVE DADA FOODS	1.5	1.5	3.00	2.43	2.43	RL1	2.43	1.5
117	177	66 KV CHOPDA	POWERTRAC INDUSTRIES LIMITED	2.0	2.0	3.25	2.30	2.30	RL1	2.30	2.0
118	178	66KV SARVA	MADHAV CORPORATION	1.5	1.5	3.25	2.49	2.49	RL1	2.49	1.5
119	181	66 KV BHADI	KRISHNA HANDLOOM	3.0	1.0	3.45	2.36	2.36	RL1	2.36	1.0
			RAVIRAJ SINH SAHDEV SINH GOHIL	3.0	1.0	3.45	2.37	2.37	RL2	2.36	1.0
120	183	66 kv Songadh	D D ENTERPRICE	2.5	2.5	3.25	2.45	2.45	RL1	2.45	2.5

Sr No	Plant number (PG-FLS-TN10-)	Name of SS	Bidder Name	Notified Capacity of SS in MW	Offered plant Capacity by the bidder (MW)	Quoted Fixed Tariff by bidder (Rs./kwh)	e-RA Quoted Tariff (Rs./kwh)	Tariff after eRA (Rs./kwh)	Bidder Rank after e-RA	LoI Accepted by bidders	
										Rate (Rs./kwh)	MW Capacity
121	184	66 KV SARPDAD S/S	Swayam Micro Credit Management Private Limited JV With M/s Enertech Fuel Solutions Private Limited	2.0	2.0	3.15	2.84	2.84	RL1	2.84	2.0
122	186	66KV TAJPAR	POWERTRAC INDUSTRIES LIMITED	2.5	2.5	3.20	2.33	2.33	RL1	2.33	2.5
123	187	66 KV TALGAJARDA	JAY MATAJI CONSTRUCTION	1.5	1.5	3.45	2.83	2.83	RL1	2.83	1.5
124	188	66 kv Tana	GENSOL ENGINEERING LIMITED (GENSOL ENGINEERING PRIVATE LIMITED)	4.0	4.0	2.78	2.30	2.30	RL1	2.30	4.0
125	191	66KV Modpar	SONU HANDICRAFTS	2.5	2.5	3.05		3.05	Single Bid	3.00	2.5

4.11. It is stated that the present Petition is filed by the Petitioner, seeking adoption of the tariff rate as per column K in the above table through discovered/negotiated tariff under tariff based competitive bidding process held by the Petitioner. Upon adoption of discovered/negotiated tariff, as per RFS, the milestones and timeline will be followed and LOA will be issued. On acceptance of LoA and submission of PBG, Subsequently, PPA (Power Purchase Agreement) will be signed with above successful bidders. Draft copy of the PPA is submitted which is in line with the approval accorded by the the Commission in the Petition No. 2252 of 2023 filed by PGVCL incorporating updated provisions of the MNRE Order 17.01.2024 and subsequent OM/Orders of the MNRE related to CFA and timeline for commissioning of plant under PM KUSUM-C FLS scheme.

4.12. It is further submitted that distribution companies are mandated to procure power from renewable energy sources as per the Provisions of Section 86 (1)(e) of the Electricity Act, 2003 and in terms of GERC (Procurement of Energy from Renewable

Energy Sources) Regulations as amended from time to time, Petitioner is required to procure power from renewable energy sources for meeting RPO obligation.

4.13. It is stated that Section 63 of the Electricity Act 2003 provides that appropriate Commission shall adopt the tariff, if such tariff has been determined through transparent process of bidding in accordance with the guidelines issued by the Central Government. It is also stated that Section 86 (1) of the Electricity Act 2003 provides that the State Commission shall regulate electricity purchase and procurement process of distribution licensees including the price at which electricity shall be procured from the generating companies or licensees or from other sources through agreements for purchase of power for distribution and supply within the State.

4.14. Based on above and in accordance with Section 63 read with 86 (1) (b) of the Electricity Act 2003, the Petitioner has filed present Petition for adoption of tariffs discovered under tariff based competitive bidding process for 125 no. of solar power plants (129 bids) of total capacity of 276.0 MW for the period of 25 years, under PM KUSUM-C Feeder Level Solarization scheme of 11 kV Agricultural feeders, through RESCO model.

4.15. It is submitted that Commission has earlier issued order dated 20.12.2023 in respect of Petition 2252 of 2023 of PM KUSUM-C FLS scheme and approved the PPA, Petitioner has published the same PPA by incorporating appropriate Late payment surcharge provisions as directed by the Commission vide para 10.31 of the order dated 20.12.2023 in respect of Petition 2252 of 2023 during the tender process of this tender TN-10 incorporating updated provisions of the MNRE, necessary amendments were published related to CFA and timeline for commissioning of plant in respect of the prevailing MNRE OM/ Orders of PM KUSUM-C FLS scheme.

5. The matter was kept for hearing on 26.11.2024 and 13.12.2024. During the hearing, Mr. A. H. Talsanya, appearing on behalf of the Petitioner PGVCL, reiterated the facts of the Petition as stated at Para No. 4 above. He further submitted as under:

5.1. Ministry of Power, GOI vide Notification OM 32/645/2017-SPV Division dated 22.07.2019 has published guidelines of implementation of PM KUSUM scheme for installation of solar pumps and grid connected solar power plants covering three components viz. A- Decentralized ground mounted grid connected renewable energy (RE) based power plants of individual plant size upto 2 MW, B- Installation of stand-alone solar powered agriculture pumpsets and Solarization of grid connected agriculture pumps and component -C covering individual level solarization and feeder level solarization of Ag. pump sets. Subsequently Government of Gujarat has vide Notification dated 11.12.2020, 19.06.2020 and 06.11.2020 issued GR for implementation of PM KUSUM schemes. It is further submitted that MNRE, Government of India vide office Memorandum (OM) 32/645/2017-SPA division dated 04.12.2020 has issued the guidelines for implementation of Feeder level solarization under component C of PM KUSUM Scheme. Accordingly, the Petitioner is implementing the PM KUSUM scheme in their area.

5.2. It is further submitted that the agriculture feeders are already segregated or feeders having major agriculture load may be solarized using installation of grid connected solar power plant to cater the annual power requirement of feeders. The requirement of total annual power for agriculture feeder will be accessed and accordingly solar power plant capacity capable to cater such requirement of annual power can be installed either through CAPEX mode/RESCO mode which will supply solar power those feeders.

5.3. It is further submitted that the cost of solar plant is benchmarked at Rs. 3.5 Crore per MW for the purpose of providing capital financial assistance (CFA) of Rs. 1.05 Crore per MW. Under the scheme solarization of agriculture pumpset of any capacity

is allowed, however in case of pumps capacity above 7.5 HP, the CFA will be limited to Solar capacity for 7.5 HP pumps.

The solar capacity requirement for catering agricultural pump-sets load (with ceiling limit of 7.5 HP pump-sets) on the feeder for feeder level solarization shall be worked out considering fixed CUF (Capacity Utilization Factor) of 19% i.e., no deration permitted.

- 5.4. It is submitted that the Petitioner has invited bids under tender TN-10 on the basis of allocation by GUVNL of 45,800 Ag.pump sets for setting up of solar power projects under RESCO model. The Petitioner conducted the tendering process and invited bids vide RfS No. PGVCL/Project/DSM/PM-KUSUM-C-FLS/TN-10, dated 29.02.2024 through public notice in three national newspapers for design, survey, supply, installation, testing, commissioning, operation & maintenance for 25 years (unless extended beyond 25 years by both the parties on mutual agreement) from COD of grid connected feeder level solar power plants, its associated 11 KV line to connect the plant with concerned sub-station and RMS (Remote Monitoring System) of solar power plant through RESCO model for solarization of various 11 KV feeders of 66 KV substation in PGVCL area as per MNRE guideline (as e-mail) under PM-KUSUM scheme Component-C (Feeder Level Solarization) dated 10.02.2022 and its amendments received time to time.
- 5.5. It is submitted that the Petitioner has received good response in the tendering process. The Petitioner has received online bids which were opened online, the Petitioner has also constituted Bid Evaluation Committee. It is further submitted that in the matter of RFS No. PGVCL/Project/DSM/PM-KUSUM-C-FLS/TN-10 dated 29.02.2024, the Petitioner conducted e-reverse auction and issued LoIs / counter offer to 616 nos of bids (31 single bids+585 -Bucket bids) in phase manner in respect of 138 nos of plants as per bucket filling mechanism till the notified capacity exhausted and issued LoI based on the acceptance of the counter offer. The plant wise position of quoted tariff after e-reverse auction and tariff at which LOIs are

accepted by the bidders in response to counter offer made by the Petitioner are submitted with the Petition.

6. As recorded in the Daily Order dated 30.11.2024, the Commission has directed to the Petitioner to issue public notice in two Gujarati and one English newspaper and invite comments and suggestions from the stakeholders.
7. In compliance to the aforesaid directives of the Commission, the Petitioner has issued public notices in the two Gujarati newspaper “Sandesh” & “Divya Bhaskar” and one English Newspaper “Indian Express” on 27.11.2024 and invited comments and suggestions from the stakeholders and also submitted the same on affidavit dated 28.11.2024 before the Commission in the present matter.
8. Thereafter, the matter was kept for hearing on 13.12.2024. Mr. A.H. Talsaniya, on behalf of the Petitioner submitted that the Petitioner has complied with the directives of the Commission given in the Daily Order dated 30.11.2024 and issued the public notice and uploaded the Petition and documents on its website and invited the comments/suggestions/Objections from stakeholders. However, no comment has been received from any stakeholder.. Further, staff of the Commission has also uploaded the Petition and documents on the website of the Commission, and it is learnt that no comments / suggestions/objections received from any stakeholders by the office of the Commission. Accordingly, he requested that the Commission may adopt the tariff and approve the draft PPA filed with the present Petition
9. Heard the Petition. We note that the present Petition is filed under Section 63 read with Section 86 (1) (b) of the Electricity Act, 2003. The Petitioner has sought the approval of the Commission for adoption of tariff discovered under the competitive bidding process followed by E- Reverse Auction of bid No. RFS No. PGVCL/Project/DSM/PM-KUSUM-C-FLS/TN-10 dated 29.02.2024 for 125 numbers of Solar Plants for having aggregate capacity of 276.0 MW set up through RESCO model for solarization of various 11 kV feeders in the Petitioner’s area for implantation of Feeder level solarization under PM

KUSUM-C - Scheme of Government of India which was discovered under e-reverse auction / negotiated with the bidder.

9.1. We note that the Petitioner is a distribution licensee and supplying the electricity to the consumer of its area which includes the agriculture consumer also. It is duty of the distribution licensee to fulfill their RPO specified by the Commission in the GERC (Procurement of Energy from Renewable Sources) Regulations, 2010 and amendments made in it. The prevailing Regulation stipulating the RPO requirement of Distribution licensee till FY 2024-25 is as under:

Year	Minimum Quantum of purchase (in %) from renewable energy sources (in terms of energy in kWh)				
	Wind (%)	Solar (%)	Hydro Power Purchase Obligation (HPO) (%)	Others (Biomass, Bagasse & Bio-fuel based cogeneration, MSW and Small/Mini/Micro Hydro) (%)	Total (%)
(1)	(2)	(3)	(4)	(5)	(6)
2017-18	7.75	1.75		0.50	10.00
2018-19	7.95	4.25		0.50	12.70
2019-20	8.05	5.50		0.75	14.30
2020-21	8.15	6.75		0.75	15.65
2021-22	8.25	8.00		0.75	17.00
2022-23	8.25	8.00		0.75	17.00
2023-24	8.40	9.50	0.05	0.75	18.70
2024-25	8.55	11.25	0.10	0.80	20.70

From the above table, it is apparent that the Petitioner is required to procure substantial quantum of solar power, since the Commission has increased the Solar RPO in view of the requirement stipulated by the Government of India. We note that the Petitioner had invited bids for setting up of Solar Power Project for implementation of feeder level solarization under Component C of PM KUSUM Scheme whereunder, agriculture feeders already segregated or feeders having major load for agriculture may be solarized using

installation of grid connected Solar power plant to cater the annual power requirement(s) of feeder(s) under RESCO model through RfS No. PGVCL/Project/DSM/PM-KUSUM-C/FLS/TN-10 dated 29.02.2024. Accordingly, the same may also enable the Petitioner to meet the Solar RPO target, if available apart for meeting day power supply requirement to Agricultural consumers.

- 9.2. We note that the Ministry of New and Renewable Energy, Govt. of India has vide its Notification No. OM 32/645/2017-SPV dated 22.07.2019 issued Guidelines for implementation of Pradhan Mantri Kissan Urja Surksha evam Uthan Mahabhiyaan (PM-KUSUM) scheme for installation of Solar pumps and grid connected Solar Power Plant covering three components as stated below:

Component A: Decentralized Ground Mounted Grid connected Renewable Energy (RE) based power plants of individual plant size up to 2 MW.

Component B: Installation of standalone Solar powered agriculture Pump sets.

Component C: Solarization of Grid connected Agriculture Pumps

The various notification/guidelines and amendments therein issued by MNRE, Govt. of India are stated as under:

Sr. No.	Particular	Office Memorandum	Date
1	Guidelines for implementation for PM KUSUM Scheme	32/645/2017-SPV Division	23.07.2019
2	Amendments in Guidelines for implementation for PM KUSUM Scheme	32/645/2017-SPV Division	04.12.2020
3	Amendments in Guidelines for implementation for PM KUSUM Scheme	32/645/2017-SPV Division/Part-3	11.05.2022

- 9.3. The Govt. of Gujarat has also issued Notifications from time to time and amendment in it for implementation of PM KUSUM scheme are as under:

Sr.	Particular	GR No.	Date

No.			
1	Scheme for decentralized ground/stilt mounted grid connected solar or other renewable energy based power plant under Component A under PM KUSUM scheme	GR-SLR/11/2020/MINI-185/B1	11.12.2020
2	Amendment in the Scheme for decentralized ground/stilt mounted grid connected solar or other renewable energy based power plant under Component A under PM KUSUM scheme	GR-SLR/e5/2022 /0362/B1	-
3	Scheme for decentralized ground/stilt mounted grid connected solar pump set under Component B under PM KUSUM scheme	GR-SLR/11/2020/MINI-185/B1	19.06.2020
4	Amendment to scheme for decentralized ground/stilt mounted grid connected solar pump set under Component B under PM KUSUM scheme	GR-SLR/11/2020/1144 /B1	16.11.2021
5	Scheme for decentralized ground/stilt mounted grid connected solar pump set under Component C under PM KUSUM scheme	GR-SLR/11/2020/851/B1/	06.11.2020
6	Amendment in Scheme for decentralized ground/stilt mounted grid connected solar pump set under Component C under PM KUSUM scheme	GR-EPCD/SLR/20/2022/0485 /B1/	26.07.2023

The Petitioner has submitted that MNRE, Government of India had vide letter 32/54/2018-SPV Division dated 18.05.2022 has sanctioned 39,332 numbers of quantity as well as vide letter 32/54/2018-SPV Division dated 05.08.2022 has sanctioned the 2,60,668 numbers of quantity of existing agriculture pump-sets for state owned DISOCMs of GUVNL (Gujarat Urja Vikas Nigam Limited) to be solarized. Subsequent to this, GUVNL, vide letter dated 21st June 2022 has conveyed PGVCL to invite tariff based competitive bid for various solar power plants under 66 kV substations by 0.5 MW and above, covering multiple agriculture feeders, catered from

the sub-stations and having at least 90% agriculture connections up to 7.5 HP firstly. In case of 90% criteria not met, DISCOMs may select feeders in downgrade manner gradually as per the scheme's guideline.

- 9.4. The summarized details of nos of solar power plants, nos of Ag. feeders, nos of grid connected Ag consumers covered and Aggregate solar plant capacity in MW as published in RFS as per MNRE guidelines under TN-10, RFS is stated as under:

Sr No.	No. of Solar plants (66 KV Substations) against which bids invited	No. of 11 KV Ag. Dom Feeders covered	No. of grid connected Ag. Consumers covered having contracted load up to 7.5 HP	Aggregate Notified Solar Capacity of all plants (MW) after round off
1	192	907	1,65,185	355.5

- 9.5. We note that the Petitioner has invited RfS (Request for Selection) for setting up the solar power project under RESCO Model. For it, the Petitioner has issued notices in daily newspapers through public notice in daily newspapers for inviting tenders from the bidders for solarization of selected Agriculture feeders as under:

Tender No	Tender date	Name of news papers	Date of published News papers Advertisement
PGVCL/Project/DSM/PM KUSUM-C-FLS/TN-10	29.02.2024	1.Hindustan Times	02.03.2024
		2. Mint	02.03.2024
		3. Sandesh	02.03.2024

From the above notices issued by the Petitioner in Daily newspapers, it transpires that the Petitioner has given wide publicity of the tenders for participation by the qualified

bidders. The Petitioner has also posted the bid document on its website www.PGVCL.com as well as on the e-Bidding Portal <https://PGVCL.nprocure.com>.

The Petitioner has also held pre-bid meetings at its corporate office Rajkot, on dated 07.03.2024 wherein, key bid parameters, provisions of RFS documents & timelines were discussed. Moreover, during the meeting, the Petitioner addressed the queries raised by the prospective bidders and subsequently, made some of the acceptable amendments in the tender documents (RFS) and also uploaded the same on the website.

9.6. We note the submission of the Petitioner that after conducting e-reverse auction under aforesaid RFS, the matter was put up before the PGVCL's Board in the 163rd Board meeting dated 29.07.2024. The board of PGVCL, vide Board Resolution No. 163.27.2493, dated 20-08-2024 has resolved to issue LoIs to various bidders for various solar plants as under and to file Petition before the Commission for adoption and approval of the tariff:

- 1) *To issue LoI for the Solar plants Substations against which the tariff is received up to Rs. 3/- per unit.*
- 2) *To issue LoI to e-reverse auction L-1 bidders of 107 plants having more than one bid, at the rate of e-reverse auction L-1 rate of the plant OR Rs.3/- per unit , whichever is less.*
- 3) *To issue counter offer to other than "e-reverse auction L-1 bidders" of 107 plants having more than one bid, at the rate of "e-reverse auction L1 bidder's rate" of the plant OR the Rs. 3/- per unit, whichever is less for the remaining capacity in the bucket of the respective bid. On receipt of confirmation of acceptance of counter offered price, we may issue LoI as per the bucket filling mechanism till the notified capacity of the plants is exhausted as per RFS.*
- 4) *To issue LoI to bidders of 31 plants having single bid, at the offered rate OR Rs. 3/- per Unit, whichever is less. And for the remaining such plant*

where, Rate is higher than Rs 3/-, Consent to be asked by counter offer of Rs.3/- per unit.

9.7. We also note the submission of the Petitioner that in terms of above decision of the Board of PGVCL after conducting e-reverse auction, in case nos of 107 solar plants for which more than one bids were received, namely in respect of 585 nos of bids, the Petitioner has issued LoI to “e-reverse auction L-1” bidders at L1 rate or Rs. 3.00 per unit whichever is lower for quoted capacity. Further, in these cases, the Petitioner has issued counter offer to other than “e-reverse auction L1 bidders” to accept the L1 bidders rate or Rs. 3.00 per unit, whichever is lower for allocation of balance capacity in the bucket of the respective bid. Whereas, in cases of 31 nos of plants for which single bid was received, the Petitioner has issued counter offer to such bidders to accept the quoted rate if quoted rate is lower than Rs. 3.00 per unit or tariff of Rs 3.00 per unit in case quoted rate was higher than Rs. 3.00 per unit. Out of above LoIs/ Counter offers issued by the Petitioner, there are 129 nos of bids for aggregate capacity of 276 MW for 125 plants, the LoIs/ counter offers are accepted by respective bidders.

9.8. The rate wise (Rs./KWH) summery of LoI accepted bids and MW capacity thereof at the end of e-reserve auction and after the acceptance of LoI under TN-10 as submitted by the Petitioner are stated as under:

Sr No	Accepted Rate by bidders (Rs.per unit)	Nos of bids, for which LoI Accepted by bidders at accepted rate	Aggregate MW capacity, for which LoI Accepted by bidders at accepted rate
1	2.13	1	0.5
2	2.15	3	3.0
3	2.18	1	7.0
4	2.19	2	7.5
5	2.20	4	17.0
6	2.23	3	15.5
7	2.24	2	7.5

Sr No	Accepted Rate by bidders (Rs.per unit)	Nos of bids, for which LoI Accepted by bidders at accepted rate	Aggregate MW capacity, for which LoI Accepted by bidders at accepted rate
8	2.25	1	6.0
9	2.26	1	2.5
10	2.27	1	3.0
11	2.29	1	4.0
12	2.30	2	6.0
13	2.31	2	7.5
14	2.32	1	1.0
15	2.33	3	10.5
16	2.35	1	3.0
17	2.36	3	3.0
18	2.37	1	4.0
19	2.39	2	9.0
20	2.40	2	5.0
21	2.41	2	1.5
22	2.43	3	6.5
23	2.45	2	4.5
24	2.46	1	0.5
25	2.48	1	6.5
26	2.49	3	6.5
27	2.50	4	8.0
28	2.53	1	1.5
29	2.54	2	3.5
30	2.55	1	1.5
31	2.57	2	5.0
32	2.58	1	1.0
33	2.60	1	3.0
34	2.62	1	1.5
35	2.63	1	2.5
36	2.64	3	8.5
37	2.67	1	0.5

Sr No	Accepted Rate by bidders (Rs.per unit)	Nos of bids, for which LoI Accepted by bidders at accepted rate	Aggregate MW capacity, for which LoI Accepted by bidders at accepted rate
38	2.71	1	2.5
39	2.73	3	3.5
40	2.74	1	0.5
41	2.75	1	1.0
42	2.76	1	3.5
43	2.77	1	4.0
44	2.78	4	9.5
45	2.79	1	1.0
46	2.80	2	2.0
47	2.83	2	2.5
48	2.84	2	2.5
49	2.88	1	1.0
50	2.89	1	1.0
51	2.92	1	0.5
52	2.93	1	1.0
53	2.94	1	0.5
54	2.95	1	1.0
55	2.97	1	0.5
56	2.98	1	1.5
57	2.99	3	4.0
58	3.00	32	47.5
Total		129	276.0

9.9. We also note the submission of the Petitioner that after stage wise evaluation of the bids received during the process, the Bid evaluation Committee evaluated the bid stagewise. The summarised position of bid evaluation at each stage wise is as under:

a) Prelim Stage :

- Opening of online EMD and Tender fee stage was done on 21.05.2024.

- On evaluation of Online and physical documents submission by the bidders of 665 bids were received out of which, 662 Nos. of bids from 229 bidders of 138 nos of plants were qualified for next stage of technical evaluation.
- 1 bid was not qualified due to EMD not paid & 2 bids of merged for plant number:-PG-FLS-TN10-41 and PG-FLS-TN10-48.

b) Technical Stage :

- Opening of Technical stage was done on 19.06.2024.
- On evaluation of qualification criteria of Positive net worth of various bidders of 662 bids from 229 bidders, all 662 bids from 229 bidders of 138 nos of plants were qualified for next stage of price bid evaluation.

c) Price bid Stage :

- Opening of Price bid stage was done on 11.07.2024.
- The Price bid were opened for eligible 662 bids from 229 bidders of 138 nos of plants and after financial evaluation considering provision of disqualification of H1 bidder criteria, there are 616 bids from 221 bidders of 138 nos of plants are qualified for further tender process.
- 46 bids were not qualified as per H1 bidder criteria of tender.

The summary of above evaluation stages are stated as under:

Stage of evaluation	Solar Plants	Ag. Feeders	Aggregate notified capacity MW	Eligible Bidders	Eligible Bids	Remarks
Tender	192	907	355.5	-	-	-
Bids received	140	730	303.0	229	665	Based on Form-3
Preliminary bid	138	725	301.5	229	662	1 bid non-responsive due to EMD not paid & 2 bids merged for plant 48 and 41.

Technical bid	138	725	301.5	229	662	-
Price bid	138	725	301.5	229	662	Price bids opened
Total Eligible bids	138	725	301.5	221	616	46 Nos of H1 bids disqualified
Plants having more than 1 bid	107	602	253.5	216	585	Plants eligible for e-Reverse Auction
Plants having Single Bid	31	123	48.0	31	31	Plants having Single Bid

The Details of tenders i.e. last date of bid submission as per RFS, No.of bids received, Technical bid opening date, E-reverse auction carried out are stated as under:

Sr No	Bid(RFS) No. PGVCL / Project/ DSM/ PMKUSM - CFLS/TN -10 (bid invitation date)	Total No. of Solar Plants for which bids were Invited	Total No. of Solar Plants against which bids were received (by due date)	Total No. of bids received (by due date)	Total No. of bids qualified in Preliminary and Techno-commercial Evaluation & their financial (Price) bids Were opened (with date of Open of Tech-bid)	Total No. of bids qualified in Financial (Price) Bid parameters and considered for further process (with date of Open of Price-bid)	As per the e-reverse auction the Plants(e RA) who are qualified under the bidding process with no. of bids of bidder	Bids for which bid LOI issued based on consent received & having the Bid validity and no. of LoI Accepted

1	TN-10 (29.02.2024)	192	140 (20.05.2024)	665 (20.05.2024)	662 (19.06.2024)	662 (11.07.2024)	eRA Plants: 107 Single bid in 31 plants (Plant wise Breakup of eRA is as under)	LoI (issued from 21.08.24 to 11.09.24) LoI Issued : 134 bids LoI Accepted : 129 bids of bidders with bucket filling under 125 plants
Break up of e- Reverse Auction								
Sr. No.	Date of eRA	Plant No. in Slot-1	Plant No. in Slot-2	Plant No. in Slot-3	Plant No. in Slot-4	Plant No. in Slot-5	Plant No. in Slot-6	Total No. plants in 3 days for eRA
1	16.7.24	1,42,6,16,44,137,138,101,119	10,43,19,30,112,109,144,95	17,45,60,31,100,153,82,120	32,48,70,90,33,126,170,175	148,134,180,104,74,157,105,164	41,64,116,35,9	107
2	18.7.24	69,79,93,49,20	80,81,149,172,22	86,87,178,140,47	89,38,96,177,14	92,102,184,27,21	97,98,183,139,23	
3	19.7.24	107,17,66,143,52	125,188,161,150,187	147,123,186,118,15	163,155,18,29,181	174,91,12,121,28	37,50,77,34,46	

d) E-reverse auction Stage :

- Out of 616 bids eligible for further tender process, there are 31 plants (total 31 bids) for which single bid were received and there are 107 plants for which more than one bid (total 585 bids) were received.
- In respect of 107 plants having 585 bids, the e-reverse auction was done on dated 16.07-2024, dated 18.07.2024 and dated.19.07.2024.

9.10. The details of plant wise position of quoted tariff, tariff rate after e-reverse auction and final tariff rate accepted by the respective bidder for the plant as per accepted Lol by respective bidders as submitted by the Petitioner are stated as under:

Sr No	Plant number (PG-FLS-TN10-)	Name of SS	Bidder Name	Notified Capacity of SS in MW	Offered plant Capacity by the bidder (MW)	Quoted Fixed Tariff by bidder (Rs./kwh)	e-RA Quoted Tariff (Rs./kwh)	Tariff after eRA (Rs./kwh)	Bidder Rank after e-RA	Lol Accepted by bidders	
										Rate (Rs./kwh)	MW Capacity
A	B	C	D	E	F	G	H	I	J	K	L
1	3	66 KV MANDAVA (KHAMBHALIYA)SS	Uratom solar (India) Pvt. Ltd	0.5	0.5	3.48		3.48	Single Bid	3.00	0.5
2	5	66 KV JAMVADIS/S	GENSOL ENGINEERING LIMITED (GENSOL ENGINEERING PRIVATE LIMITED)	2.5	2.5	2.78		2.78	Single Bid	2.78	2.5
3	6	66 K.V. ARAMTIMBADIS/S	RAYCAL POWER INFRA PRIVATE LIMITED	1.5	1.5	3.05	2.55	2.55	RL1	2.55	1.5
4	7	66 KV JETALSARS/S	RAYCAL POWER INFRA PRIVATE LIMITED	0.5	0.5	3.05		3.05	Single Bid	3.00	0.5
5	8	66 KV CHHODAVADIS/S	RAYNEX POWER SOLUTION PRIVATE LIMITED	1.0	1.0	3.80		3.80	Single Bid	3.00	1.0
6	9	66 KV BARWALASS	RAYNEX POWER SOLUTION	1.0	1.0	3.80	2.49	2.49	RL1	2.49	1.0

Sr No	Plant number (PG-FLS-TN10-)	Name of SS	Bidder Name	Notified Capacity of SS in MW	Offered plant Capacity by the bidder (MW)	Quoted Fixed Tariff by bidder (Rs./kwh)	e-RA Quoted Tariff (Rs./kwh)	Tariff after eRA (Rs./kwh)	Bidder Rank after e-RA	LoI Accepted by bidders	
										Rate (Rs./kwh)	MW Capacity
			PRIVATE LIMITED								
7	10	MEKHA TIMBDI	GENSOL ENGINEERING LIMITED (GENSOL ENGINEERING PRIVATE LIMITED)	3.5	3.5	2.78	2.57	2.57	RL1	2.57	3.5
8	11	66 KV ISHWARIYA S/S	RAYNEX POWER SOLUTION PRIVATE LIMITED	1.5	1.5	3.80		3.80	Single Bid	3.00	1.5
9	12	66 KV JUNIDHARI GUNDALI S/S	WINDSON GLOBAL PRIVATE LIMITED	0.5	0.5	3.40	3.39	3.39	RL1	3.00	0.5
10	14	66 KV MOTI MONPARI S/S	RAYNEX POWER SOLUTION PRIVATE LIMITED	1.0	1.0	3.80	2.80	2.80	RL1	2.80	1.0
11	15	66 KV SARSAI SS	vinod construction	1.0	1.0	3.50	2.36	2.36	RL1	2.36	1.0
12	16	66KV ALAMPAR	DAVE DADA FOODS	1.5	1.5	3.25	2.54	2.54	RL1	2.54	1.5
13	17	66 KV VADIA	ONIX TRANS ENERGY PRIVATE LIMITED	3.5	3.5	3.09	2.20	2.20	RL1	2.20	3.5
14	18	66 KV NAVA UJLA S/S	STUTIBEN RANDEEPSINH WALA	0.5	0.5	3.16	2.97	2.97	RL1	2.97	0.5
15	19	66 K.V. AMRAPAR S/S	BHUVA KALPESHBHAI PRAVINBHAI	1.5	1.5	3.15	2.53	2.53	RL1	2.53	1.5
16	20	66 KV SURYAPRAT APGADH	STUTIBEN RANDEEPSINH WALA	0.5	0.5	3.16	3.15	3.15	RL1	3.00	0.5
17	21	66 KV CHAKKARG ADH S/	BHUVA KALPESHBHAI PRAVINBHAI	1.0	1.0	3.15	2.78	2.78	RL1	2.78	1.0
18	22	66 KV CHARKHAD IYA	Diyora shardaben pragjibhai	0.5	0.5	3.45	2.73	2.73	RL1	2.73	0.5

Sr No	Plant number (PG-FLS-TN10-)	Name of SS	Bidder Name	Notified Capacity of SS in MW	Offered plant Capacity by the bidder (MW)	Quoted Fixed Tariff by bidder (Rs./kwh)	e-RA Quoted Tariff (Rs./kwh)	Tariff after eRA (Rs./kwh)	Bidder Rank after e-RA	LoI Accepted by bidders	
										Rate (Rs./kwh)	MW Capacity
19	23	66 KV DEWALA S/S	ACHARYA HINABEN HITESHBHAI	0.5	0.5	3.06	3.02	3.02	RL1	3.00	0.5
20	27	66 KV SHEKH PIPARIYA	HILTON INFOTECH	1.0	1.0	3.04	2.50	2.50	RL1	2.50	1.0
21	28	66 KV NANI MAU	KACHCHH GREEN ENERGY LLP	0.5	0.5	3.10	2.67	2.67	RL1	2.67	0.5
22	29	66 KV VADHERA	JAY MATAJI CONSTRUCTION	1.5	1.0	3.45	2.41	2.41	RL1	2.41	1.0
			BHIMBHAI RANUBHAI KHUMAN	1.5	1.5	3.10	2.60	2.60	RL3	2.41	0.5
23	30	66KV RANPUR	DHANLAXMI AUTOMOBILES	3.0	1.0	3.35	2.15	2.15	RL1	2.15	1.0
			MOVIL RUBTECH INDIA LLP	3.0	1.0	3.34	2.16	2.16	RL2	2.15	1.0
			SHREE DHANLAXMI AUTO	3.0	1.0	3.26	2.17	2.17	RL3	2.15	1.0
24	31	66 KV SAYLA S/S	POWERTRAC INDUSTRIES LIMITED	2.5	2.5	3.00	2.19	2.19	RL1	2.19	2.5
25	32	66 KV UPLETA S/S	GENSOL ENGINEERING LIMITED (GENSOL ENGINEERING PRIVATE LIMITED)	3.5	3.5	2.78	2.64	2.64	RL1	2.64	3.5
26	33	66 KV CHOKADI SS	SUNTRAC SOLAR	0.5	0.5	3.00	2.13	2.13	RL1	2.13	0.5
27	34	66 KV VASTADI S/S	POWERTRAC INDUSTRIES LIMITED	0.5	0.5	3.00	2.99	2.99	RL1	2.99	0.5
28	35	66 KV CHACHKA SS	POWERTRAC INDUSTRIES LIMITED	0.5	0.5	2.99	2.74	2.74	RL1	2.74	0.5
29	37	66 kv Gariyadhar	GENSOL ENGINEERING LIMITED (GENSOL ENGINEERING PRIVATE LIMITED)	6.5	6.5	2.78	2.20	2.20	RL1	2.20	6.5

Sr No	Plant number (PG-FLS-TN10-)	Name of SS	Bidder Name	Notified Capacity of SS in MW	Offered plant Capacity by the bidder (MW)	Quoted Fixed Tariff by bidder (Rs./kwh)	e-RA Quoted Tariff (Rs./kwh)	Tariff after eRA (Rs./kwh)	Bidder Rank after e-RA	LoI Accepted by bidders	
										Rate (Rs./kwh)	MW Capacity
30	38	66KV SUVAI	BHIMANI ENTERPRISE	0.5	0.5	4.50	2.46	2.46	RL1	2.46	0.5
31	40	Sindhavadar	Swayam Micro Credit Management Private Limited JV With M/s Enertech Fuel Solutions Private Limited	1.5	1.5	3.19		3.19	Single Bid	3.00	1.5
32	41	66 KV MANDAVI SS	D D ENTERPRICE	4.0	4.0	3.25	2.24	2.24	RL1	2.24	4.0
33	42	66 KV BAGVADAR S/S	GENSOL ENGINEERING LIMITED (GENSOL ENGINEERING PRIVATE LIMITED)	4.0	4.0	2.78	2.49	2.49	RL1	2.49	4.0
34	43	66 KV ADVANA S/S	GENSOL ENGINEERING LIMITED (GENSOL ENGINEERING PRIVATE LIMITED)	3.0	3.0	2.78	2.43	2.43	RL1	2.43	3.0
35	44	66KV Lalparda	OPERA-INFRASTRUCTURES LLP	1.5	1.5	2.99	2.98	2.98	RL1	2.98	1.5
36	45	SHINGDA	ONIX TRANS ENERGY PRIVATE LIMITED	3.0	3.0	3.08	2.20	2.20	RL1	2.20	3.0
37	46	66 KV Belampar	DAVE DADA FOODS	1.0	1.0	3.25	2.73	2.73	RL1	2.73	1.0
38	47	66 Kv Dungarpar	KIRITBHAI MOHANBHAI CHAUHAN	1.5	1.0	3.45	2.32	2.32	RL1	2.32	1.0
39	48	66KV ROJMAL	POWERTRAC INDUSTRIES LIMITED	5.0	5.0	3.25	2.19	2.19	RL1	2.19	5.0
40	49	66KV BHIMDAD	POWERTRAC INDUSTRIES LIMITED	1.0	1.0	3.30	2.88	2.88	RL1	2.88	1.0
41	50	66 KV RANPAR S/S	GENSOL ENGINEERING LIMITED (GENSOL ENGINEERING	3.0	3.0	2.78	2.39	2.39	RL1	2.39	3.0

Sr No	Plant number (PG-FLS- TN10-)	Name of SS	Bidder Name	Notifi ed Capac ity of SS in MW	Offere d plant Capac ity by the bidde r (MW)	Quot ed Fixe d Tarif f by bidde r (Rs./ kwh)	e-RA Quot ed Tarif f (Rs./ kwh)	Tarif f after eRA (Rs./ kwh)	Bid der Ran k afte r e- RA	LoI Accepted by bidders	
										Rat e (Rs. / kw h)	MW Capac ity
			PRIVATE LIMITED)								
42	51	NAGKA SS	Porus Agri Export	1.5	1.5	3.30		3.30	Sing le Bid	3.00	1.5
43	52	66KV UGAMEDI	SAMTA TEXTILE PRIVATE LIMITED	1.0	1.0	3.45	3.07	3.07	RL2	3.00	1.0
44	60	66 KV GOKHLANA SS	Swayam Micro Credit Management Private Limited JV With M/s Enertech Fuel Solutions Private Limited	1.5	1.5	3.19	2.57	2.57	RL1	2.57	1.5
45	64	66 KV LILAKHA S/S	GENSOL ENGINEERING LIMITED (GENSOL ENGINEERING PRIVATE LIMITED)	4.0	4.0	2.78	2.40	2.40	RL1	2.40	4.0
46	66	66 KV KAMLAPUR S/S	POWERTRAC INDUSTRIES LIMITED	3.0	3.0	3.30	2.27	2.27	RL1	2.27	3.0
47	70	66 KV SATAPAR S/S	Swayam Micro Credit Management Private Limited JV With M/s Enertech Fuel Solutions Private Limited	2.0	2.0	3.16	2.64	2.64	RL1	2.64	2.0
48	72	66 KV HODATHAL I	SOLWAVE ENERGY EQUIPMENT	1.0	1.0	3.51		3.51	Sing le Bid	3.00	1.0
49	74	132 KV HARIPUR S/S	VIVAAN SOLAR PRIVATE LIMITED	3.5	3.5	3.16	3.14	3.14	RL1	3.00	3.5
50	76	66 KV DHANDHUS AR S/S	FOUR SQUARE GREEN ENERGY PRIVATE LIMITED	2.0	2.0	3.31		3.31	Sing le Bid	3.00	2.0
51	77	66 KV AADPOKAR	JAIHIND WAREHOUSING	2.5	2.5	3.11	2.26	2.26	RL1	2.26	2.5

Sr No	Plant number (PG-FLS-TN10-)	Name of SS	Bidder Name	Notified Capacity of SS in MW	Offered plant Capacity by the bidder (MW)	Quoted Fixed Tariff by bidder (Rs./kwh)	e-RA Quoted Tariff (Rs./kwh)	Tariff after eRA (Rs./kwh)	Bidder Rank after e-RA	LoI Accepted by bidders	
										Rate (Rs./kwh)	MW Capacity
52	79	CHOTLI VIRDI SS	GENSOL ENGINEERING LIMITED (GENSOL ENGINEERING PRIVATE LIMITED)	3.0	3.0	2.78	2.35	2.35	RL1	2.35	3.0
53	80	66 KV CHULDI S/S	GENSOL ENGINEERING LIMITED (GENSOL ENGINEERING PRIVATE LIMITED)	6.0	6.0	2.78	2.39	2.39	RL1	2.39	6.0
54	81	66 KV JEPUR SS	GENSOL ENGINEERING LIMITED (GENSOL ENGINEERING PRIVATE LIMITED)	2.5	2.5	2.78	2.71	2.71	RL1	2.71	2.5
55	82	LADUDI SS	SAGAR MARINE IMPEX	1.5	1.5	3.50	3.14	3.14	RL1	3.00	1.5
56	86	66 KV ADRI/SIDOKAR S/S	GENSOL ENGINEERING LIMITED (GENSOL ENGINEERING PRIVATE LIMITED)	6.5	6.5	2.78	2.48	2.48	RL1	2.48	6.5
57	87	66 KV MORAJ S/S	GENSOL ENGINEERING LIMITED (GENSOL ENGINEERING PRIVATE LIMITED)	4.0	4.0	2.78	2.37	2.37	RL1	2.37	4.0
58	89	66 KV GHUSIYA S/S	GENSOL ENGINEERING LIMITED (GENSOL ENGINEERING PRIVATE LIMITED)	4.0	4.0	2.78	2.29	2.29	RL1	2.29	4.0
59	90	66 KV CHANDKHAL S/S	ONIX TRANS TECHNOCRATES PRIVATE LIMITED	3.0	3.0	3.08	2.60	2.60	RL1	2.60	3.0

Sr No	Plant number (PG-FLS-TN10-)	Name of SS	Bidder Name	Notified Capacity of SS in MW	Offered plant Capacity by the bidder (MW)	Quoted Fixed Tariff by bidder (Rs./kwh)	e-RA Quoted Tariff (Rs./kwh)	Tariff after eRA (Rs./kwh)	Bidder Rank after e-RA	LoI Accepted by bidders	
										Rate (Rs./kwh)	MW Capacity
60	91	66 KV ANKOLWADI S/S	GENSOL ENGINEERING LIMITED (GENSOL ENGINEERING PRIVATE LIMITED)	4.0	4.0	2.78	2.33	2.33	RL1	2.33	4.0
61	92	66 KV JASADHAR S/S	GENSOL ENGINEERING LIMITED (GENSOL ENGINEERING PRIVATE LIMITED)	3.5	3.5	2.78	2.23	2.23	RL1	2.23	3.5
62	93	66 KV DHAVA SS	ONIX TRANS TECHNOCRATES PRIVATE LIMITED	3.0	3.0	3.05	2.64	2.64	RL1	2.64	3.0
63	95	66 KV KALANA	ACCURATE INDUSTRIES	1.0	1.0	3.20	3.19	3.19	RL1	3.00	1.0
64	96	66 KV KATAKPARA S/S	BUSHNELL TECHNIK LLP	2.0	2.0	3.46	2.43	2.43	RL1	2.43	2.0
65	97	66 KV KODINAR S/S	GENSOL ENGINEERING LIMITED (GENSOL ENGINEERING PRIVATE LIMITED)	4.0	4.0	2.78	2.77	2.77	RL1	2.77	4.0
66	98	66 KV AMARAPUR S/S	GENSOL ENGINEERING LIMITED (GENSOL ENGINEERING PRIVATE LIMITED)	6.0	6.0	2.78	2.25	2.25	RL1	2.25	6.0
67	100	VADALA SS (MALIA)	FOUR SQUARE GREEN ENERGY PRIVATE LIMITED	2.0	2.0	3.31	2.99	2.99	RL1	2.99	2.0
68	101	66 KV TANASWA S/S	Parsana Yash Hiteshbhai	1.0	1.0	3.46	2.75	2.75	RL1	2.75	1.0
69	102	66 KV MALIA HATINA S/S	GENSOL ENGINEERING LIMITED (GENSOL ENGINEERING	8.0	8.0	2.78	2.23	2.23	RL1	2.23	8.0

Sr No	Plant number (PG-FLS-TN10-)	Name of SS	Bidder Name	Notified Capacity of SS in MW	Offered plant Capacity by the bidder (MW)	Quoted Fixed Tariff by bidder (Rs./kwh)	e-RA Quoted Tariff (Rs./kwh)	Tariff after eRA (Rs./kwh)	Bidder Rank after e-RA	LoI Accepted by bidders	
										Rate (Rs./kwh)	MW Capacity
			PRIVATE LIMITED)								
70	104	BANTWA SS	ARJUN ENTERPRISE	2.0	2.0	3.60	2.79	2.79	RL2	2.78	2.0
71	105	BHADULA SS	Porus Agri Export	1.0	1.0	3.30	2.80	2.80	RL1	2.80	1.0
72	106	MOTIGASAR ISS	FOUR SQUARE GREEN ENERGY PRIVATE LIMITED	2.0	2.0	3.31		3.31	Single Bid	3.00	2.0
73	107	CHANDWANA SS	GENSOL ENGINEERING LIMITED (GENSOL ENGINEERING PRIVATE LIMITED)	3.5	3.5	2.78	2.76	2.76	RL1	2.76	3.5
74	109	66 KV MOTI PANELI S/S	VINAYAK INFRATECHS	1.0	1.0	3.06	2.40	2.40	RL1	2.40	1.0
75	112	66 KV KANJOTAR S/S	JAIHIND PETROLEUM	2.5	2.5	3.11	2.63	2.63	RL1	2.63	2.5
76	113	66KV NAVDRA SS	Swayam Micro Credit Management Private Limited JV With M/s Enertech Fuel Solutions Private Limited	2.0	2.0	3.17		3.17	Single Bid	3.00	2.0
77	116	66 KV PANCHPIPD A S/S	Sunflare Energy	1.5	1.0	3.14	3.06	3.06	RL1	3.00	1.0
78	117	66 KV MOTIMARA D S/S	GENSOL ENGINEERING LIMITED (GENSOL ENGINEERING PRIVATE LIMITED)	4.0	4.0	2.78	2.20	2.20	RL1	2.20	4.0
79	118	66 KV PRANCHI S/S	ONIX TRANS TECHNOCRATES PRIVATE LIMITED	3.5	3.5	3.07	2.31	2.31	RL1	2.31	3.5
80	119	66 KV RANINGPAR A S/S	DWARIKA RENEWABLE ENERGY	2.0	2.0	3.30	3.00	3.00	RL1	3.00	2.0

Sr No	Plant number (PG-FLS-TN10-)	Name of SS	Bidder Name	Notified Capacity of SS in MW	Offered plant Capacity by the bidder (MW)	Quoted Fixed Tariff by bidder (Rs./kwh)	e-RA Quoted Tariff (Rs./kwh)	Tariff after eRA (Rs./kwh)	Bidder Rank after e-RA	LoI Accepted by bidders	
										Rate (Rs./kwh)	MW Capacity
			PRIVATE LIMITED								
81	120	66KV Dhrafa	VINAYAK INFRA TECHS	1.0	1.0	3.06	2.79	2.79	RL1	2.79	1.0
82	121	VADALA SS	ARJUN ENTERPRISE	1.5	1.5	3.00	2.62	2.62	RL1	2.62	1.5
83	123	66 KV SHAPUR S/S	GENSOL ENGINEERING LIMITED (GENSOL ENGINEERING PRIVATE LIMITED)	4.0	4.0	2.78	2.33	2.33	RL1	2.33	4.0
84	125	66 KV SUTRAPADA S/S	GENSOL ENGINEERING LIMITED (GENSOL ENGINEERING PRIVATE LIMITED)	7.0	7.0	2.78	2.18	2.18	RL1	2.18	7.0
85	126	Daldi	BARAIYA PINTU NARBHERAMB HAI	1.0	1.0	3.20	2.89	2.89	RL1	2.89	1.0
86	127	66 KV GAURIDAD S/S	Swayam Micro Credit Management Private Limited JV With M/s Enertech Fuel Solutions Private Limited	2.5	2.5	3.17		3.17	Single Bid	3.00	2.5
87	131	66KV Jam 'B'	PROTECTRON ELECTROMECH PRIVATE LIMITED	3.0	3.0	3.05		3.05	Single Bid	3.00	3.0
88	134	66 KV Kalasar	ONIX TRANS TECHNOCRATES PRIVATE LIMITED	2.0	2.0	3.10	2.50	2.50	RL1	2.50	2.0
89	135	66KV Bakodi	OPERA-INFRASTRUCTURES LLP	1.5	1.5	2.99		2.99	Single Bid	2.99	1.5
90	137	66 KV SURYARAM PARA	Parsana Mandip Hiteshbhai	1.0	1.0	3.46	2.93	2.93	RL1	2.93	1.0
91	138	Khareda	YASH ENERGY	1.0	1.0	4.00	2.95	2.95	RL1	2.95	1.0
92	139	66 KV SHERADI S/S	Swayam Micro Credit Management	2.0	2.0	3.15	2.54	2.54	RL1	2.54	2.0

Sr No	Plant number (PG-FLS-TN10-)	Name of SS	Bidder Name	Notified Capacity of SS in MW	Offered plant Capacity by the bidder (MW)	Quoted Fixed Tariff by bidder (Rs./kwh)	e-RA Quoted Tariff (Rs./kwh)	Tariff after eRA (Rs./kwh)	Bidder Rank after e-RA	LoI Accepted by bidders	
										Rate (Rs./kwh)	MW Capacity
			Private Limited JV With M/s Enertech Fuel Solutions Private Limited								
93	140	66 KV PARADAVA S/S	Porus Agri Export	0.5	0.5	3.30		3.30	RL1	3.00	0.5
94	143	66KV LAKHENI	Maruti Fashion	0.5	0.5	5.00	4.99	4.99	RL1	3.00	0.5
95	144	66KV KERIYA	Sunshree Solar Park	0.5	0.5	3.15	2.92	2.92	RL1	2.92	0.5
96	147	66 kv Sanosara	GENSOL ENGINEERING LIMITED (GENSOL ENGINEERING PRIVATE LIMITED)	4.0	4.0	2.78	2.31	2.31	RL1	2.31	4.0
97	148	66KV UJALVAV	POWERTRAC INDUSTRIES LIMITED	3.5	3.5	3.35	2.24	2.24	RL1	2.24	3.5
98	149	66KV RATANPAR	DHYAN TEXTILE	2.0	2.0	3.45	2.45	2.45	RL1	2.45	2.0
99	150	66KV DHOLA	AHIR PRATAP PETHABHAI	0.5	0.5	3.45	2.84	2.84	RL1	2.84	0.5
100	151	66KV Vadinar	TEXONIC INSTRUMENTS	2.5	2.5	3.05		3.05	Single Bid	3.00	2.5
101	152	66KV Meghpar	ADITYA MARINE LIMITED	1.5	1.5	3.05		3.05	Single Bid	3.00	1.5
102	153	66KV Navaniya	NRIP ENERGY	1.5	1.5	3.10	3.04	3.04	RL1	3.00	1.5
103	156	66KV Nikava	FOUR SQUARE GREEN ENERGY PRIVATE LIMITED	2.5	2.5	3.31		3.31	Single Bid	3.00	2.5
104	157	66 KV MUNDRA	AFZALHUSEN YUSUF SANGAR	1.0	1.0	2.70	2.58	2.58	RL1	2.58	1.0
105	161	66 KV SHETRANJI DAM	ONIX TRANS TECHNOCRATES PRIVATE LIMITED	2.5	2.5	3.06	2.50	2.50	RL1	2.50	2.5
106	162	66KV PALITANA-B	DAVE DADA FOODS	1.5	1.5	3.10		3.10	Single Bid	3.00	1.5

Sr No	Plant number (PG-FLS-TN10-)	Name of SS	Bidder Name	Notified Capacity of SS in MW	Offered plant Capacity by the bidder (MW)	Quoted Fixed Tariff by bidder (Rs./kwh)	e-RA Quoted Tariff (Rs./kwh)	Tariff after eRA (Rs./kwh)	Bidder Rank after e-RA	LoI Accepted by bidders	
										Rate (Rs./kwh)	MW Capacity
107	163	66 KV VANSJALIAS/S	GENSOL ENGINEERING LIMITED (GENSOL ENGINEERING PRIVATE LIMITED)	2.5	2.5	2.78	2.50	2.50	RL1	2.50	2.5
108	164	66KV Jasapar	VINAYAK INFRATECHS	1.0	1.0	3.06	2.83	2.83	RL1	2.83	1.0
109	165	66 KV RAMGADH SS	ARJUN ENTERPRISE	1.5	1.5	3.50		3.50	Single Bid	3.00	1.5
110	166	66 KV GOSA S/S	AKSHA FISH MEAL AND OIL	1.5	1.5	3.05		3.05	Single Bid	3.00	1.5
111	169	RANAVAV 2 SS	VINAYAK INFRATECHS	1.0	1.0	3.06		3.06	Single Bid	3.00	1.0
112	170	KOTDA SS	MADHAV CORPORATION	0.5	0.5	3.50	2.94	2.94	RL1	2.94	0.5
113	171	220KV RANAVAV S/S	GENSOL ENGINEERING LIMITED (GENSOL ENGINEERING PRIVATE LIMITED)	4.0	4.0	2.78		2.78	Single Bid	2.78	4.0
114	172	66 kv Navagam (Kukad)	POWERTRAC INDUSTRIES LIMITED	2.0	2.0	3.25	2.73	2.73	RL1	2.73	2.0
115	174	66 kv SAR	GENSOL ENGINEERING LIMITED (GENSOL ENGINEERING PRIVATE LIMITED)	4.0	4.0	2.78	2.23	2.23	RL1	2.23	4.0
116	175	66 kv Kharkadi (Samdhiyala)	DAVE DADA FOODS	1.5	1.5	3.00	2.43	2.43	RL1	2.43	1.5
117	177	66 KV CHOPDA	POWERTRAC INDUSTRIES LIMITED	2.0	2.0	3.25	2.30	2.30	RL1	2.30	2.0
118	178	66KV SARVA	MADHAV CORPORATION	1.5	1.5	3.25	2.49	2.49	RL1	2.49	1.5
119	181	66 KV BHADI	KRISHNA HANDLOOM	3.0	1.0	3.45	2.36	2.36	RL1	2.36	1.0

Sr No	Plant number (PG-FLS-TN10-)	Name of SS	Bidder Name	Notified Capacity of SS in MW	Offered plant Capacity by the bidder (MW)	Quoted Fixed Tariff by bidder (Rs./kwh)	e-RA Quoted Tariff (Rs./kwh)	Tariff after eRA (Rs./kwh)	Bidder Rank after e-RA	LoI Accepted by bidders	
										Rate (Rs./kwh)	MW Capacity
			RAVIRAJ SINH SAHDEV SINH GOHIL	3.0	1.0	3.45	2.37	2.37	RL2	2.36	1.0
120	183	66 kv Songadh	D D ENTERPRICE	2.5	2.5	3.25	2.45	2.45	RL1	2.45	2.5
121	184	66 KV SARPDAD S/S	Swayam Micro Credit Management Private Limited JV With M/s Enertech Fuel Solutions Private Limited	2.0	2.0	3.15	2.84	2.84	RL1	2.84	2.0
122	186	66KV TAJPAR	POWERTRAC INDUSTRIES LIMITED	2.5	2.5	3.20	2.33	2.33	RL1	2.33	2.5
123	187	66 KV TALGAJARDA	JAY MATAJI CONSTRUCTION	1.5	1.5	3.45	2.83	2.83	RL1	2.83	1.5
124	188	66 kv Tana	GENSOL ENGINEERING LIMITED (GENSOL ENGINEERING PRIVATE LIMITED)	4.0	4.0	2.78	2.30	2.30	RL1	2.30	4.0
125	191	66KV Modpar	SONU HANDICRAFTS	2.5	2.5	3.05		3.05	Single Bid	3.00	2.5

9.11. We note that the bids received from the various bidders were evaluated by the bid evaluation committee. As per the submission of the Petitioner, the bid evaluation committee has evaluated each bids stage wise and prepared bid evaluation report separately stage wise.

9.12. The Reports of Bid evaluation committee as submitted by the Petitioner is reproduced below:-

STAGE – 1: PRILIMINARY STAGE

BID COMMITTEE REPORT

- 1) RFS No. PGVCL/Project/DSM/PM-KUSUM-C-FLS/ TN-10 DT: 29-02-2024
- 2) Approved ON vide: PGCOR/KCF/e-file/455/2024/8638/DSM Cell, Dtd.11-06-24
(approved on dtd.19-06-24)

PRE-QUALIFICATION STAGE:

Evaluation of Bid Process for purchase of power from Power Generator (SPG) for Request for Selection of SPG through 'On-line' mode for purchase of power from solar power projects through competitive bidding process (followed by reverse e-auction) for Solarization of 11 KV Agricultural feeders emanating from selected 66 / 11 KV Sub-stations in the supply area of PGVCL under PM-KUSUM Scheme Feeder level Solarization through RESCO Mode.

MNRE Guidelines:

1. PREAMBLE:

On dtd.22-07-2019, Ministry of New and Renewable Energy (MNRE) has issued guideline for implementation of PM KUSUM Scheme. Then after On 04 December 2020, MNRE has further introduced and issued guidelines for implementation of Feeder Level Solarization(FLS) under Component-C of PM-KUSUM Scheme. Then after on 17-01-2024, MNRE has further introduced and issued comprehensive guidelines for implementation of PM KUSUM scheme. Under the scheme, agriculture feeders already segregated or, feeders having major load for agriculture may be solarized using installation of grid connected solar power plant to cater the annual power requirement of feeder(s). This will lead to lower cost both in terms of lower capital cost and cost of power.

As per MNRE guidelines for feeder level solarisation, for installation of feeder level solar power plants through RESCO model, the SPGs will be selected on the basis of lowest tariff offered for supply of required solar power for a period of 25 years. The developer will get CFA of Rs. 1.05 Cr/MW.

The Feeder level Solarization under PM-KUSUM Scheme is helpful to provide day time power to the farmers as envisaged by the State Government under the KSY Scheme.

Brief Highlights of the Guidelines for the RESCO mode is as under:

<i>Sr. No.</i>	<i>Particular</i>	<i>RESCO Mode</i>
<i>1</i>	<i>Installation of the Solar plant by</i>	<i>The Developers will be selected on the basis of lowest tariff offered for supply of required solar power for a period of 25 years, through a competitive bidding.</i>

2	MNRE's CFA	The developer will get CFA of Rs. 1.05 Cr/MW
3	Limit of CFA	Under the Scheme solarisation of pumps of any capacity is allowed, however, in case of pumps of capacity above 7.5 HP, the CFA will be limited to solar capacity up to 7.5 HP Ag.pumps.
4	Investment by	Investment by Developer under RESCO Model
5	Bidder Qualification	▪ Legal entity: - ○ Individual / Proprietorship firm, ○ Limited Liability Partnership (LLP) firm / partnership firm, ○ Company (Public / Private Limited), ○ Association / cooperatives / Farmer Producer Organizations (FPO) / Water User associations (WUA) etc. ○ Joint Venture ▪ Financial Criteria: IT Report of last financial year or Positive Net worth of the last year
6	CUF	CUF 19% fixed i.e., no deration permitted.
7	Solar Plant size	The bidder is allowed to bid for a minimum bid capacity of 0.5 MWp and maximum upto notified capacity for the respective Sub-station in multiple of 0.5 MWp. However, irrespective of capacity bided for a given sub-station Sub-station, the solar project capacity at single location shall be minimum 0.5 MWp & maximum upto 4 MWp and to establish required 11 KV evacuation line with separate metering arrangement.
8	Online Tender	Online tender TN-10 was published on dtd.29-02-24 in n-procure online portal. Based on technical feasibility and calculation of solar plant capacity considering average annual consumption of last three years, up to 7.5HP Ag.connections are considered and sub-stations along with notified capacity were published for participation of the bidder. Against each notified sub-station, bidders are required to quote in on-line mode, their lowest levelized tariff in Rupees per kWh for selling the power generated against the bid capacity of notified solar power plant under this PM KUSUM-C FLS scheme, to PGVCL for 25 years from the date of CoD (Commercial Operation Date). In case of more than 1 bid received for any sub-station, there is a provision of online e-reverse auction in e-auction portal of n-procure.
9	System Specifications and Quality Control	1) All components used for installation of solar power plants shall confirm to applicable BIS/MNRE specifications and follow quality control guidelines issued by MNRE. It will be mandatory to use indigenously manufactured solar panels with indigenous solar cells. 2) Further, the balance of system should also be manufactured indigenously. The vendor must declare the list of imported components used in the solarisation system. 3) MNRE will draw up a list of approved models and manufacturers after carrying the quality checks. When such a list is prepared only that equipment shall be allowed which is within the approved list. 4) To ensure the quality, inspection shall be carried out of the solar

		modules, inverter/controller, MMS, etc., during the installation of system and final commissioning of the system. Officers involved in inspection should be domain experts, properly trained and equipped with necessary tools for inspection. The SIA may engage a third-party inspection agency for this purpose. As per above, it will be mandatory to use domestically manufactured Solar PV cell, domestically manufactured solar PV modules with solar PV modules from ALMM only. Further, the following clarifications are issued by MNRE:- Solar PV cell: MNRE, vide Order dated 29-01-2024, has confirmed that the provision of requirement of indigenous solar cells (DCR) under component C (FLS) of the PM KUSUM scheme has already been relaxed till 31.03.2024. Subsequently, MNRE vide OM dated 14-02-2024 has clarified that the DCR exemption would be valid for all those Letter of Awards which have been issued on or before 31.03.2024. Solar PV Module and ALMM requirement: The technology adopted by SPG shall be in accordance with MNRE's Approved Models and Manufacturers of Solar PV Modules having PV Module from ALMM only. As per amendment by MNRE vide Office Memorandum No: 283/16/2023-GRID SOLAR, Dtd.10.03.2023 (Requirements for Compulsory Registration) Order, 2019, ALMM order is held in abeyance for one financial year, i.e. FY 2023-24. Thus Projects commissioned by 31.03.2024 will be exempted from the requirement of procuring Solar PV modules from ALMM, which is being re-imposed with effect from 1st April,2024 vide OM no.283/16/2023-GRID SOLAR, dtd.09-2-24, subsequently, MNRE, vide OM dtd 15-02-2024, has conveyed that the O.M. of even no. dated 9th February, 2024) on the subject issue, is hereby held in abeyance till further orders. However, Order/OM/clarifications issued/ to be issued by MNRE in this regard from time to time shall be applicable.
10	Project completion time	The maximum timeline allowed for commissioning of solar power plant by RESCO Developer will be 12 months from date of issuance of LoA OR dtd.19-12-2025 whichever is earlier. However, if the available period between the date of LoA and dt.19-12-2025 is less than 12 months, the bidder has the option to withdraw their bid without any implications on either side.
11	Land	The SPG shall identify the project land, preferably within the distance of five KM radius of the sub-station. The SPG shall ensure submission of final land

		documents for the entire required land, within 12 months from date of issuance of LoA OR dtd.19-12-2025 whichever is earlier. However, if the available period between the date of LoA and dt.19-12-2025 is less than 12 months, the bidder has the option to withdraw their bid without any implications on either side
12	CFA release time	SPG to get CFA @ Rs. 1.05 Cr per MW subject to installation & commissioning of project in line with MNRE stipulated timeline and requirement. The release of CFA to the selected bidder shall be subjected to release of CFA from MNRE to PGVCL.
13	PBG against performance	Performance Bank Guarantee (PBG) of Rs. 5 Lakh / MW basis is required to be submitted to PGVCL by the successful bidder upon issuance of Letter of Award by PGVCL towards payment security mechanism for recovery of liquidated damages for delay in commissioning of solar power project beyond scheduled commercial operation date. The PBG will be returned to the SPG after successful commissioning of solar power plant within scheduled commercial operation date.
14	Liquidated Damage	In case any SPG fails to achieve the commercial operation of the project by Schedule Commercial Operation Date which shall not be later than 12 months from the date of issuance of LoA, PGVCL shall encash the Performance Bank Guarantee (PBG) as liquidated damages (LD) in the following manner: <u>Delay up to two months:</u> LD equal to the PBG on per day basis. The no. of days in "month" for the LD calculation shall be considered as 30. <u>In case the commissioning of the solar power plant is delayed beyond two months:</u> The complete PBG amount shall be encashed.
15	Water saving and enhancing farmers' income	The DISCOMs shall incentivise farmers for consuming power less than benchmark consumption. Such saving of power shall be treated as surplus power injected by farmers and they will be paid by DISCOMs against this saved power at pre-determined tariff.
16	RMS	It will be mandatory for DISCOMs to monitor solar power generation and performance of the solar power plant through online system. The online data will be integrated with central monitoring portal which will extract data from the State portals for monitoring of the scheme
17	Financial Evaluation	○ Plant wise individual evaluation of price bid (tariff quoted) shall be carried out ○ The ranking of bidders shall be done in the ascending order of tariff quoted in Rs per kWh. ○ The bidder (s) who have quoted highest tariff for respective sub-station shall be considered as H1 Bidder ○ The H1 bidder (s) shall be disqualified for participating in e-reverse

		bidding for respective sub-station subject to condition that after excluding H1 bidder (s), the remaining bidders are 5 nos or more and the aggregate project capacity of remaining bidders shall be more than or equal to twice the notified capacity of solar project. ○ Shortlisted bidders as above will be able to login into https://e-acution.nprocure.com/ for e-reverse auction. ○ e-reverse auction will start with minimum (L-1) tariff rate offered by bidder for the given plant. Bidders can only quote any value lower than their previous quoted tariff taking into consideration of the minimum decrement value for tariff as ₹ 0.01 per kWh ○ The lowest quoting bidder in e-reverse auction will be allotted full bided capacity and then, next higher bidder will be allotted it's bided capacity and so on, till the total capacity i.e. notified capacity for respective sub-station is exhausted ○ In case of non-satisfactory achievement of tariff from single bidder, the Competent Committee may choose to make a written counter offer to the single bidder and LOA be awarded to the bidder if he accepts the counter-offer.
18	Selection Criteria	As per RFS clause-7.3, The lowest quoting bidder in e-reverse auction will be allotted full bided capacity and then, next higher bidder will be allotted it's bided capacity and so on, till the total capacity i.e. notified capacity for respective sub-station is exhausted.

Project milestones and timeline

S. No.	Milestone	Timeline
1	Issuance of Letter of Intent (LoI) to the successful bidders -SPG	T1
2	Unconditional acceptance of LoI by successful Bidder	T1 + 7 days
Petition will be filed by PGVCL before GERC for adoption of tariff discovered under e-reverse bidding process		
3	Issuance of Letter of Award (LOA) to the successful bidder after adoption of tariff by GERC	T2
4	Unconditional acceptance of Letter of Award (LOA) by successful Bidder	T2 + 7 days
5	submission of Performance Bank Guarantee by successful Bidder	T2 + 15 days
6	Signing of PPA between selected bidder (SPG) and PGVCL	T2+30 Days

7	Completion of design, supply, installation, testing and commissioning of the SPV power plant and associated 11V line for connecting solar power plant with concerned substation along with Submission of the final land documents for the entire required land duly registered by appropriate revenue authority	T2+ 12 Months OR dtd.19-12-2025, whichever is earlier However, if the available period between the date of LoA and dt.19-12-2025 is less than 12 months, the bidder has the option to withdraw their bid without any implications on either side
8	Operation and maintenance of power plant and associated 11kV line	25 years from COD(unless extended by both the parties on mutual agreement)

Process of RFS :-

GUVNL vide letter no. GUVNL/ Tech/ Solar Cell/ PM-KUSUM-C/ FLS/ 118, Dtd.23-01-2024 has allotted target of 1,30,000 Ag. pumpsets and also authorised PGVCL for inviting request for selection (RFS) from solar power generator (SPG) for feeder level solarisation under component-C of PM-KUSUM scheme under RESCO mode. Accordingly, PGVCL has invited RFS no: PGVCL/ Project/ DSM/ PM-KUSUM-C-FLS/ TN-10, Dtd.29-02-2024.

On the basis of above guideline PGVCL has invited Request for Selection (RFS) for purchase of solar power through competitive bidding process [followed by reverse e-auction] for Solarization of various 11kv feeders of selected 66/11kv substations in PGVCL area as per Annexure-3 of the tender.

Details of RfS (Tender):-

The RFS No.PGVCL/ Project/ DSM/ PM-KUSUM-C-FLS/ TN-10, Dtd.29-02-2024 was invited for online submission (e-tendering) through our service provider M/s (n) Code Solution's web site: <https://tender.nprocure.com> (For view, down load and on line submission) and PGVCL web sites www.pgvcl.com (For view & down load only), same was published in Sandesh, Hindustan Times and Mint (All india edition) on dtd.02-03-2024.

As per published tender, last date of bid submission was 22.03.24, scheduled date of EMD opening was 26.03.24, scheduled date of opening of technical bid was 01.04.24 and scheduled date of opening of price bid was 06.04.24.

Amendments for time limit extension and clauses were given as under;

- 1) Amendment-1 was published on Dtd.16.03.24 regarding CFA.
- 2) Amendment-2 was published on Dtd.22.03.24 and as per Amendment-2, Last date of submission of bid was dtd.30-03-2024. Scheduled date of opening of EMD opening was dtd.01-04-2024.

Scheduled date of opening of Technical stage was dtd.06-04-2024. Scheduled date of opening of price bid was dtd.15-04-2024

- 3) Amendment-3 was published on dtd.27-03-2024 and as per Amendment-3, Last date of submission of bid was dtd.06-04-2024. Scheduled date of opening of EMD opening was dtd.08-04-2024. Scheduled date of opening of Technical stage was dtd.18-04-2024. Scheduled date of opening of price bid was dtd.22-04-2024.
- 4) Amendment-4 was published on dtd.06-04-2024 and as per Amendment-4, Last date of submission of bid was dtd.15-04-2024. Scheduled date of opening of EMD opening was dtd.16-04-2024. Scheduled date of opening of Technical stage was dtd.24-04-2024. Scheduled date of opening of price bid was dtd.29-04-2024.
- 5) Amendment-5 was published on dtd.15-04-2024 and as per Amendment-5, Last date of submission of bid was dtd.29-04-2024. Scheduled date of opening of EMD opening was dtd.30-04-2024. Scheduled date of opening of Technical stage was dtd.08-05-2024. Scheduled date of opening of price bid was dtd.13-05-2024. Other clauses related to timeline of commissioning and CFA related clauses were Amended as per guidelines.
- 6) Amendment-6 was published on dtd.26-04-2024 and as per Amendment-6, Last date of submission of bid was dtd.13-05-2024. Scheduled date of opening of EMD opening was dtd.14-05-2024. Scheduled date of opening of Technical stage was dtd.21-05-2024. Scheduled date of opening of price bid was dtd.27-05-2024. Other clauses related to timeline of commissioning were Amended as per guideline.
- 7) Amendment-7 was published on dtd.09-05-2024 and as per Amendment-7, Last date of submission of bid was dtd.20-05-2024. Scheduled date of opening of EMD opening was dtd.21-05-2024. Scheduled date of opening of Technical stage was dtd.29-05-2024. Scheduled date of opening of price bid was dtd.05-06-2024.

Summary of Feeders covered for Solarization

No. of Solar plants (66 KV Substations) against which bids invited	No. of 11 KV Ag. Dom Feeders covered	No. of grid connected Ag. Consumers covered having contracted load up to 7.5 HP	Aggregate Notified Solar Capacity of all plants (MW) after round off
192	907	1,65,185	355.5 MW

The online opening of online preliminary stage (EMD/Tender fee documents) is carried out on date 21.05.2024 as per Amendment-7 published.

The summary of Offers (participation) received in on-line mode is as under;

Sr No	Nos of plants (S/S)	Nos of Ag.pumpsets	Nos of bidders	Nos of bids	Nos of feeders	Aggregate Solar plant capacity in MW
1	139	1,35,915	229	662	725	300.5

After opening/evaluation of preliminary stage, in one bidder, M/s Sonu Handicrafts, in online Form-3(EMD form), the bids are appeared as blank, so for that matter was conveyed to N-procure team and after that the final status of participation received in TN-10 tender is as under;

Sr No	Nos of plants (S/S)	Nos of Ag.pumpsets	Nos of bidders	Nos of bids	Nos of feeders	Aggregate Solar plant capacity in MW
1	140	1,37,193	229	665	730	303.0

The status of Tender Fee and EMD payments are as under;

Tender Fee payment status:			
Sr No	Bidders participated	Tender fee paid online	Remark
1	229	229	As per tender condition, tender fee to be paid by on-line mode.

EMD payment status:					Remark
Sr No	Total Bids received	For EMD amount, mode of payment by			
		Online	By BG	By DD	As per tender condition, amount upto Rs 3 lacs is to be paid by on-line mode.
1	665	599	53	13	

Details of bidder wise Tender Fee payments are as under;

Table.A:

Sr No	Bidder Name	Tender Fee (Amount in Rs.)	Mode of Payment	Verified as credited in PGVCL's Account (Yes / No)	Responsive (Yes / No)
1	SHINGALA HARDIKBHAI BABUBHAI	17700	Online	Yes	Yes
2	SARDHARA VINUBHAI CHUNIBHAI	17700	NEFT	Yes	Yes
3	BHUV KALPESHBHAI PRAVINBHAI	17700	Online	Yes	Yes
4	SHINGALA JITESH BABUBHAI	17700	Online	Yes	Yes
5	SHINGALA SHAILESH BHIKABHAI	17700	NEFT	Yes	Yes
6	SHINGALA CHETANBHAI D	17700	Online	Yes	Yes
7	STUTIBEN RANDEEPSINH WALA	17700	NEFT	Yes	Yes
8	JAYANTILAL HANSARAJBHI VEKARIYA	17700	NEFT	Yes	Yes
9	ALPABEN B SELADIYA	17700	NEFT	Yes	Yes
10	SHINGALA BRIJESH DINESHBHAI	17700	NEFT	Yes	Yes
11	SHINGALA HITENKUMAR M	17700	Online	Yes	Yes
12	SAKARIYA HARESHBHAI GOPALBHAI	17700	NEFT	Yes	Yes
13	ACHARYA HINABEN HITESHBHAI	17700	NEFT	Yes	Yes
14	SAKHIYA VIJAYBHAI CHANABHAI	17700	NEFT	Yes	Yes
15	SIDDHAPURA KAPILBHAI RATIBHAI	17700	NEFT	Yes	Yes
16	KISHANBHAI NAVINBHAI GINOYA	17700	NEFT	Yes	Yes
17	SARDHARA NEHA AJAY	17700	NEFT	Yes	Yes
18	SAKHIYA GAURAV ASHOKBHAI	17700	NEFT	Yes	Yes
19	SHINGALA RAJESHBHAI RAVJIBHAI	17700	Online	Yes	Yes
20	GIRIRAJ SINH KIRITSINH JADEJA	17700	Online	Yes	Yes
21	ANKESH JAYANTIBHAI DOBARIYA	17700	NEFT	Yes	Yes
22	MAHENDRA BHAILALBHAI SARDHARA	17700	Online	Yes	Yes
23	SARDHARA BHARGAV RAJESHBHAI	17700	NEFT	Yes	Yes
24	ANKUR D PAMBHAR	17700	Online	Yes	Yes
25	SAKHIYA PRAVINBHAI C	17700	NEFT	Yes	Yes
26	AMIPARA BHARATBHAI J	17700	NEFT	Yes	Yes
27	NITINKUMAR PARBATBHAI DESAI	17700	NEFT	Yes	Yes
28	ARIHAA VENTURES PRIVATE LIMITED	17700	Online	Yes	Yes

29	KOSOL ENERGIE PVT. LTD.	17700	NEFT	Yes	Yes
30	AADINATH INVESTMENTS	17700	RTGS	Yes	Yes
31	ABHIJIT VANRAJ VANZARA	17700	RTGS	Yes	Yes
32	ACCURATE INDUSTRIES	17700	NEFT	Yes	Yes
33	ADITYA MARINE LIMITED	17700	NEFT	Yes	Yes
34	AFZALHUSEN YUSUF SANGAR	17700	NEFT	Yes	Yes
35	AHIR PRATAP PETHABHAI	17700	NEFT	Yes	Yes
36	AJITSINH BHIKHUBHA GOHIL	17700	NEFT	Yes	Yes
37	BUSHNELL TECHNIK LLP	17700	NEFT	Yes	Yes
38	Akshar Sales	17700	RTGS	Yes	Yes
39	DHANLAXMI AUTOMOBILES	17700	NEFT	Yes	Yes
40	ANIKA GREEN ENERGY PRIVATE LIMITED	17700	Online	Yes	Yes
41	AATASH POWER PVT LTD	17700	NEFT	Yes	Yes
42	ARJUN ENTERPRISE	17700	NEFT	Yes	Yes
43	ARM RENEWABLES	17700	NEFT	Yes	Yes
44	Dharsandiya Arvindbhai Ravjibhai	17700	Online	Yes	Yes
45	REAL CHOICE CORPORATION	17700	NEFT	Yes	Yes
46	AVANI ENTERPRISE	17700	Online	Yes	Yes
47	AYUSHI CORPO PRIVATE LIMITED	17700	Online	Yes	Yes
48	BAGORA DEHYDRATES	17700	NEFT	Yes	Yes
49	BARAIYA PINTU NARBHERAMBHAI	17700	NEFT	Yes	Yes
50	BABA FARID ROLLER FLOUR & GEN. MILLS	17700	NEFT	Yes	Yes
51	LAKHANI BHADRESHBHAI RAMJIBHAI	17700	NEFT	Yes	Yes
52	Bhanvadiya Gajendrabhai	17700	Online	Yes	Yes
53	BHIMANI ENTERPRISE	17700	NEFT	Yes	Yes
54	SAGAR MARINE IMPEX	17700	NEFT	Yes	Yes
55	NILESH NATHA BHANDERI	17700	NEFT	Yes	Yes
56	BRAHMARSHI SOLAR ENERGY LLP	17700	NEFT	Yes	Yes
57	BHIMBHAI RANUBHAI KHUMAN	17700	NEFT	Yes	Yes
58	KISHAN MACHINERY STORE	17700	Online	Yes	Yes
59	HARIOM SYNTHETICS	17700	NEFT	Yes	Yes
60	CREATIVERACE SIGNS & PROJECTS PRIVATE LIMITED	17700	Online	Yes	Yes
61	D D ENTERPRICE	17700	Online	Yes	Yes
62	DAVE DADA FOODS	17700	NEFT	Yes	Yes

63	Deepkumar Bharatbhai Kanjiya	17700	Online	Yes	Yes
64	MAHADEV CATTLE FEED	17700	NEFT	Yes	Yes
65	DESAI NARENDRA V	17700	Online	Yes	Yes
66	DEV ENERGY	17700	NEFT	Yes	Yes
67	Dharti Sandipkumar Saparia	17700	Online	Yes	Yes
68	DIPAK HIMATLAL SUTHAR	17700	Online	Yes	Yes
69	DRASHTA POWER CONSULTANTS PRIVATE LIMITED	17700	NEFT	Yes	Yes
70	DWARIKA RENEWABLE ENERGY PRIVATE LIMITED	17700	Online	Yes	Yes
71	ELITE TRADE LINKS	17700	NEFT	Yes	Yes
72	ETECH ENERGY INFRA	17700	NEFT	Yes	Yes
73	FAKKADNATH INDUSTRIES	17700	NEFT	Yes	Yes
74	FOUR SQUARE GREEN ENERGY PRIVATE LIMITED	17700	Online	Yes	Yes
75	GARG AD VISION PRIVATE LIMITED	17700	NEFT	Yes	Yes
76	Ganesh Electricals Private Limited	17700	NEFT	Yes	Yes
77	GAUTAM FREIGHT PRIVATE LIMITED	17700	RTGS	Yes	Yes
78	Girnar Solar Energy	17700	NEFT	Yes	Yes
79	GOPAL BECHARBHAI ALGOTAR	17700	NEFT	Yes	Yes
80	GREENPILL RENEWABLE ENERGY PRIVATE LIMITED	17700	Online	Yes	Yes
81	NEIGHBOURHOOD GROCER LLP	17700	NEFT	Yes	Yes
82	HILTON INFOTECH	17700	NEFT	Yes	Yes
83	HIMGIRI ENERGY VENTURE PRIVATE LIMITED	17700	NEFT	Yes	Yes
84	HI TECH SOLAR	17700	NEFT	Yes	Yes
85	KALTHIA ENGINEERING & CONSTRUCTION LTD	17700	NEFT	Yes	Yes
86	HUMAL JAY	17700	NEFT	Yes	Yes
87	DHYAN TEXTILE	17700	NEFT	Yes	Yes
88	GENSOL ENGINEERING PRIVATE LIMITED	17700	NEFT	Yes	Yes
89	INOX SOLAR ENERGY	17700	NEFT	Yes	Yes
90	INQILAB ENGINEERING PRIVATE LIMITED	17700	NEFT	Yes	Yes
91	ISUN INFRASTRUCTURE	17700	NEFT	Yes	Yes
92	Yogi Creation	17700	NEFT	Yes	Yes
93	JAIHIND PETROLEUM	17700	NEFT	Yes	Yes
94	JAIHIND WAREHOUSING	17700	NEFT	Yes	Yes
95	JAYDEEPSINH HATHISINH RANA	17700	RTGS	Yes	Yes

96	JAY DWARKADHISH ENTERPRISE	17700	NEFT	Yes	Yes
97	JENIL FAB	17700	NEFT	Yes	Yes
98	JJ PV SOLAR LIMITED	17700	NEFT	Yes	Yes
99	JNB CONSTRUCTION	17700	NEFT	Yes	Yes
100	KACHCHH GREEN ENERGY LLP	17700	NEFT	Yes	Yes
101	KRISHNA HANDLOOM	17700	NEFT	Yes	Yes
102	KAILASH TEXTILES	17700	NEFT	Yes	Yes
103	Kajal Arvindbhai Baraiya	17700	NEFT	Yes	Yes
104	Nesar Energy	17700	NEFT	Yes	Yes
105	JAY MATAJI CONSTRUCTION	17700	NEFT	Yes	Yes
106	Kaneriya Jasmina Deepakbhai	17700	NEFT	Yes	Yes
107	KATRIYA KANUBHAI DULABHAI	17700	NEFT	Yes	Yes
108	Karan Construction Co.	17700	NEFT	Yes	Yes
109	Keshav Steel Corporation	17700	NEFT	Yes	Yes
110	Kadivar Ketanbhai	17700	Online	Yes	Yes
111	KHIVRAJ MOTORS	17700	RTGS	Yes	Yes
112	AKSHA FISH MEAL AND OIL	17700	NEFT	Yes	Yes
113	KIRITBHAI MOHANBHAI CHAUHAN	17700	NEFT	Yes	Yes
114	KORAAM INFRASTRUCTURE PRIVATE LIMITED	17700	NEFT	Yes	Yes
115	Koradiya Bhavishaben Alpeshkumar	17700	NEFT	Yes	Yes
116	KOSE POWER PVT. LTD.	17700	NEFT	No	Yes with remark mentioned herein
117	Krinish Energy	17700	NEFT	Yes	Yes
118	KRISHA CREATION	17700	NEFT	Yes	Yes
119	PANSURIYA KUSUMBEN RAMESHBHAI	17700	RTGS	Yes	Yes
120	Ambit Energy Pvt. Ltd.	17700	NEFT	Yes	Yes
121	KVIK Diam	17700	NEFT	Yes	Yes
122	Sunflare Energy	17700	NEFT	Yes	Yes
123	MADHAV CORPORATION	17700	Online	Yes	Yes
124	Madhur Green Energy	17700	NEFT	Yes	Yes
125	MAHUVA AGRO CLUSTERS	17700	Online	Yes	Yes
126	MAKE IT INSULATION	17700	Online	Yes	Yes
127	grace renewable Energy Pvt Ltd	17700	NEFT	Yes	Yes
128	MANORAMYA BUILDERS AND DEVELOPERS	17700	NEFT	Yes	Yes

129	Maruti Fashion	17700	NEFT	Yes	Yes
130	Meet Chhaganbhai Aghera	17700	Online	Yes	Yes
131	SHREE QUARRY WORKS	17700	NEFT	Yes	Yes
132	SHREE CREATION	17700	NEFT	Yes	Yes
133	MKC Infrastructure Ltd.	17700	Online	Yes	Yes
134	M. M. Parmar	17700	RTGS	Yes	Yes
135	Momai Pole Factory	17700	Online	Yes	Yes
136	ARAV CREATION	17700	NEFT	Yes	Yes
137	MOVIL RUBTECH INDIA LLP	17700	NEFT	Yes	Yes
138	PAHAL SOLAR EPC LLP	17700	NEFT	Yes	Yes
139	Nancy Energy	17700	NEFT	Yes	Yes
140	Uratom solar (India) Pvt. Ltd	17700	NEFT	Yes	Yes
141	B B INDUSTRIES	17700	NEFT	Yes	Yes
142	NITIN CONSTRUCTION CO NO 2	17700	NEFT	Yes	Yes
143	NRIP ENERGY	17700	NEFT	Yes	Yes
144	OM SAI LATEST CREATION	17700	RTGS	Yes	Yes
145	ONIX TRANS TECHNOCRATES PRIVATE LIMITED	17700	NEFT	Yes	Yes
146	ONIX TRANS ENERGY PRIVATE LIMITED	17700	NEFT	Yes	Yes
147	OPERA-INFRASTRUCTURES LLP	17700	NEFT	Yes	Yes
148	PARIJAT SOLAR ENERGY LLP	17700	NEFT	Yes	Yes
149	Parsana Mandip Hiteshbhai	17700	NEFT	Yes	Yes
150	Parsana Sanjaykumar Haribhai	17700	NEFT	Yes	Yes
151	Parsana Yash Hiteshbhai	17700	NEFT	Yes	Yes
152	Paravti Green Energy	17700	NEFT	Yes	Yes
153	BALYA BHAVESHKUMAR BHOLABHAI	17700	Online	Yes	Yes
154	PATEL SOLAR ENERGY	17700	NEFT	Yes	Yes
155	PNP WORKHOLDING	17700	Online	Yes	Yes
156	Porus Agri Export	17700	NEFT	Yes	Yes
157	POWERTRAC INDUSTRIES LIMITED	17700	Online	Yes	Yes
158	CHHAIYA PRASHANT GOVINDBHAI	17700	NEFT	Yes	Yes
159	PANDAV INDUSTRIES	17700	NEFT	Yes	Yes
160	PROTECTRON ELECTROMECH PRIVATE LIMITED	17700	NEFT	Yes	Yes
161	PROZEAL GREEN ENERGY PRIVATE LIMITED	17700	NEFT	Yes	Yes
162	PUNIT PRABHASHANKAR DAVE	17700	NEFT	Yes	Yes

163	Pushkar Renewable Energy Solutions LLP	17700	NEFT	Yes	Yes
164	Rabadiya Kaushikbhai Bhanjibhai	17700	Online	Yes	Yes
165	RADHE SOLAR POWER	17700	NEFT	Yes	Yes
166	RAGHUVIR AVENUES PRIVATE LIMITED	17700	NEFT	Yes	Yes
167	RAGHUVIR DEVELOPERS AND BUILDERS	17700	NEFT	Yes	Yes
168	Faldu Rajesh Bavanjibhai	17700	NEFT	Yes	Yes
169	B.G.STAR DIAMOND	17700	NEFT	Yes	Yes
170	Ramani Neel Arvindbhai	17700	Online	Yes	Yes
171	Rank Sureshbhai Hardasbhai	17700	NEFT	Yes	Yes
172	RAVIRAJ SINH SAHDEV SINH GOHIL	17700	NEFT	Yes	Yes
173	RAYCAL POWER INFRA PRIVATE LIMITED	17700	NEFT	Yes	Yes
174	RAYNEX POWER SOLUTION PRIVATE LIMITED	17700	NEFT	Yes	Yes
175	RD PAYTECH PRIVATE LIMITED	17700	NEFT	Yes	Yes
176	RE One Energy	17700	NEFT	Yes	Yes
177	REEVA ENERGY DEVELOPMENT	17700	NEFT	Yes	Yes
178	Swayam Micro Credit Management Private Limited	17700	RTGS	Yes	Yes
179	RE Secure Energy	17700	NEFT	Yes	Yes
180	RE Sure Energy	17700	NEFT	Yes	Yes
181	ROYAL PLOTS LLP	17700	NEFT	Yes	Yes
182	RUPAPARA CHANDRIKABEN RAJESHKUMAR	17700	NEFT	Yes	Yes
183	RUSHIKESH ENTERPRISE	17700	NEFT	Yes	Yes
184	Sahajanand Green Energy	17700	NEFT	Yes	Yes
185	KRISHNA SYNTHETICS	17700	NEFT	Yes	Yes
186	SAMPADA ENTERPRISE	17700	NEFT	Yes	Yes
187	SAMTA TEXTILE PRIVATE LIMITED	17700	NEFT	Yes	Yes
188	Saparia Sandipkumar Chimanlal	17700	Online	Yes	Yes
189	Savsani Sanjaykumar	17700	Online	Yes	Yes
190	Saparia Chimanlal Dharmshi	17700	Online	Yes	Yes
191	Sapariya Sarmilaben	17700	Online	Yes	Yes
192	SATYAM SALES	17700	NEFT	Yes	Yes
193	STEEFE STEEL CAST	17700	RTGS	Yes	Yes
194	SHILPABEN TULSIDAS DHOLAKIA	17700	NEFT	Yes	Yes
195	Diyora shardaben pragjibhai	17700	NEFT	Yes	Yes
196	SHEKHAT ROLLFORM	17700	NEFT	Yes	Yes

197	Saparia Shilakumari Chimanbhai	17700	Online	Yes	Yes
198	SHREE DHANLAXMI AUTO	17700	NEFT	No	Yes with remark mentioned herein
199	SHREE VALLABH TRADE LINKS	17700	Online	Yes	Yes
200	SITARAM TEXTILE	17700	Online	Yes	Yes
201	SOLARIUM GREEN ENERGY PRIVATE LIMITED	17700	NEFT	Yes	Yes
202	SOLEOS SOLAR ENERGY PRIVATE LIMITED	17700	NEFT	Yes	Yes
203	SOLWAVE ENERGY EQUIPMENT	17700	NEFT	Yes	Yes
204	SONU HANDICRAFTS	17700	NEFT	Yes	Yes
205	Srushiti Energy	17700	NEFT	Yes	Yes
206	SAKSHI-SHREEYASHI RENEWABLE ENERGY PRIVATE LIMITED	17700	NEFT	Yes	Yes
207	SUN ENERGY	17700	NEFT	Yes	Yes
208	Sunshree Solar Park	17700	Online	Yes	Yes
209	SUNSTREAMGREEN ENERGY FOUR PRIVATE LIMITED	17700	NEFT	Yes	Yes
210	SUNTRAC SOLAR	17700	Online	Yes	Yes
211	TAPOVAN DEVELOPERS	17700	RTGS	Yes	Yes
212	TEXONIC INSTRUMENTS	17700	NEFT	Yes	Yes
213	Tirupati Agri Inputs	17700	NEFT	Yes	Yes
214	TOPLAND ENGINES PVT. LTD.	17700	Online	Yes	Yes
215	Unilink Engineering Corporation Pvt ltd	17700	NEFT	Yes	Yes
216	SHAKTI PETROLIUM - SHAKTI CONSTRUCTION	17700	Online	Yes	Yes
217	ASTHA POLYMERS	17700	NEFT	Yes	Yes
218	Vanraj Solar Energy	17700	NEFT	Yes	Yes
219	SHREE GANESH PETROLEUM	17700	Online	Yes	Yes
220	VINAYAK INFRA TECHS	17700	NEFT	Yes	Yes
221	vinod construction	17700	NEFT	Yes	Yes
222	Viral Infrastructure	17700	NEFT	Yes	Yes
223	VIVAAN SOLAR PRIVATE LIMITED	17700	NEFT	Yes	Yes
224	DIGITAL SERVICES	17700	NEFT	Yes	Yes
225	M/S. V STAR SOLAR ENERGY	17700	NEFT	Yes	Yes
226	WINDSON GLOBAL PRIVATE LIMITED	17700	Online	Yes	Yes
227	WINSOL ENGINEERS PVT LTD	17700	Online	Yes	Yes

228	WINTAS INDUSTRIES	17700	NEFT	Yes	Yes
229	YASH ENERGY	17700	Online	Yes	Yes

For verification of online payments of Tender Fee/ EMD, the detailed list of bidders who were paid Tender Fee/EMD by online mode were conveyed to Accounts section, for verification purpose with details of UTR numbers as received from online N-procure forms.

As per the final verification of online transactions made by various bidders by Accounts section by e-mail dtd.06-06-2024, The 2 nos of bidders, M/s Kose Power Pvt Ltd. and M/s Shree Dhanlaxmi Auto, for which Tender Fee payments were not found as credited in PGVCL's bank accounts. Hence, the matter was put-up before the competent authority and their participation is considered as responsive as per approved ON ref-1. The case wise details are as under;

Table.B

<i>Sr No</i>	<i>Name of Bidder</i>	<i>Observation / Compliances by bidder</i>
1	KOSE POWER PVT. LTD. Table.A, Sr.no.116	<i>The Observation regarding UTR number not found in PGVCL's accounts was sent to respective bidder by e-mail dtd.29-5-24, regarding payment of Tender Fee.</i> <i>On dtd.03-06-2024, The bidder has submitted clarification regarding payment of Tender Fee amount in PGVCL's Mandvi division bank account no.30834115375 instead of published tender PGVCL's account no. 66007422551.</i>
2	SHREE DHANLAXMI AUTO Table.A, Sr.no.198	<i>The matter regarding UTR number not found in PGVCL's account was conveyed to bidder by letter dtd.04-06-2024 and clarified by the bidder on dtd.05-06-2024 and submitted the copy of bank statement with details of UTR number.</i> <i>The same was conveyed to Accounts section for further verification but as per e-mail dtd.06-06-2024 of Accounts section, The payment of Rs.200/- is not found as credited in PGVCL's bank account up to dtd.20-05-2024(last date of bid submission).</i> <i>The bidder has mentioned online payment details of UTR number:- 8ARBT24078114312 and UTR number:-BAR8T24078550610 for payment of Rs.17,700/- Tender Fee. However, The payment of Rs.17,500/- against UTR number:- BAR8T24078114312 is verified as credited in PGVCL's Bank account while payment of Rs.200/- against UTR number:- BAR8T24078550610 is not verified as credited in PGVCL's Bank account up to dtd.20-05-2024 (last date of bid submission as per Amendment-7).</i>

Details of bidder wise EMD payments for 665 nos of bids are as under;

Table.C

Sr No	Bidder Name	Notified Solar Plant capacity in MW (in multiple of 0.5 MW)	Offered plant Capacity by the bidder (MW)	Mode of Payment	EMD Amount (Rs.in Lakh)	Verified as credited in PGVCL's Account (Yes / No)	Plant Number (PG-FLS-TN10-)	Responsive bid (Yes / No)
1	SHINGALA HARDIKBHAI BABUBHAI	3.0	1.500	ONLINE	1.5	Yes	30	Yes
2	SARDHARA VINUBHAI CHUNIBHAI	4.0	1.000	neft	1.0	Yes	69	Yes
3	BHUVA KALPESHBHAI PRAVINBHAI	2.0	2.000	ONLINE	2.0	Yes	4	Yes
		1.0	1.000	ONLINE	1.0	Yes	9	Yes
		1.5	1.500	ONLINE	1.5	Yes	19	Yes
		1.0	1.000	ONLINE	1.0	Yes	21	Yes
		2.0	2.000	ONLINE	2.0	Yes	139	Yes
4	SHINGALA JITESH BABUBHAI	3.0	1.500	neft	1.5	Yes	30	Yes
5	SHINGALA SHAILESH BHIKABHAI	1.5	1.000	neft	1.0	Yes	178	Yes
6	SHINGALA CHETANBHAI D	3.5	1.500	NEFT	1.5	Yes	148	Yes
7	STUTIBEN RANDEEPSINH WALA	0.5	0.500	NEFT	0.5	Yes	18	Yes
		0.5	0.500	NEFT	0.5	Yes	20	Yes
		0.5	0.500	NEFT	0.5	Yes	22	Yes
		1.0	1.000	NEFT	1.0	Yes	27	Yes
8	JAYANTILAL HANSARAJBHI VEKARIYA	2.0	1.000	ONLINE	1.0	Yes	4	Yes
		1.5	0.500	ONLINE	0.5	Yes	16	Yes
9	ALPABEN B SELADIYA	2.0	1.500	neft	1.5	Yes	4	Yes
10	SHINGALA BRIJESH DINESHBHAI	2.5	0.500	neft	0.5	Yes	186	Yes
11	SHINGALA HITENKUMAR M	3.5	1.000	NEFT	1.0	Yes	148	Yes
12	SAKARIYA HARESHBHAI GOPALBHAI	1.5	0.500	neft	0.5	Yes	178	Yes
13	ACHARYA HINABEN HITESHBHAI	0.5	0.500	neft	0.5	Yes	23	Yes

14	SAKHIYA VIJAYBHAI CHANABHAI	5.0	1.000	NEFT	1.0	Yes	48	Yes with detailed remark mentioned herein
		5.0	1.000	NEFT	1.0	Yes	48	Yes with detailed remark mentioned herein
15	SIDDHAPURA KAPILBHAI RATIBHAI	2.0	0.500	ONLINE	0.5	Yes	4	Yes
		1.5	0.500	ONLINE	0.5	Yes	16	Yes
16	KISHANBHAI NAVINBHAI GINOYA	1.5	1.000	neft	1.0	Yes	29	Yes
17	SARDHARA NEHA AJAY	4.0	1.000	NEFT	1.0	Yes	69	Yes
18	SAKHIYA GAURAV ASHOKBHAI	5.0	1.000	NEFT	1.0	Yes	48	Yes
		2.0	1.000	NEFT	1.0	Yes	139	Yes
19	SHINGALA RAJESHBHAI RAVJIBHAI	3.5	1.000	neft	1.0	Yes	148	Yes
20	GIRIRAJ SINH KIRITSINH JADEJA	1.0	1.000	neft	1.0	Yes	120	Yes
21	ANKESH JAYANTIBHAI DOBARIYA	2.0	1.000	neft	1.0	Yes	104	Yes
22	MAHENDRA BHAILALBHAI SARDHARA	4.0	1.000	ONLINE	1.0	Yes	69	Yes
23	SARDHARA BHARGAV RAJESHBHAI	4.0	1.000	NEFT	1.0	Yes	69	Yes
24	ANKUR D PAMBHAR	2.5	1.000	ONLINE	1.0	Yes	186	Yes
25	SAKHIYA PRAVINBHAI C	2.0	1.000	NEFT	1.0	Yes	139	Yes
26	AMIPARA BHARATBHAI J	2.5	1.000	neft	1.0	Yes	186	Yes
27	NITINKUMAR PARBATBHAI DESAI	2.0	0.500	ONLINE	0.5	Yes	4	Yes
		1.5	0.500	ONLINE	0.5	Yes	16	Yes
28	ARIHAA VENTURES PRIVATE LIMITED	6.0	2.000	RTGS	2.0	Yes	1	Yes
29	KOSOL ENERGIE PVT. LTD.	6.0	6.000	Bank Guarantee	6.0	Verified 7879,6-6-24	80	Yes
30	AADINATH INVESTMENTS	3.0	3.000	ONLINE	3.0	Yes	30	Yes
		5.0	5.000	ONLINE	5.0	Yes	48	Yes
		4.0	4.000	ONLINE	4.0	Yes	188	Yes

31	ABHIJIT VANRAJ VANZARA	1.0	1.000	RTGS	1.0	Yes	126	Yes
32	ACCURATE INDUSTRIES	1.0	1.000	Demand Draft	1.0	To Cash section vide 227, Dtd.1-6- 24	14	Yes
		1.5	1.500	Demand Draft	1.5	To Cash section vide 227, Dtd.1-6- 24	82	Yes
		1.0	1.000	Demand Draft	1.0	To Cash section vide 227, Dtd.1-6- 24	95	Yes
		2.0	2.000	Demand Draft	2.0	To Cash section vide 227, Dtd.1-6- 24	96	Yes
		1.0	1.000	Demand Draft	1.0	To Cash section vide 227, Dtd.1-6- 24	105	Yes
		1.0	1.000	Demand Draft	1.0	To Cash section vide 227, Dtd.1-6- 24	109	Yes
		2.0	2.000	Demand Draft	2.0	To Cash section vide 227, Dtd.1-6- 24	139	Yes
		2.5	2.500	Demand Draft	2.5	To Cash section vide 227, Dtd.1-6- 24	163	Yes
33	ADITYA MARINE LIMITED	3.0	3.000	RTGS	3.0	Yes	43	Yes
		1.5	1.500	NEFT	1.5	Yes	44	Yes
		1.5	1.500	NEFT	1.5	Yes	152	Yes
		1.5	1.500	NEFT	1.5	Yes	153	Yes
34	AFZALHUSEN YUSUF SANGAR	0.5	0.500	ONLINE	0.5	Yes	38	Yes
		1.0	1.000	ONLINE	1.0	Yes	157	Yes
35	AHIR PRATAP PETHABHAI	2.0	1.000	NEFT	1.0	Yes	149	Yes
		0.5	0.500	NEFT	0.5	Yes	150	Yes
36		1.0	1.000	NEFT	1.0	Yes	27	Yes

	AJITSINH BHIKHUBHA GOHIL	4.0	1.000	NEFT	1.0	Yes	41	Yes
37	BUSHNELL TECHNIK LLP	2.0	2.000	NEFT	2.0	Yes	96	Yes
38	Akshar Sales	2.0	0.500	RTGS	0.5	Yes	177	Yes
39	DHANLAXMI AUTOMOBILES	3.0	1.000	NEFT	1.0	Yes	30	Yes
40	ANIKA GREEN ENERGY PRIVATE LIMITED	4.0	2.000	rtgs	2.0	Yes	87	Yes with detailed remark mentioned herein
		2.0	2.000	RTGS	2.0	Yes	119	Yes with detailed remark mentioned herein
		2.0	2.500	RTGS	2.5	Yes	134	Yes with detailed remark mentioned herein
		2.5	4.000	RTGS	4.0	Yes	186	Yes with detailed remark mentioned herein
41	AATASH POWER PVT LTD	0.5	0.500	NEFT	0.5	Yes	12	Yes
		0.5	0.500	NEFT	0.5	Yes	18	Yes
		0.5	0.500	NEFT	0.5	Yes	20	Yes
		0.5	0.500	NEFT	0.5	Yes	22	Yes
		0.5	0.500	NEFT	0.5	Yes	33	Yes
		0.5	0.500	NEFT	0.5	Yes	34	Yes
		0.5	0.500	neft	0.5	Yes	35	Yes
		0.5	0.500	NEFT	0.5	Yes	55	Yes
		0.5	0.500	NEFT	0.5	Yes	56	Yes
		0.5	0.500	NEFT	0.5	Yes	61	Yes
		8.0	8.000	RTGS	8.0	Yes	102	Yes
		0.5	0.500	NEFT	0.5	Yes	124	Yes
		0.5	0.500	NEFT	0.5	Yes	140	Yes
		0.5	0.500	NEFT	0.5	Yes	141	Yes
		0.5	0.500	NEFT	0.5	Yes	143	Yes
		0.5	0.500	NEFT	0.5	Yes	150	Yes

		0.5	0.500	NEFT	0.5	Yes	180	Yes
42	ARJUN ENTERPRISE	1.0	1.000	NEFT	1.0	Yes	27	Yes
		4.0	4.000	RTGS	4.0	Yes	41	Yes
		1.0	1.000	NEFT	1.0	Yes	46	Yes
		1.5	1.500	NEFT	1.5	Yes	47	Yes
		2.0	2.000	RTGS	2.0	Yes	96	Yes
		2.0	2.000	RTGS	2.0	Yes	104	Yes
		4.0	4.000	RTGS	4.0	Yes	117	Yes
		1.5	1.500	NEFT	1.5	Yes	121	Yes
		2.0	2.000	RTGS	2.0	Yes	139	Yes
		1.5	1.500	NEFT	1.5	Yes	165	Yes
		1.5	1.500	NEFT	1.5	Yes	187	Yes
43	ARM RENEWABLES	6.0	6.000	Bank Guarantee	6.0	Verified 7891,dtd.10-06-24	1	Yes
		3.0	3.000	Bank Guarantee	3.0	Verified 7891,dtd.10-06-24	30	Yes with detailed remark mentioned herein
		3.5	3.500	Bank Guarantee	3.5	Verified 7891,dtd.10-06-24	32	Yes
		4.0	4.000	Bank Guarantee	4.0	Verified 7891,dtd.10-06-24	41	Yes
		4.0	4.000	Bank Guarantee	4.0	Verified 7891,dtd.10-06-24	64	Yes
44	Dharsandiya Arvindbhai Ravjibhai	2.5	0.500	ONLINE	0.5	Yes	163	Yes
45	REAL CHOICE CORPORATION	4.0	1.000	NEFT	1.0	Yes	41	Yes
46	AVANI ENTERPRISE	1.0	1.000	ONLINE	1.0	Yes	95	Yes
		4.0	1.000	ONLINE	1.0	Yes	117	Yes
		1.0	1.000	ONLINE	1.0	Yes	164	Yes
47	AYUSHI CORPO PRIVATE LIMITED	1.5	1.500	rtgs	1.5	Yes	19	Yes

		1.5	1.500	rtgs	1.5	Yes	121	Yes
		1.0	1.000	rtgs	1.0	Yes	126	Yes
		2.0	2.000	rtgs	2.0	Yes	139	Yes
48	BAGORA DEHYDRATES	8.0	8.000	RTGS	8.0	Yes	102	Yes
49	BARAIYA PINTU NARBHERAMBHAI	1.0	1.000	NEFT	1.0	Yes	126	Yes
50	BABA FARID ROLLER FLOUR & GEN. MILLS	6.0	6.000	RTGS	6.0	Yes	1	Yes
		4.0	4.000	RTGS	4.0	Yes	64	Yes
		4.0	4.000	RTGS	4.0	Yes	91	Yes
		4.0	4.000	RTGS	4.0	Yes	97	Yes
51	LAKHANI BHADRESHBHAI RAMJIBHAI	5.0	3.500	RTGS	3.5	Yes	48	Yes
52	Bhanvadiya Gajendrabhai	2.5	0.500	ONLINE	0.5	Yes	163	Yes
53	BHIMANI ENTERPRISE	0.5	0.500	NEFT	0.5	Yes	38	Yes
		4.0	4.000	RTGS	4.0	Yes	147	Yes
		2.0	2.000	NEFT	2.0	Yes	149	Yes
		4.0	4.000	RTGS	4.0	Yes	174	Yes
54	SAGAR MARINE IMPEX	6.0	6.000	RTGS	6.0	Yes	80	Yes
		1.5	1.500	RTGS	1.5	Yes	82	Yes
		7.0	7.000	RTGS	7.0	Yes	125	Yes
55	NILESH NATHA BHANDERI	0.5	0.500	NEFT	0.5	Yes	180	Yes
56	BRAHMARSHI SOLAR ENERGY LLP	4.0	3.000	RTGS	4.0	Yes	117	Yes with detailed remark mentioned herein
		3.5	3.500	RTGS	3.5	Yes	118	Yes
		4.0	4.000	RTGS	4.0	Yes	147	Yes
57	BHIMBHAI RANUBHAI KHUMAN	1.5	1.500	NEFT	1.5	Yes	29	Yes
58	KISHAN MACHINERY STORE	1.5	1.500	ONLINE	1.5	Yes	60	Yes
59	HARIOM SYNTHETICS	4.0	4.000	RTGS	4.0	Yes	147	Yes

		3.0	3.000	RTGS	3.0	Yes	181	Yes
60	CREATIVERACE SIGNS & PROJECTS PRIVATE LIMITED	5.0	5.000	ONLINE	2.0	Yes	48	Yes with detailed remark mentioned herein
61	D D ENTERPRICE	0.5	4.000	NEFT - CHEQUE DEPOSITE	4.0	Yes	57	Yes with detailed remark mentioned herein
		2.0	2.000	NEFT - CHEQUE DEPOSITE	2.0	Yes	149	Yes with detailed remark mentioned herein
		2.5	2.500	NEFT - CHEQUE DEPOSITE	2.5	Yes	183	Yes with detailed remark mentioned herein
62	DAVE DADA FOODS	1.5	1.500	NEFT - CHEQUE DEPOSITE	1.5	Yes	16	Yes
		1.0	1.000	NEFT - CHEQUE DEPOSITE	1.0	Yes	46	Yes
		1.5	1.500	NEFT - CHEQUE DEPOSITE	1.5	Yes	47	Yes
		1.5	1.500	NEFT - CHEQUE DEPOSITE	1.5	Yes	162	Yes
		1.5	1.500	NEFT - CHEQUE DEPOSITE	1.5	Yes	175	Yes
63	Deepkumar Bharatbhai Kanjiya	2.0	1.000	ONLINE	1.0	Yes	104	Yes
		2.5	1.500	ONLINE	1.5	Yes	163	Yes
		1.0	0.500	ONLINE	0.5	Yes	164	Yes
64	MAHADEV CATTLE FEED	4.0	2.000	RTGS	2.0	Yes	117	Yes
65	DESAI NARENDRA V	0.5	0.500	ONLINE	0.5	Yes	150	Yes
66	DEV ENERGY	4.0	1.500	NEFT	1.5	Yes	117	Yes
67	Dharti Sandipkumar Saparia	1.0	0.500	ONLINE	0.5	Yes	120	Yes
68	DIPAK HIMATLAL SUTHAR	1.0	1.000	ONLINE	1.0	Yes	49	Yes
		1.0	1.000	ONLINE	1.0	Yes	52	Yes
		1.0	1.000	ONLINE	1.0	Yes	185	Yes
		1.0	1.000	ONLINE	1.0	Yes	189	Yes

69	DRASHTA POWER CONSULTANTS PRIVATE LIMITED	6.5	4.000	Bank Guarantee	4.0	Verified 7882, Dtd.10-6-24	37	Yes
		4.0	4.000	Bank Guarantee	4.0	Verified 7882, Dtd.10-6-24	147	Yes
		4.0	4.000	Bank Guarantee	4.0	Verified 7882, Dtd.10-6-24	174	Yes
		4.0	4.000	Bank Guarantee	4.0	Verified 7882, Dtd.10-6-24	188	Yes
70	DWARIKA RENEWABLE ENERGY PRIVATE LIMITED	3.0	3.000	RTGS	3.0	Yes	30	Yes
		2.5	2.500	RTGS	2.5	Yes	31	Yes
		3.0	3.000	RTGS	3.0	Yes	79	Yes
		2.5	2.500	RTGS	2.5	Yes	81	Yes
		3.5	3.500	RTGS	3.5	Yes	118	Yes
		2.0	2.000	RTGS	2.0	Yes	119	Yes
		2.5	2.500	RTGS	2.5	Yes	163	Yes
		4.0	4.000	RTGS	4.0	Yes	174	Yes
		4.0	4.000	RTGS	4.0	Yes	188	Yes
71	ELITE TRADE LINKS	6.5	6.500	Demand Draft	6.5	To Cash section vide 228, Dtd.4-6-24	37	Yes
		4.0	4.000	Demand Draft	4.0	To Cash section vide 227, Dtd.1-6-24	41	Yes
		5.0	5.000	Demand Draft	5.0	To Cash section vide 227, Dtd.1-6-24	48	Yes
		4.0	4.000	Demand Draft	4.0	To Cash section vide 227, Dtd.1-6-24	147	Yes
		3.5	3.500	Demand Draft	3.5	To Cash section vide 227, Dtd.1-6-24	148	Yes
72	ETECH ENERGY INFRA	2.0	2.000	NEFT	2.0	Yes	70	Yes

73	FAKKADNATH INDUSTRIES	2.0	2.000	ONLINE	2.0	Yes	149	Yes
		4.0	2.000	ONLINE	2.0	Yes	188	Yes
74	FOUR SQUARE GREEN ENERGY PRIVATE LIMITED	6.0	6.000	ONLINE	6.0	Yes	1	Yes
		2.0	2.000	ONLINE	2.0	Yes	4	Yes
		3.5	3.500	ONLINE	3.5	Yes	17	Yes
		3.0	3.000	ONLINE	3.0	Yes	30	Yes
		6.5	6.500	ONLINE	6.5	Yes	37	Yes
		4.0	4.000	ONLINE	4.0	Yes	41	Yes
		5.0	5.000	ONLINE	5.0	Yes	48	Yes
		3.0	3.000	ONLINE	3.0	Yes	50	Yes
		3.0	3.000	ONLINE	3.0	Yes	66	Yes
		4.0	4.000	ONLINE	4.0	Yes	69	Yes
		2.0	2.000	ONLINE	2.0	Yes	70	Yes
		2.0	2.000	ONLINE	2.0	Yes	76	Yes
		3.0	3.000	ONLINE	3.0	Yes	79	Yes
		6.0	6.000	ONLINE	6.0	Yes	80	Yes
		3.5	3.500	ONLINE	3.5	Yes	92	Yes
		2.0	2.000	ONLINE	2.0	Yes	96	Yes
		6.0	6.000	ONLINE	6.0	Yes	98	Yes
		2.0	2.000	ONLINE	2.0	Yes	100	Yes
		8.0	8.000	ONLINE	8.0	Yes	102	Yes
		2.0	2.000	ONLINE	2.0	Yes	106	Yes
		4.0	4.000	ONLINE	4.0	Yes	117	Yes
		2.0	2.000	ONLINE	2.0	Yes	134	Yes
		2.0	2.000	ONLINE	2.0	Yes	139	Yes
		4.0	4.000	ONLINE	4.0	Yes	147	Yes
		3.5	3.500	ONLINE	3.5	Yes	148	Yes
		2.0	2.000	ONLINE	2.0	Yes	149	Yes

		2.5	2.500	ONLINE	2.5	Yes	156	Yes
		2.5	2.500	ONLINE	2.5	Yes	161	Yes
		2.5	2.500	ONLINE	2.5	Yes	163	Yes
		4.0	4.000	ONLINE	4.0	Yes	174	Yes
		2.0	2.000	ONLINE	2.0	Yes	177	Yes
		2.5	2.500	ONLINE	2.5	Yes	186	Yes
		4.0	4.000	ONLINE	4.0	Yes	188	Yes
75	GARG AD VISION PRIVATE LIMITED	4.0	4.000	RTGS	4.0	Yes	174	Yes
		1.5	1.565	NEFT	1.5	Yes	175	Yes with detailed remark mentioned herein
		4.0	4.254	NEFT	4.0	Yes	188	Yes with detailed remark mentioned herein
76	Ganesh Electricals Private Limited	5.0	5.000	Bank Guarantee	5.0	Verified 7904, Dtd.11-6-24	48	Yes
		4.0	4.000	Bank Guarantee	4.0	Verified 7904, Dtd.11-6-24	64	Yes
		6.0	6.000	Bank Guarantee	6.0	Verified 7904, Dtd.11-6-24	80	Yes
		7.0	7.000	Bank Guarantee	7.0	Verified 7904, Dtd.11-6-24	125	Yes
77	GAUTAM FREIGHT PRIVATE LIMITED	2.0	2.000	RTGS	2.0	Yes	4	Yes
		3.5	3.500	RTGS	3.5	Yes	10	Yes
		3.5	3.500	RTGS	3.5	Yes	17	Yes
		4.0	4.000	RTGS	4.0	Yes	42	Yes
		3.0	3.000	RTGS	3.0	Yes	43	Yes
		3.0	3.000	RTGS	3.0	Yes	79	Yes
		2.0	2.000	RTGS	2.0	Yes	100	Yes
		2.0	2.000	RTGS	2.0	Yes	134	Yes
78	Girnar Solar Energy	2.0	0.500	neft	0.5	Yes	96	Yes
		1.0	0.500	NEFT	0.5	Yes	101	Yes

		4.0	0.500	NEFT	0.5	Yes	117	Yes
		2.0	0.500	NEFT	0.5	Yes	139	Yes
79	GOPAL BECHARBHAI ALGOTAR	2.0	2.000	RTGS	2.0	Yes	182	Yes
80	GREENPILL RENEWABLE ENERGY PRIVATE LIMITED	0.5	0.500	ONLINE	0.5	Yes	28	Yes
81	NEIGHBOURHOOD GROCER LLP	0.5	0.500	NEFT	0.5	Yes	18	Yes
82	HILTON INFOTECH	0.5	0.500	NEFT	0.5	Yes	22	Yes
		1.0	1.000	NEFT	1.0	Yes	27	Yes
		0.5	0.500	NEFT	0.5	Yes	150	Yes
83	HIMGIRI ENERGY VENTURE PRIVATE LIMITED	4.0	4.000	RTGS	4.0	Yes	89	Yes
		3.5	3.500	RTGS	3.5	Yes	107	Yes
		3.5	3.500	RTGS	3.5	Yes	118	Yes
84	HI TECH SOLAR	4.0	1.500	NEFT	1.5	Yes	117	Yes
85	KALTHIA ENGINEERING & CONSTRUCTION LTD	6.0	6.000	Bank Guarantee	6.0	Verified 8039, Dtd.11- 06-24	98	Yes
86	HUMAL JAY	4.0	1.000	NEFT	1.0	Yes	147	Yes
87	DHYAN TEXTILE	3.5	3.500	RTGS	3.5	Yes	148	Yes
		2.0	2.000	NEFT	2.0	Yes	149	Yes
		0.5	0.500	NEFT	0.5	Yes	150	Yes
88	GENSOL ENGINEERING PRIVATE LIMITED	6.0	6.000	NEFT	6.0	Yes	1	Yes
		2.5	2.500	NEFT	2.5	Yes	5	Yes
		3.5	3.500	NEFT	3.5	Yes	10	Yes
		3.5	3.500	NEFT	3.5	Yes	17	Yes
		3.5	3.500	NEFT	3.5	Yes	32	Yes
		6.5	6.500	NEFT	6.5	Yes	37	Yes
		4.0	4.000	NEFT	4.0	Yes	41	Yes
		4.0	4.000	NEFT	4.0	Yes	42	Yes
		3.0	3.000	NEFT	3.0	Yes	43	Yes

		3.0	3.000	NEFT	3.0	Yes	45	Yes
		5.0	5.000	NEFT	5.0	Yes	48	Yes
		3.0	3.000	NEFT	3.0	Yes	50	Yes
		4.0	4.000	NEFT	4.0	Yes	64	Yes
		4.0	4.000	NEFT	4.0	Yes	69	Yes
		3.0	3.000	NEFT	3.0	Yes	79	Yes
		6.0	6.000	NEFT	6.0	Yes	80	Yes
		2.5	2.500	NEFT	2.5	Yes	81	Yes
		6.5	6.500	NEFT	6.5	Yes	86	Yes
		4.0	4.000	NEFT	4.0	Yes	87	Yes
		4.0	4.000	NEFT	4.0	Yes	89	Yes
		4.0	4.000	NEFT	4.0	Yes	91	Yes
		3.5	3.500	NEFT	3.5	Yes	92	Yes
		4.0	4.000	NEFT	4.0	Yes	97	Yes
		6.0	6.000	NEFT	6.0	Yes	98	Yes
		8.0	8.000	NEFT	8.0	Yes	102	Yes
		3.5	3.500	NEFT	3.5	Yes	107	Yes
		4.0	4.000	NEFT	4.0	Yes	117	Yes
		4.0	4.000	NEFT	4.0	Yes	123	Yes
		7.0	7.000	NEFT	7.0	Yes	125	Yes
		4.0	4.000	NEFT	4.0	Yes	147	Yes
		3.5	3.500	NEFT	3.5	Yes	148	Yes
		4.5	4.500	NEFT	4.5	Yes	155	Yes
		2.5	2.500	NEFT	2.5	Yes	163	Yes
		4.0	4.000	NEFT	4.0	Yes	171	Yes
		4.0	4.000	NEFT	4.0	Yes	174	Yes
		4.0	4.000	NEFT	4.0	Yes	188	Yes
89	INOX SOLAR ENERGY	3.0	1.000	NEFT	1.0	Yes	66	Yes

90	INQILAB ENGINEERING PRIVATE LIMITED	6.5	1.000	NEFT	1.0	Yes	37	Yes
		6.5	1.000	NEFT	1.0	Yes	86	Yes
		4.0	1.000	NEFT	1.0	Yes	91	Yes
		6.0	1.000	NEFT	1.0	Yes	98	Yes
		8.0	1.000	NEFT	1.0	Yes	102	Yes
		7.0	1.000	NEFT	1.0	Yes	125	Yes
91	ISUN INFRASTRUCTURE	3.5	1.500	NEFT	1.5	Yes	17	Yes
		1.0	1.000	NEFT	1.0	Yes	126	Yes
		1.0	1.000	NEFT	1.0	Yes	137	Yes
92	Yogi Creation	2.5	1.000	NEFT	1.0	Yes	186	Yes
93	JAIHIND PETROLEUM	2.5	2.500	NEFT	2.5	Yes	112	Yes
94	JAIHIND WAREHOUSING	2.5	2.500	NEFT	2.5	Yes	77	Yes
95	JAYDEEPSINH HATHISINH RANA	1.5	1.500	RTGS	1.5	Yes	175	Yes
96	JAY DWARKADHISH ENTERPRISE	1.5	1.500	NEFT	1.5	Yes	29	Yes
		1.5	1.500	NEFT	1.5	Yes	47	Yes
97	JENIL FAB	1.5	1.500	NEFT	1.5	Yes	16	Yes
		3.5	3.500	RTGS	3.5	Yes	148	Yes
		2.0	2.000	RTGS	2.0	Yes	149	Yes
98	JJ PV SOLAR LIMITED	3.0	3.000	RTGS	3.0	Yes	30	Yes
		6.5	3.000	RTGS	3.0	Yes	37	Yes
		4.0	4.000	RTGS	4.0	Yes	41	Yes
		4.5	3.000	RTGS	4.0	Yes	155	Yes with detailed remark mentioned herein
99	JNB CONSTRUCTION	6.5	1.500	NEFT	1.5	Yes	37	Yes
100	KACHCHH GREEN ENERGY LLP	0.5	0.500	NEFT	0.5	Yes	28	Yes
101	KRISHNA HANDLOOM	6.5	1.000	NEFT	1.0	Yes	37	Yes
		4.0	1.000	NEFT	1.0	Yes	147	Yes

		4.0	1.000	NEFT	1.0	Yes	174	Yes
		3.0	1.000	NEFT	1.0	Yes	181	Yes
102	KAILASH TEXTILES	4.0	4.000	RTGS	4.0	Yes	147	Yes
		1.5	1.500	RTGS	1.5	Yes	175	Yes
		2.0	2.000	RTGS	2.0	Yes	177	Yes
103	Kajal Arvindbhai Baraiya	2.0	0.500	NEFT	0.5	Yes	177	Yes
104	Nesar Energy	4.0	3.000	RTGS	3.0	Yes	64	Yes
105	JAY MATAJI CONSTRUCTION	1.5	1.000	NEFT	1.0	Yes	29	Yes
		1.5	1.500	NEFT	1.5	Yes	187	Yes
106	Kaneriyas Jasmina Deepakbhai	6.0	3.000	NEFT	3.0	Yes	80	Yes
		2.0	1.000	NEFT	1.0	Yes	96	Yes
		2.0	1.000	NEFT	1.0	Yes	139	Yes
107	KATRIYA KANUBHAI DULABHAI	1.0	1.000	NEFT	1.0	Yes	158	Yes with detailed remark mentioned herein
108	Karan Construction Co.	1.0	1.000	NEFT	1.0	Yes	109	Yes
109	Keshav Steel Corporation	2.0	1.000	NEFT	1.0	Yes	177	Yes
110	Kadivar Ketanbhai	1.0	0.500	ONLINE	0.5	Yes	109	Yes
111	KHIVRAJ MOTORS	3.0	3.000	RTGS	3.0	Yes	50	Yes
		2.5	2.500	RTGS	2.5	Yes	163	Yes
112	AKSHA FISH MEAL AND OIL	1.5	1.500	NEFT	1.5	Yes	166	Yes
113	KIRITBHAI MOHANBHAI CHAUHAN	1.5	1.000	NEFT	1.0	Yes	47	Yes
114	KORAAM INFRASTRUCTURE PRIVATE LIMITED	5.0	5.000	RTGS	5.0	Yes	48	Yes
115	Koradiya Bhavishaben Alpeshkumar	6.0	3.000	NEFT	3.0	Yes	80	Yes
		2.0	1.000	NEFT	1.0	Yes	96	Yes
		2.0	1.000	NEFT	1.0	Yes	139	Yes
116	KOSE POWER PVT. LTD.	8.0	4.000	RTGS	4.0	Yes	102	Yes

117	Krinish Energy	3.5	3.500	Bank Guarantee	3.5	Verified 7879, Dtd.6-6-24	17	Yes
		4.0	4.000	Bank Guarantee	4.0	Verified 7879, Dtd.6-6-24	41	Yes
118	KRISHA CREATION	1.5	1.500	RTGS	1.5	Yes	47	Yes
		2.0	2.000	RTGS	2.0	Yes	134	Yes
		2.0	2.000	RTGS	2.0	Yes	172	Yes
119	PANSURIYA KUSUMBEN RAMESHBHAI	2.0	1.000	RTGS	1.0	Yes	139	Yes
120	Ambit Energy Pvt. Ltd.	6.0	4.000	Bank Guarantee	4.0	Verified 7891, dtd.10-06-24	1	Yes
121	KVIK Diam	2.5	2.500	RTGS	2.5	Yes	186	Yes
122	Sunflare Energy	2.0	1.000	NEFT	1.0	Yes	4	Yes
		1.0	1.000	NEFT	1.0	Yes	9	Yes
		2.0	1.000	NEFT	1.0	Yes	70	Yes
		1.5	1.000	NEFT	1.0	Yes	116	Yes
123	MADHAV CORPORATION	0.5	0.500	ONLINE	0.5	Yes	170	Yes
		1.5	1.500	ONLINE	1.5	Yes	178	Yes
		3.0	3.000	ONLINE	3.0	Yes	181	Yes
124	Madhur Green Energy	3.5	3.500	Bank Guarantee	3.5	Verified 7879, Dtd.6-6-24	10	Yes
		4.0	4.000	Bank Guarantee	4.0	Verified 7879, Dtd.6-6-24	69	Yes
125	MAHUVA AGRO CLUSTERS	4.0	4.000	ONLINE	4.0	Yes	147	Yes
		3.5	3.500	ONLINE	3.5	Yes	148	Yes
		4.0	4.000	ONLINE	4.0	Yes	174	Yes
126	MAKE IT INSULATION	6.0	2.000	NEFT	2.0	Yes	1	Yes
127	grace renewable Energy Pvt Ltd	6.0	2.000	NEFT	2.0	Yes	1	Yes
		3.0	2.000	NEFT	2.0	Yes	30	Yes
		5.0	2.000	NEFT	2.0	Yes	48	Yes

128	MANORAMYA BUILDERS AND DEVELOPERS	3.5	1.000	NEFT	1.0	Yes	118	Yes with detailed remark mentioned herein
129	Maruti Fashion	0.5	0.500	NEFT	0.5	Yes	143	Yes
		2.5	2.500	RTGS	2.5	Yes	186	Yes
130	Meet Chhaganbhai Aghera	2.0	1.000	ONLINE	1.0	Yes	104	Yes
		2.5	1.000	ONLINE	1.0	Yes	163	Yes
		1.0	0.500	ONLINE	0.5	Yes	164	Yes
131	SHREE QUARRY WORKS	4.0	1.000	NEFT	1.0	Yes	41	Yes with detailed remark mentioned herein
		4.0	1.000	NEFT	1.0	Yes	41	Yes with detailed remark mentioned herein
132	SHREE CREATION	0.5	0.500	NEFT	0.5	Yes	144	Yes
133	MKC Infrastructure Ltd.	3.5	3.500	Bank Guarantee	3.5	Verified 7882, Dtd.10-6-24	17	Yes
		3.0	3.000	ONLINE	3.0	Yes	30	Yes
		6.5	6.500	Bank Guarantee	6.5	Verified 7891, Dtd.10-6-24	37	Yes
		4.0	4.000	Bank Guarantee	4.0	Verified 7891, Dtd.10-6-24	41	Yes
		5.0	4.000	Bank Guarantee	4.0	Verified 7891, Dtd.10-6-24	48	Yes
		3.0	3.000	ONLINE	3.0	Yes	66	Yes
		4.0	4.000	Bank Guarantee	4.0	Verified 7891, Dtd.10-6-24	147	Yes
		3.5	3.500	Bank Guarantee	3.5	Verified 7891, Dtd.10-6-24	148	Yes
		4.0	4.000	Bank Guarantee	4.0	Verified 7891, Dtd.10-6-24	174	Yes
		2.5	2.500	ONLINE	2.5	Yes	186	Yes
134	M. M. Parmar	6.0	1.500	RTGS	1.5	Yes	98	Yes

135	Momai Pole Factory	4.0	0.725	ONLINE	3.0	Yes	123	Yes with detailed remark mentioned herein
136	ARAV CREATION	6.5	2.000	NEFT	2.0	Yes	37	Yes
		4.0	1.000	NEFT	1.0	Yes	174	Yes
		4.0	1.000	NEFT	1.0	Yes	188	Yes
137	MOVIL RUBTECH INDIA LLP	3.0	1.000	NEFT	1.0	Yes	30	Yes
138	PAHAL SOLAR EPC LLP	4.0	4.000	RTGS	4.0	Yes	41	Yes
		2.5	2.500	RTGS	2.5	Yes	77	Yes
139	Nancy Energy	4.0	1.000	NEFT	1.0	Yes	117	Yes
		1.0	1.000	NEFT	1.0	Yes	120	Yes
140	Uratom solar (India) Pvt. Ltd	0.5	0.500	NEFT	0.5	Yes	3	Yes
141	B B INDUSTRIES	1.0	1.000	NEFT	1.0	Yes	101	Yes
142	NITIN CONSTRUCTION CO NO 2	8.0	2.000	RTGS	2.0	Yes	102	Yes
143	NRIP ENERGY	1.5	1.500	NEFT	1.5	Yes	153	Yes
		2.5	2.500	RTGS	2.5	Yes	163	Yes
144	OM SAI LATEST CREATION	6.5	3.000	RTGS	3.0	Yes	37	Yes
		4.0	4.000	RTGS	4.0	Yes	41	Yes
		4.0	3.000	RTGS	3.0	Yes	147	Yes
145	ONIX TRANS TECHNOCRATES PRIVATE LIMITED	2.0	2.000	NEFT	2.0	Yes	4	Yes
		2.5	2.500	NEFT	2.5	Yes	31	Yes
		2.5	2.500	NEFT	2.5	Yes	77	Yes
		6.0	6.000	NEFT	6.0	Yes	80	Yes
		4.0	4.000	NEFT	4.0	Yes	87	Yes
		4.0	4.000	NEFT	4.0	Yes	89	Yes
		3.0	3.000	NEFT	3.0	Yes	90	Yes
		4.0	4.000	NEFT	4.0	Yes	91	Yes
		3.5	3.500	NEFT	3.5	Yes	92	Yes

		3.0	3.000	NEFT	3.0	Yes	93	Yes
		6.0	6.000	NEFT	6.0	Yes	98	Yes
		8.0	8.000	NEFT	8.0	Yes	102	Yes
		4.0	4.000	NEFT	4.0	Yes	117	Yes
		3.5	3.500	NEFT	3.5	Yes	118	Yes
		7.0	7.000	NEFT	7.0	Yes	125	Yes
		2.0	2.000	NEFT	2.0	Yes	134	Yes
		2.5	2.500	NEFT	2.5	Yes	161	Yes
146	ONIX TRANS ENERGY PRIVATE LIMITED	6.0	6.000	NEFT	6.0	Yes	1	Yes
		3.5	3.500	NEFT	3.5	Yes	17	Yes
		6.5	6.500	NEFT	6.5	Yes	37	Yes
		4.0	4.000	NEFT	4.0	Yes	41	Yes
		3.0	3.000	NEFT	3.0	Yes	43	Yes
		3.0	3.000	NEFT	3.0	Yes	45	Yes
		5.0	5.000	NEFT	5.0	Yes	48	Yes
		3.0	3.000	NEFT	3.0	Yes	50	Yes
		4.0	4.000	NEFT	4.0	Yes	64	Yes
		3.0	3.000	NEFT	3.0	Yes	66	Yes
		3.0	3.000	NEFT	3.0	Yes	79	Yes
		6.5	6.500	NEFT	6.5	Yes	86	Yes
		3.5	3.500	NEFT	3.5	Yes	148	Yes
		4.0	4.000	NEFT	4.0	Yes	174	Yes
		2.0	2.000	NEFT	2.0	Yes	177	Yes
		2.5	2.500	NEFT	2.5	Yes	183	Yes
		2.5	2.500	NEFT	2.5	Yes	186	Yes
		4.0	4.000	NEFT	4.0	Yes	188	Yes
147	OPERA-INFRASTRUCTURES LLP	6.0	6.000	RTGS	6.0	Yes	1	Yes
		1.5	1.500	NEFT	1.5	Yes	44	Yes

		5.0	4.000	RTGS	4.0	Yes	48	Yes
		1.5	1.500	NEFT	1.5	Yes	135	Yes
		2.5	2.500	RTGS	2.5	Yes	163	Yes
		1.0	1.000	NEFT	1.0	Yes	164	Yes
		4.0	4.000	RTGS	4.0	Yes	188	Yes
148	PARIJAT SOLAR ENERGY LLP	3.0	3.000	RTGS	3.0	Yes	66	Yes
		4.0	4.000	RTGS	4.0	Yes	174	Yes
		4.0	4.000	RTGS	4.0	Yes	188	Yes
149	Parsana Mandip Hiteshbhai	1.0	1.000	NEFT	1.0	Yes	137	Yes
150	Parsana Sanjaykumar Haribhai	4.0	4.000	RTGS	4.0	Yes	64	Yes
151	Parsana Yash Hiteshbhai	1.0	1.000	NEFT	1.0	Yes	101	Yes
152	Paravti Green Energy	1.0	1.000	NEFT	1.0	Yes	138	Yes
153	BALYA BHAVESHKUMAR BHOLABHAI	5.0	1.500	NEFT	1.5	Yes	48	Yes
154	PATEL SOLAR ENERGY	0.5	0.500	NEFT	0.5	Yes	28	Yes
155	PNP WORKHOLDING	4.5	1.000	ONLINE	1.0	Yes	155	Yes
156	Porus Agri Export	3.0	3.000	NEFT	3.0	Yes	45	Yes
		1.5	1.500	NEFT	1.5	Yes	51	Yes
		2.0	2.000	NEFT	2.0	Yes	96	Yes
		1.0	1.000	NEFT	1.0	Yes	105	Yes
		0.5	0.500	NEFT	0.5	Yes	140	Yes
157	POWERTRAC INDUSTRIES LIMITED	6.0	6.000	Bank Guarantee	6.0	Verified 7879, Dtd.6-6-24	1	Yes
		3.0	3.000	NEFT / RTGS	3.0	Yes	30	Yes
		2.5	2.500	NEFT / RTGS	2.5	Yes	31	Yes
		0.5	0.500	NEFT / RTGS	0.5	Yes	33	Yes
		0.5	0.500	NEFT / RTGS	0.5	Yes	34	Yes

		0.5	0.500	NEFT / RTGS	0.5	Yes	35	Yes
		5.0	5.000	Bank Guarantee	5.0	Verified 7879, Dtd.6-6-24	48	Yes
		1.0	1.000	NEFT / RTGS	1.0	Yes	49	Yes
		3.0	3.000	NEFT / RTGS	3.0	Yes	66	Yes
		3.5	3.500	Bank Guarantee	3.5	Verified 7879, Dtd.6-6-24	148	Yes
		2.0	2.000	NEFT / RTGS	2.0	Yes	172	Yes
		2.0	2.000	NEFT / RTGS	2.0	Yes	177	Yes
		2.5	2.500	NEFT / RTGS	2.5	Yes	186	Yes
158	CHHAIYA PRASHANT GOVINDBHAI	2.0	1.000	NEFT	1.0	Yes	139	Yes
159	PANDAV INDUSTRIES	4.0	1.000	NEFT	1.0	Yes	41	Yes
160	PROTECTRON ELECTROMECH PRIVATE LIMITED	3.0	3.000	RTGS	3.0	Yes	131	Yes
161	PROZEAL GREEN ENERGY PRIVATE LIMITED	3.5	3.500	Bank Guarantee	3.5	Verified 7891,dtd.10-06-24	17	Yes
		3.0	3.000	Bank Guarantee	3.0	Verified 7891,dtd.10-06-24	30	Yes with detailed remark mentioned herein
		5.0	4.000	Bank Guarantee	4.0	Verified 7891,dtd.10-06-24	48	Yes
		4.0	4.000	Bank Guarantee	4.0	Verified 7891,dtd.10-06-24	64	Yes
162	PUNIT PRABHASHANKAR DAVE	1.5	0.500	NEFT	0.5	Yes	29	Yes
163	Pushkar Renewable Energy Solutions LLP	4.0	4.000	RTGS	4.0	Yes	42	Yes
		3.0	3.000	RTGS	3.0	Yes	43	Yes
		3.0	3.000	RTGS	3.0	Yes	45	Yes
164	Rabadiya Kaushikbhai Bhanjibhai	1.0	1.000	ONLINE	1.0	Yes	109	Yes

165	RADHE SOLAR POWER	2.0	1.000	ONLINE	1.0	Yes	139	Yes
166	RAGHUVIR AVENUES PRIVATE LIMITED	1.0	1.000	NEFT	1.0	Yes	27	Yes
		5.0	5.000	RTGS	5.0	Yes	48	Yes
		1.5	1.500	NEFT	1.5	Yes	60	Yes
		3.0	3.000	RTGS	3.0	Yes	66	Yes
		3.5	3.500	RTGS	3.5	Yes	148	Yes
		2.0	2.000	RTGS	2.0	Yes	149	Yes
		4.0	4.000	RTGS	4.0	Yes	174	Yes
		2.5	2.500	RTGS	2.5	Yes	183	Yes
		2.5	2.500	RTGS	2.5	Yes	186	Yes
		4.0	4.000	RTGS	4.0	Yes	188	Yes
167	RAGHUVIR DEVELOPERS AND BUILDERS	6.5	6.500	RTGS	6.5	Yes	37	Yes
		4.0	4.000	RTGS	4.0	Yes	41	Yes
		4.0	4.000	RTGS	4.0	Yes	147	Yes
168	Faldu Rajesh Bavanjibahi	2.0	0.500	NEFT	0.5	Yes	96	Yes
		2.0	0.500	NEFT	0.5	Yes	139	Yes
169	B.G.STAR DIAMOND	6.5	4.000	RTGS	4.0	Yes	37	Yes
		4.0	3.000	RTGS	3.0	Yes	174	Yes
		2.5	2.500	RTGS	2.5	Yes	183	Yes
		4.0	3.000	RTGS	3.0	Yes	188	Yes
170	Ramani Neel Arvindbhai	3.0	3.000	RTGS	3.0	Yes	66	Yes
171	Rank Sureshbhai Hadasbhai	3.5	3.500	RTGS	3.5	Yes	17	Yes
		5.0	4.000	RTGS	4.0	Yes	48	Yes
		3.5	3.500	RTGS	3.5	Yes	148	Yes
172	RAVIRAJ SINH SAHDEV SINH GOHIL	3.0	1.000	NEFT	1.0	Yes	181	Yes
173	RAYCAL POWER INFRA PRIVATE LIMITED	2.0	2.000	NEFT	2.0	Yes	4	Yes
		1.5	1.500	NEFT	1.5	Yes	6	Yes

		0.5	0.500	NEFT	0.5	Yes	7	Yes
		1.0	1.000	NEFT	1.0	Yes	27	Yes
174	RAYNEX POWER SOLUTION PRIVATE LIMITED	2.0	2.000	NEFT	2.0	Yes	4	Yes
		1.0	1.000	NEFT	1.0	Yes	8	Yes
		1.0	1.000	NEFT	1.0	Yes	9	Yes
		1.5	1.500	NEFT	1.5	Yes	11	Yes
		1.0	1.000	NEFT	1.0	Yes	14	Yes
		1.0	1.000	NEFT	1.0	Yes	15	Yes
		3.5	3.500	NEFT	3.5	Yes	17	Yes
175	RD PAYTECH PRIVATE LIMITED	3.0	2.000	RTGS	2.0	Yes	93	Yes
		2.0	1.000	NEFT	1.0	Yes	139	Yes
176	RE One Energy	3.5	3.500	Bank Guarantee	3.5	Verified 7879, Dtd.6-6-24	74	Yes
		3.5	3.500	Bank Guarantee	3.5	Verified 7879, Dtd.6-6-24	92	Yes
		3.0	3.000	Bank Guarantee	3.0	Verified 7879, Dtd.6-6-24	93	Yes with detailed remark mentioned herein
177	REEVA ENERGY DEVELOPMENT	1.5	1.500	IMPS	1.5	Yes	60	Yes
		2.0	2.000	IMPS	2.0	Yes	139	Yes
		2.5	2.000	NEFT	2.0	Yes	163	Yes
178	Swayam Micro Credit Management Private Limited	1.5	1.500	RTGS	1.5	Yes	6	Yes
		1.5	1.500	RTGS	1.5	Yes	16	Yes
		1.5	1.500	RTGS	1.5	Yes	19	Yes
		3.0	3.000	RTGS	3.0	Yes	30	Yes
		6.5	6.500	Bank Guarantee	6.5	Verified 7882, Dtd.10-6-24	37	Yes
		1.5	1.500	RTGS	1.5	Yes	40	Yes
		5.0	4.000	Bank Guarantee	4.0	Verified 7882, Dtd.10-6-24	48	Yes

		1.5	1.500	RTGS	1.5	Yes	60	Yes
		4.0	4.000	Bank Guarantee	4.0	Verified 7882, Dtd.10-6-24	64	Yes
		3.0	3.000	RTGS	3.0	Yes	66	Yes
		4.0	4.000	Bank Guarantee	4.0	Verified 7882, Dtd.10-6-24	69	Yes
		2.0	2.000	RTGS	2.0	Yes	70	Yes
		3.0	3.000	RTGS	3.0	Yes	79	Yes
		6.0	6.000	Bank Guarantee	6.0	Verified 7882, Dtd.10-6-24	80	Yes
		4.0	4.000	Bank Guarantee	4.0	Verified 7882, Dtd.10-6-24	87	Yes
		4.0	4.000	Bank Guarantee	4.0	Verified 7882, Dtd.10-6-24	89	Yes
		2.0	2.000	RTGS	2.0	Yes	96	Yes
		8.0	8.000	Bank Guarantee	8.0	Verified 7882, Dtd.10-6-24	102	Yes
		2.0	2.000	RTGS	2.0	Yes	113	Yes
		1.5	1.500	RTGS	1.5	Yes	116	Yes
		4.0	4.000	Bank Guarantee	4.0	Verified 7882, Dtd.10-6-24	117	Yes
		2.5	2.500	RTGS	2.5	Yes	127	Yes
		2.0	2.000	RTGS	2.0	Yes	139	Yes
		4.0	4.000	RTGS	4.0	Yes	147	Yes
		3.5	3.500	Bank Guarantee	3.5	Verified 7882, Dtd.10-6-24	148	Yes
		2.0	2.000	RTGS	2.0	Yes	149	Yes
		4.5	4.000	Bank Guarantee	4.0	Verified 7882, Dtd.10-6-24	155	Yes
		4.0	4.000	RTGS	4.0	Yes	174	Yes

		1.5	1.500	RTGS	1.5	Yes	178	Yes
		3.0	3.000	RTGS	3.0	Yes	181	Yes
		2.5	2.500	RTGS	2.5	Yes	183	Yes
		2.0	2.000	RTGS	2.0	Yes	184	Yes
		4.0	4.000	RTGS	4.0	Yes	188	Yes
179	RE Secure Energy	5.0	4.000	Bank Guarantee	4.0	Verified 7879, Dtd.6-6-24	48	Yes
		3.0	3.000	Bank Guarantee	3.0	Verified 7879, Dtd.6-6-24	66	Yes with detailed remark mentioned herein
		4.0	4.000	Bank Guarantee	4.0	Verified 7879, Dtd.6-6-24	91	Yes
180	RE Sure Energy	3.5	3.500	Bank Guarantee	3.5	Verified 7879, Dtd.6-6-24	32	Yes
		4.0	4.000	Bank Guarantee	4.0	Verified 7879, Dtd.6-6-24	117	Yes
181	ROYAL PLOTS LLP	0.5	0.500	ONLINE	0.5	Yes	38	Yes
		1.0	1.000	ONLINE	1.0	Yes	157	Yes
182	RUPAPARA CHANDRIKABEN RAJESHKUMAR	1.0	0.500	NEFT	0.5	Yes	101	Yes with detailed remark mentioned herein
		1.5	0.500	NEFT	0.5	No	121	Non-Responsive
		2.0	0.500	NEFT	0.5	Yes	139	Yes with detailed remark mentioned herein
183	RUSHIKESH ENTERPRISE	2.0	2.000	RTGS	2.0	Yes	4	Yes
		1.5	1.500	NEFT	1.5	Yes	6	Yes
		0.5	0.500	NEFT	0.5	Yes	23	Yes
184	Sahajanand Green Energy	3.5	3.500	RTGS	3.5	Yes	17	Yes
185	KRISHNA SYNTHETICS	0.5	0.500	NEFT	0.5	Yes	170	Yes
186	SAMPADA ENTERPRISE	2.5	2.500	RTGS	2.5	Yes	81	Yes
187	SAMTA TEXTILE PRIVATE LIMITED	1.0	1.000	NEFT	1.0	Yes	52	Yes

188	Saparia Sandipkumar Chimanal	1.0	0.500	ONLINE	0.5	Yes	109	Yes
189	Savsani Sanjaykumar	2.5	0.500	ONLINE	0.5	Yes	163	Yes
190	Saparia Chimanal Dharmshi	2.5	0.500	ONLINE	0.5	Yes	163	Yes
191	Sapariya Sarmilaben	2.5	0.500	ONLINE	0.5	Yes	163	Yes
192	SATYAM SALES	1.0	1.000	NEFT	1.0	Yes	21	Yes
193	STEEFE STEEL CAST	6.0	2.000	RTGS	2.0	Yes	1	Yes
		4.0	2.000	RTGS	2.0	Yes	117	Yes
194	SHILPABEN TULSIDAS DHOLAKIA	8.0	2.000	RTGS	2.0	Yes	102	Yes
195	Diyora shardaben pragjibhai	0.5	0.500	NEFT	0.5	Yes	22	Yes
196	SHEKHAT ROLLFORM	3.5	1.000	NEFT	1.0	Yes	17	Yes
197	Saparia Shilakumari Chimanhbai	1.0	0.500	ONLINE	0.5	Yes	120	Yes
198	SHREE DHANLAXMI AUTO	3.0	1.000	NEFT	1.0	Yes	30	Yes
199	SHREE VALLABH TRADE LINKS	3.0	1.000	NEFT	1.0	Yes	93	Yes
		2.0	1.000	NEFT	1.0	Yes	139	Yes
200	SITARAM TEXTILE	2.0	2.000	NEFT	2.0	Yes	4	Yes
		3.0	2.000	NEFT	2.0	Yes	30	Yes
		5.0	2.000	NEFT	2.0	Yes	48	Yes
		4.0	2.000	NEFT	2.0	Yes	147	Yes
201	SOLARIUM GREEN ENERGY PRIVATE LIMITED	1.5	1.500	NEFT	2.0	Yes	16	Yes with detailed remark mentioned herein
202	SOLEOS SOLAR ENERGY PRIVATE LIMITED	6.5	6.500	ONLINE	4.0	Yes	37	Yes with detailed remark mentioned herein
		4.0	4.000	ONLINE	4.0	Yes	41	Yes
		1.0	1.000	ONLINE	1.0	Yes	46	Yes
		1.5	1.500	ONLINE	1.5	Yes	47	Yes
		4.0	4.000	ONLINE	4.0	Yes	69	Yes
		4.0	4.000	ONLINE	4.0	Yes	147	Yes

		3.5	3.500	ONLINE	3.5	Yes	148	Yes
		4.0	4.000	ONLINE	4.0	Yes	188	Yes
203	SOLWAVE ENERGY EQUIPMENT	3.0	1.000	NEFT	1.0	Yes	66	Yes
		1.0	1.000	NEFT	1.0	Yes	72	Yes
204	SONU HANDICRAFTS	2.5	2.500	RTGS	2.5	Yes	31	Yes
		2.0	2.000	RTGS	2.0	Yes	134	Yes
		2.5	2.500	RTGS	2.5	Yes	191	Yes
205	Srushti Energy	1.5	1.500	NEFT	1.5	Yes	19	Yes
		1.5	1.500	NEFT	1.5	Yes	60	Yes
		2.5	1.500	NEFT	1.5	Yes	163	Yes
206	SAKSHI-SHREEYASHI RENEWABLE ENERGY PRIVATE LIMITED	6.0	6.000	RTGS	6.0	Yes	1	Yes
		6.5	6.500	RTGS	6.5	Yes	37	Yes
		4.0	4.000	RTGS	4.0	Yes	41	Yes
		5.0	5.000	NEFT	5.0	Yes	48	Yes
		4.0	4.000	RTGS	4.0	Yes	174	Yes
		4.0	4.000	NEFT	4.0	Yes	188	Yes
207	SUN ENERGY	2.0	1.000	NEFT	1.0	Yes	96	Yes with detailed remark mentioned herein
		2.0	0.500	NEFT	0.5	Yes	96	Yes with detailed remark mentioned herein
		1.0	1.000	NEFT	1.0	Yes	101	Yes with detailed remark mentioned herein
		4.0	0.500	NEFT	0.5	Yes	117	Yes with detailed remark mentioned herein
		2.0	0.500	NEFT	0.5	Yes	139	Yes with detailed remark mentioned herein
208	Sunshree Solar Park	0.5	0.500	ONLINE	0.5	Yes	144	Yes
209	SUNSTREAMGREEN ENERGY FOUR PRIVATE LIMITED	3.5	3.500	RTGS	3.5	Yes	10	Yes
		4.0	4.000	RTGS	4.0	Yes	64	Yes

		2.5	2.500	RTGS	2.5	Yes	77	Yes
		2.5	2.500	RTGS	2.5	Yes	81	Yes
		6.5	6.500	RTGS	6.5	Yes	86	Yes
		4.0	4.000	RTGS	4.0	Yes	87	Yes
		4.0	4.000	RTGS	4.0	Yes	89	Yes
		3.0	3.000	RTGS	3.0	Yes	90	Yes
		4.0	4.000	RTGS	4.0	Yes	91	Yes
		3.0	3.000	RTGS	3.0	Yes	93	Yes
		3.5	3.500	RTGS	3.5	Yes	107	Yes
		2.5	2.500	RTGS	2.5	Yes	112	Yes
		3.5	3.500	RTGS	3.5	Yes	118	Yes
		7.0	7.000	RTGS	7.0	Yes	125	Yes
		4.5	4.500	RTGS	4.5	Yes	155	Yes
210	SUNTRAC SOLAR	1.5	1.000	ONLINE	1.0	Yes	16	Yes
		2.5	1.000	ONLINE	1.0	Yes	31	Yes
		0.5	0.500	ONLINE	0.5	Yes	33	Yes
		0.5	0.500	ONLINE	0.5	Yes	35	Yes
211	TAPOVAN DEVELOPERS	4.0	4.000	RTGS	4.0	Yes	69	Yes
212	TEXONIC INSTRUMENTS	2.5	2.500	RTGS	2.5	Yes	151	Yes
213	Tirupati Agri Inputs	6.5	3.500	RTGS	3.5	Yes	37	Yes
214	TOPLAND ENGINES PVT. LTD.	6.0	6.000	RTGS	6.0	Yes	1	Yes
215	Unilink Engineering Corporation Pvt Ltd	8.0	4.000	RTGS	4.0	Yes	102	Yes
216	SHAKTI PETROLIUM - SHAKTI CONSTRUCTION	4.0	1.000	ONLINE	1.0	Yes	188	Yes
217	ASTHA POLYMERS	1.5	1.500	NEFT	1.5	Yes	16	Yes
		2.5	2.500	RTGS	2.5	Yes	186	Yes
218	Vanraj Solar Energy	2.0	0.500	NEFT	0.5	Yes	96	Yes with detailed remark mentioned herein

		1.0	0.500	neft	0.5	Yes	101	Yes with detailed remark mentioned herein
		4.0	0.500	NEFT	0.5	Yes	117	Yes with detailed remark mentioned herein
		2.0	0.500	NEFT	0.5	Yes	139	Yes with detailed remark mentioned herein
219	SHREE GANESH PETROLEUM	1.5	1.500	ONLINE	1.5	Yes	29	Yes
220	VINAYAK INFRATECHS	1.0	1.000	NEFT	1.0	Yes	109	Yes
		1.0	1.000	NEFT	1.0	Yes	120	Yes
		1.0	1.000	NEFT	1.0	Yes	164	Yes
		1.0	1.000	NEFT	1.0	Yes	169	Yes
221	vinod construction	1.0	1.000	NEFT	1.0	Yes	15	Yes
222	Viral Infrastructure	2.0	2.000	RTGS	2.0	Yes	70	Yes
223	VIVAAN SOLAR PRIVATE LIMITED	3.0	3.000	RTGS	3.0	Yes	50	Yes
		3.0	3.000	RTGS	3.0	Yes	66	Yes
		3.5	3.500	RTGS	3.5	Yes	74	Yes
		6.5	6.500	RTGS	6.5	Yes	86	Yes
224	DIGITAL SERVICES	4.0	1.000	NEFT	1.0	Yes	64	Yes
225	M/S. V STAR SOLAR ENERGY	3.5	1.000	NEFT	1.0	Yes	17	Yes
226	WINDSON GLOBAL PRIVATE LIMITED	1.0	1.000	ONLINE	1.0	Yes	9	Yes
		0.5	0.500	ONLINE	0.5	Yes	12	Yes
227	WINSOL ENGINEERS PVT LTD	6.0	4.000	ONLINE	4.0	Yes	80	Yes
		6.0	4.000	ONLINE	4.0	Yes	98	Yes
228	WINTAS INDUSTRIES	2.0	2.000	RTGS	2.0	Yes	184	Yes
229	YASH ENERGY	1.0	1.000	IMPS	1.0	Yes	138	Yes

From above Table.C, There are 13 nos of cases were put-up by ON ref-1 for deliberation and decision due to various reasons for acceptance of bids. The case wise details of those bidders are as under;

Table.D

Sr No	Name of Bidder	Observation	Remark																																															
1	SAKHIYA VIJAYBHAI CHANABHAI At Sr no.14, Table.C	Participation in plant number:- PG-FLS-TN10-48. In Online Form-3(EMD form), bidder has selected 2 nos of plants, 1) PG-FLS-TN10-48 (66 KV Rojmal), offered 1.0 MW and 2) PG-FLS-TN10-48 (66 KV Rojmal), offered 1.0 MW. The online EMD payments are received for both above plants. Matter was conveyed to bidder by letter on dtd.04-6-24 and bidder have clarified by e-mail dtd.04-06-24, and requested to consider his participation for plant number:-PG-FLS-TN10-48 of 2.0 MW (1.0+1.0) for two separate online transaction, as bidder represented that they were unable increase participation from 1.0MW to 2.0 MW after submission of earlier 1.0MW.	Considered as responsive vide ON ref-1																																															
2	ANIKA GREEN ENERGY PRIVATE LIMITED At Sr no.40, Table.C	Participation in plant number:- 1) PG-FLS-TN10-87 2) PG-FLS-TN10-119 3) PG-FLS-TN10-134 4) PG-FLS-TN10-186. The following observations were conveyed to bidder by letter on dtd.4-6-24 and bidder have clarified by e-mail dtd.05-6-24 as under; <table><tr><th rowspan="2">Sr No</th><th rowspan="2">Participation</th><th colspan="3">Observation</th><th colspan="2">Clarification</th></tr><tr><th>Offered capacity as per Form-3(online)</th><th>Offered capacity as per Form-3(Scan copy)</th><th>EMD Amount (Rs.in Lakh)</th><th>Offered capacity to be considered in MW</th><th>EMD amount (Rs.in Lakh)</th></tr><tr><td>1</td><td>PG-FLS-TN10-87</td><td>2.0</td><td>4.0</td><td>2.0</td><td>4.0</td><td>4.0</td></tr><tr><td>2</td><td>FLS-TN10-119</td><td>2.0</td><td>2.0</td><td>2.0</td><td>2.0</td><td>2.0</td></tr><tr><td>3</td><td>PG-FLS-TN10-134</td><td>2.5</td><td>2.0</td><td>2.5</td><td>2.0</td><td>2.0</td></tr><tr><td>4</td><td>PG-FLS-TN10-186</td><td>4.0</td><td>2.5</td><td>4.0</td><td>2.5</td><td>2.5</td></tr><tr><td colspan="4">Total</td><td>10.5</td><td></td><td>10.5</td></tr></table> The online EMD payments are verified as credited in PGVCL's account.	Sr No	Participation	Observation			Clarification		Offered capacity as per Form-3(online)	Offered capacity as per Form-3(Scan copy)	EMD Amount (Rs.in Lakh)	Offered capacity to be considered in MW	EMD amount (Rs.in Lakh)	1	PG-FLS-TN10-87	2.0	4.0	2.0	4.0	4.0	2	FLS-TN10-119	2.0	2.0	2.0	2.0	2.0	3	PG-FLS-TN10-134	2.5	2.0	2.5	2.0	2.0	4	PG-FLS-TN10-186	4.0	2.5	4.0	2.5	2.5	Total				10.5		10.5	Considered as responsive vide ON ref-1
Sr No	Participation	Observation			Clarification																																													
		Offered capacity as per Form-3(online)	Offered capacity as per Form-3(Scan copy)	EMD Amount (Rs.in Lakh)	Offered capacity to be considered in MW	EMD amount (Rs.in Lakh)																																												
1	PG-FLS-TN10-87	2.0	4.0	2.0	4.0	4.0																																												
2	FLS-TN10-119	2.0	2.0	2.0	2.0	2.0																																												
3	PG-FLS-TN10-134	2.5	2.0	2.5	2.0	2.0																																												
4	PG-FLS-TN10-186	4.0	2.5	4.0	2.5	2.5																																												
Total				10.5		10.5																																												
3	ARM RENEWABLES	Participation in plant number:- 1) PG-FLS-TN10-1, 2) PG-FLS-TN10-30,	Considered as responsive																																															

	At Sr no.43, Table.C	3) PG-FLS-TN10-32, 4) PG-FLS-TN10-41 5) PG-FLS-TN10-64. For plant:- PG-FLS-TN10-30, the bidder has paid EMD in the form of BG, which is verified. However, as per RFS clause H4, 4.1.2, EMD amount up to Rs.3 Lakh, EMD amount shall be paid by RTGS / NEFT / Online only.	ve vide ON ref-1
4	D D ENTERPRISE At Sr no.61, Table.C	Participation in plant number:- 1) PG-FLS-TN10-41 (66 KV MANDAVI SS), 2) PG-FLS-TN10-149 (66 KV Ratanpar) 3) PG-FLS-TN10-183 (66 KV Songadh) In Online Form-3(EMD form), bidder has selected plant:- PG-FLS-TN-10-57 (66KV Sanosara), offered 4.0 MW, while in Scan copy of Form-3 (EMD form), selected plant:- PG-FLS-TN10-41 (66 KV MANDAVI SS), offered of 4.0 MW. Clarification was asked from bidder by letter on dtd.04-6-24. bidder have clarified by e-mail dtd.04-06-24, that his participation is to be considered in plant:-PG-FLS-TN10-41 instead of plant:- PG-FLS-TN-10-57. The online EMD payments are verified as credited in PGVCL's account.	Considered as responsive for plant number 41 instead of 57 vide ON ref-1
5	KATRIYA KANUBHAI DULABHAI At Sr no.107, Table.C	Participation in plant number: - 1) PG-FLS-TN10-46 (66 KV Belampar). Participated in plant: PG-FLS-TN10-46 (66 KV Belampar), while in Online Form-3(EMD form), you have selected 1 nos of plant:- PG-FLS-TN10-158 (66 KV Navagam S/S), offered plant capacity of 1.0MW. Clarification was asked from bidder by letter on dtd.05-6-24. bidder have clarified by e-mail dtd.06-06-24, that his participation is to be considered in plant:-PG-FLS-TN10-46 instead of plant:- PG-FLS-TN-10-158. The online EMD payment is verified as credited in PGVCL's account.	Considered as responsive for plant number 46 instead of 158.
6	MANORAM YA BUILDERS AND DEVELOPERS At Sr no.128, Table.C	Participation in plant number:- 1) PG-FLS-TN10-117 (66 KV Motimarad S/S). Participated in plant number: PG-FLS-TN10-117 (66 KV Motimarad S/S), while in Online Form-3(EMD form), selected 1 nos of plant:- PG-FLS-TN10-118 (66 KV Pranchi S/S), offered plant capacity of 1.0MW. Matter was conveyed to bidder by letter on dtd.05-6-24 and bidder have clarified by e-mail dtd.06-06-24, that his participation is to be considered in plant:-PG-FLS-TN10-117 instead of plant :- PG-FLS-TN-10-118.	Considered as responsive of plant number 117 instead of 118.

		<i>The online EMD payment is verified as credited in PGVCL's account.</i>							
7	SHREE QUARRY WORKS At Sr no.131, Table.C	<i>Participation in plant number:- 1) PG-FLS-TN10-41</i> <i>In Online Form-3(EMD form), it is observed that the plant number:- PG-FLS-TN10-41, selected two times with offered capacity of 1.0 MW each. In uploaded documents bidder has given clarification regarding consideration of 2.0 MW (1.0+1.0) participation in plant number:- PG-FLS-TN10-41</i> <i>The online EMD payments of Rs.2.0 Lakh are verified as credited in PGVCL's account.</i>	<i>Considered as responsive.</i>						
8	PROZEAL GREEN ENERGY PRIVATE LIMITED At Sr no.161, Table.C	<i>Participation in plant number:- 1) PG-FLS-TN10-17, 2) PG-FLS-TN10-30, 3) PG-FLS-TN10-48, 4) PG-FLS-TN10-64</i> <i>In plant number:- PG-FLS-TN10-30, the bidder has paid EMD in the form of BG, which is verified. However, as per RFS clause H4, 4.1.2, EMD amount up to Rs.3 Lakh, EMD amount shall be paid by RTGS / NEFT / Online only.</i>	<i>Considered as responsive.</i>						
9	RE One Energy At Sr no.176, Table.C	<i>Participation in plant number:- 1) PG-FLS-TN10-74, 2) PG-FLS-TN10-92, 3) PG-FLS-TN10-93</i> <i>In plant number:- PG-FLS-TN10-93, the bidder has paid EMD in the form of BG, which is verified. However, as per RFS clause H4, 4.1.2, EMD amount up to Rs.3 Lakh, EMD amount shall be paid by RTGS / NEFT / Online only.</i>	<i>Considered as responsive.</i>						
10	RE Secure Energy At Sr no.179, Table.C	<i>Participation in plant number:- 1) PG-FLS-TN10-48, 2) PG-FLS-TN10-66, 3) PG-FLS-TN10-91</i> <i>In plant number:- PG-FLS-TN10-66, the bidder has paid EMD in the form of BG, which is verified. However, as per RFS clause H4, 4.1.2, EMD amount up to Rs.3 Lakh, EMD amount shall be paid by RTGS / NEFT / Online only.</i>	<i>Considered as responsive.</i>						
11	RUPAPAR A CHANDRIK ABEN RAJESHKUMAR At Sr no.182, Table.C	<i>Participation in plant number:-</i> <i>1) PG-FLS-TN10-117(66 KV MOTIMARAD S/S),</i> <i>2) PG-FLS-TN10-121(VADALA SS)</i> <i>3) PG-FLS-TN10-139 (66 KV SHERADI S/S)</i> <i>The following observations were conveyed to bidder by letter on dtd.4-6-24 and bidder was clarified by e-mail dtd.05-6-24 as under;</i> <table><tr><td></td><td>Observation</td><td>Clarification</td></tr><tr><td></td><td></td><td></td></tr></table>		Observation	Clarification				<i>Non-responsive for plant number PG-FLS-TN10-121 as per ON ref-1.</i>
	Observation	Clarification							

		<table><tr><td>Sr No</td><td>Plant number as per Participation</td><td>Plant number (PG-FLS-TN10-) as per Online Form-3 (EMD form)</td><td>Offered capacity in MW as per online Form-3</td><td>EMD amount verified (Yes / No)</td><td>Plant number as per Scan Copy of Form-3</td><td>Plant number to be considered as participated</td><td>EMD amount (Rs.in Lakh)</td></tr><tr><td>1</td><td>117</td><td>101</td><td>0.5</td><td>Yes</td><td>117</td><td>117</td><td>0.5</td></tr><tr><td>2</td><td>121</td><td>121</td><td>0.5</td><td>No</td><td>-</td><td>121</td><td>0.5</td></tr><tr><td>3</td><td>139</td><td>139</td><td>0.5</td><td>Yes</td><td>139</td><td>-</td><td>-</td></tr></table> For plant:-PG-FLS-TN10-121, EMD Online payment of Rs.0.5 Lakh (UTR number:-YESIG41140015402), dtd.23-4-24, informed by bidder is not found as credited in PGVCL's bank account up to dtd.20-05-24 (Last date of bid submission). For plant:- PG-FLS-TN10-101 and PG-FLS-TN10-139, EMD payments are found as credited in PGVCL's account. In view of post bidding clarification regarding participation by the bidder, following are the observation; For N-procure participation by bidder in plant number-117, plant number-121, and plant number-139, bidder has requested to consider participation mentioned in above table. Competent authority may decide.	Sr No	Plant number as per Participation	Plant number (PG-FLS-TN10-) as per Online Form-3 (EMD form)	Offered capacity in MW as per online Form-3	EMD amount verified (Yes / No)	Plant number as per Scan Copy of Form-3	Plant number to be considered as participated	EMD amount (Rs.in Lakh)	1	117	101	0.5	Yes	117	117	0.5	2	121	121	0.5	No	-	121	0.5	3	139	139	0.5	Yes	139	-	-	
Sr No	Plant number as per Participation	Plant number (PG-FLS-TN10-) as per Online Form-3 (EMD form)	Offered capacity in MW as per online Form-3	EMD amount verified (Yes / No)	Plant number as per Scan Copy of Form-3	Plant number to be considered as participated	EMD amount (Rs.in Lakh)																												
1	117	101	0.5	Yes	117	117	0.5																												
2	121	121	0.5	No	-	121	0.5																												
3	139	139	0.5	Yes	139	-	-																												
12	SUN ENERGY At Sr no.207, Table.C	Participation in plant number:- 1) PG-FLS-TN10-96 (66 KV KATAKPARA S/S), 2) PG-FLS-TN10-101 (66 KV TANASWA S/S), 3) PG-FLS-TN10-117 (66 KV MOTIMARAD S/S), 4) PG-FLS-TN10-139 (66 KV SHERADI S/S) 5) PG-FLS-TN10-121 (Vadala SS). The following observations were conveyed to bidder by letter on dtd.4-6-24 and bidder was clarified by e-mail dtd.05-6-24 as under; <table><tr><td rowspan="2">Sr No</td><td></td><td colspan="4">Observation</td><td colspan="2">Clarification</td></tr><tr><td>Plant number (PG-FLS-</td><td>Offered capacity in MW as per</td><td>EMD amount verified (Yes /</td><td>Plant number as per Scan</td><td>Plant number as per Partici</td><td>Plant number to be considered as</td><td>Offered capacity in MW</td></tr></table>						Sr No		Observation				Clarification		Plant number (PG-FLS-	Offered capacity in MW as per	EMD amount verified (Yes /	Plant number as per Scan	Plant number as per Partici	Plant number to be considered as	Offered capacity in MW	Considered as responsive												
Sr No		Observation				Clarification																													
	Plant number (PG-FLS-	Offered capacity in MW as per	EMD amount verified (Yes /	Plant number as per Scan	Plant number as per Partici	Plant number to be considered as	Offered capacity in MW																												

			TN10-) as per Online Form-3 (EMD form)	online Form-3	No)	Copy of Form-3 / Offered Capacity in MW	pation	participated	/ EMD amount (Rs.in Lakh)																																									
		1	96	1.0	Yes	96 / 1.0	96	96	0.5																																									
		2	96	0.5	Yes	-	101	101	1.0																																									
		3	101	1.0	Yes	101 / 0.5	117	117	0.5																																									
		4	117	0.5	Yes	117 / 0.5	139	139	0.5																																									
		5	139	0.5	Yes	139 / 0.5	121	121	1.0																																									
		The online EMD payments are verified as credited in PGVCL's account. For N-procure participation by bidder in plant number-96, 101, 117, 139 and 121, bidder has requested to consider participation mentioned in above table. Competent authority may decide.																																																
13	Vanraj Solar Energy At Sr no.218, Table.C	Participation in plant number:- 1) PG-FLS-TN10-96 (66 KV KATAKPARA S/S) 2) PG-FLS-TN10-101 (66 KV TANASWA S/S) 3) PG-FLS-TN10-117 (66 KV MOTIMARAD S/S) 4) PG-FLS-TN10-139 (66 KV SHERADI S/S) The following observations were conveyed to bidder by letter on dtd.4-6-24 and bidder was clarified by e-mail dtd.05-6-24 as under; <table><tr><td rowspan="5">Sr No</td><td></td><td colspan="4">Observation</td><td colspan="2">Clarification</td></tr><tr><td>Plant number (PG-FLS-TN10-) as per Online Form-3 (EMD form)</td><td>Offered capacity in MW as per online Form-3</td><td>EMD amount verified (Yes / No)</td><td>Plant number as per Scan Copy of Form-3</td><td>Plant number as per Participation</td><td>Plant number to be considered as participated</td><td>Offered capacity in MW / EMD amount (Rs.in Lakh)</td></tr><tr><td>1</td><td>96</td><td>0.5</td><td>Yes</td><td>-</td><td>96</td><td>96</td><td>0.5</td></tr><tr><td>2</td><td>101</td><td>0.5</td><td>Yes</td><td>101</td><td>101</td><td>101</td><td>0.5</td></tr><tr><td>3</td><td>117</td><td>0.5</td><td>Yes</td><td>117</td><td>117</td><td>117</td><td>0.5</td></tr></table>									Sr No		Observation				Clarification		Plant number (PG-FLS-TN10-) as per Online Form-3 (EMD form)	Offered capacity in MW as per online Form-3	EMD amount verified (Yes / No)	Plant number as per Scan Copy of Form-3	Plant number as per Participation	Plant number to be considered as participated	Offered capacity in MW / EMD amount (Rs.in Lakh)	1	96	0.5	Yes	-	96	96	0.5	2	101	0.5	Yes	101	101	101	0.5	3	117	0.5	Yes	117	117	117	0.5	Considered as responsive
Sr No		Observation				Clarification																																												
	Plant number (PG-FLS-TN10-) as per Online Form-3 (EMD form)	Offered capacity in MW as per online Form-3	EMD amount verified (Yes / No)	Plant number as per Scan Copy of Form-3	Plant number as per Participation	Plant number to be considered as participated	Offered capacity in MW / EMD amount (Rs.in Lakh)																																											
	1	96	0.5	Yes	-	96	96	0.5																																										
	2	101	0.5	Yes	101	101	101	0.5																																										
	3	117	0.5	Yes	117	117	117	0.5																																										

		4	139	0.5	Yes	-	139	139	0.5	
<i>The online EMD payments are verified as credited in PGVCL's account.</i> <i>For N-procure participation by bidder in plant number-96, 101, 117 and 139, bidder has requested to consider participation mentioned in above table. Competent authority may decide.</i>										

Further, The Following cases / observations were also put-up for consideration/ approval before the competent authority as mis-match was observed in offered plant capacity and EMD payments and matter was telephonically confirmed with bidder. The list of following cases are as under;

Table.E

<i>Sr No</i>	<i>Name of bidder</i>	<i>Plant number (PG-FLS-TN10-)</i>	<i>Offered plant capacity in MW as per online form-3</i>	<i>EMD paid (Rs. in Lakh)</i>	<i>Proposed to consider offered plant capacity in MW (as per telephonic confirmation and EMD payment)</i>	<i>Remark</i>
1	BRAHMARSHI SOLAR ENERGY LLP	117	3.0	4.0	3.0	At Sr no.56, Table.C
2	CREATIVERACE SIGNS & PROJECTS PRIVATE LIMITED	48	5.0	2.0	2.0	At Sr no.60, Table.C
3	GARG AD VISION PRIVATE LIMITED	175	1.565	1.5	1.5	At Sr no.75, Table.C
4	GARG AD VISION PRIVATE LIMITED	188	4.254	4.0	4.0	At Sr no.75, Table.C
5	JJ PV SOLAR LIMITED	155	3.0	4.0	3.0	At Sr no.98, Table.C
6	Momai Pole Factory	123	0.725	3.0	0.5	At Sr no.135, Table.C
7	SOLARIUM GREEN ENERGY PRIVATE LIMITED	16	1.5	2.0	1.5	At Sr no.201, Table.C
8	SOLEOS SOLAR ENERGY PRIVATE LIMITED	37	6.5	4.0	4.0	At Sr no.202, Table.C

The Offered MW capacity is approved as proposed in above Table.E vide ON under ref-1

At the end of prelim bid evaluation, 1 bid for M/s RUPAPARA CHANDRIKABEN RAJESHKUMAR (At Table.D, Sr No.11) for plant number: - PG-FLS-TN10-121 was disqualified and remaining 662 bids (Total:665 minus 1-Disqualified minus 1 bid merged of plant-48 minus 1 bid merged of plant-41) of 229 bidders of 138 nos of plants (Total:140 minus 1 single bid plant changed from 57 to 41 minus 1 single bid plant changed from 158 to 46) were qualified during preliminary bid evaluation.

The status is as under:

Stage of evaluation	Solar Plants	Ag. Feeders	Ag. Consumers	Aggregate notified capacity MW	Eligible Bidders	Eligible Bids	Remarks
Tender	192	907	1,65,185	355.5	-	-	-
Bids received	140	730	1,37,193	303.0	229	665	Based on Form-3
Prelim bid opening stage	138	725	1,36,509	301.5	229	662	1) 1 bid considered as non-responsive due to EMD not paid / bid not submitted 2) 2 bid merged for plant number 48 and 41
Qualified for Technical bid opening stage	138	725	1,36,509	301.5	229	662	

RECOMMENDATIONS:

Bid Committee after review of Tender Fee paid by 229 bidders and EMD payments received in 665 bids from these 229 bidders in 140 nos of plants, confirmation of the payments, acceptance for different modes of payments as tender fee and EMD along with approval of the competent authority, recommends to accept participation of all 229 bidders and recommend to accept participation of 662 bids of 138 nos of plants, received online as per list above in table C, D & E and it is hereby recommended to open technical evaluation stage as per approved ON vide ref-1 for all above bids as per Table C.

Recommended by;

Sd/-
(A.H. Talsaniya)
EE DSM, PGVCL
Dt.19.06.24

Sd/-
(K.B. Shah)
I/c ACE (R&C), PGVCL
Dt. 19.06.24

Sd/-
(B.M. Bhimjiyani)
COA, PGVCL
Dt. 19.06.24

STAGE – 2: TECHNICAL STAGE

BID COMMITTEE REPORT

- 1) Stage-1: Preliminary stage Bid Committee report dtd.19-06-2024
- 2) Approved ON vide : PGCOR/KCF/e-file/455/2024/9931/DSM Cell, Dtd.08-07-2024
- 3) Approved ON vide: PGCOR/KCF/e-file/455/2024/10332/DSM Cell, Dtd.10-07-2024

In continuation to the letter under ref-1, out of 665 bids, 662 bids of 229 bidders are qualified for Technical evaluation stage. So, for all 662 Nos. of bids, Technical stage is opened on Dt. 19.06.24. The Techno-commercial scrutiny of above bidders are carried out from dtd.24.06.2024 to 26.06.2024. To expedite Techno-commercial scrutiny, as per the instruction of competent authority, 24 nos of teams(DE+DY SA) were formed of 12 nos Circles/Zonal office of PGVCL. The Techno-commercial scrutiny in respect of following bidders were carried out.

The Eligibility and Qualification criteria as per RFS are as under;

SECTION - G: ELIGIBILITY & QUALIFICATION of BIDDERS

G.1. Eligible Entities :

Any individual or Company or Limited Liability Partnership (LLP) firm or partnership firm or proprietorship firm or body corporate or association or body of individuals, whether incorporated or not, or artificial juridical person, group of farmers or cooperatives or panchayats or Farmer Producer Organizations (FPO) or Water User associations (WUA) or any legal body shall be eligible to participate in the bid for establishment of Solar Power Project for feeder level solarization under this RfP.

G.2. Qualification criteria:

(a) Net worth: The entity shall have positive net worth of the last year as on 31-03-2023

(b) Additional requirement for participating in bid through JV Agreement: The participation in the bid through Joint Venture (JV) is allowed with one of the members as a Lead Member. In case of JV, the positive net worth criteria shall be fulfilled by all the members of JV. Further, following requirements shall be ensured by JV:

- i. The lead member shall be authorized to incur liabilities and receive instructions for and on behalf of any all members of the joint venture, and the execution of the contract, including making / receiving payment, shall be done exclusively with the lead member so authorized by JV entity.*
- ii. All members of the joint venture shall be liable and responsible jointly and severally for the execution of the contract in accordance with the contract terms.*
- iii. A copy of the agreement entered into by the joint venture members shall be submitted with the bid along with Undertaking as per Form-8, including interalia delineation of role, responsibilities and obligations of each partners appended thereto, notwithstanding the joint and several liability of each members.*

- iv. The joint venture agreement should indicate precisely the responsibility of all members of JV in respect of planning, design, survey, supply, installation and commissioning of solar project and operation & maintenance of solar project along with evacuation line for PPA tenure of 25 years from commercial operation date of the project.
- v. All members of JV should have active participation in execution of the contract. This should not be varied/modified subsequently without prior approval of PGVCL.
- vi. In case of JV, an entity can submit bid through single JV only for the bid of respective sub-station. In case the entity is participating in more than one JV in the bid of respective sub-station, such bids will be rejected.

Conflict of Interest criteria (Clause.14) :-

Common proprietor/ partner(s)/ Director(s).

Clause:4.1.2(e) Bidder participates in more than one bid in this bidding process. Participation by a bidder in more than one Bid will result in the disqualification of all bids in which the parties are involved. However, this does not limit the inclusion of the components/ sub-assembly/ assemblies from one bidding manufacturer in more than one bid.

The Conflict of Interest criteria was scrutinized by legal team by letter under ref-2. There are no any conflict of interest found among these bidders under Tender no.TN-09.

After the Techno-commercial scrutiny of these bidders and as per the detailed clarification submitted by the respective bidders in respect of queries raised during Techno-commercial scrutiny, following is the position.

Table.A

<i>Sr No</i>	<i>Bidder Name</i>	<i>Plant number (PG-FLS-TN10-)</i>	<i>Notified Solar Plant Capacity in MW</i>	<i>Offered Solar Plant Capacity in MW</i>	<i>Overall Qualified (Yes / No)</i>
<i>1</i>	<i>SHINGALA HARDIKBHAI BABUBHAI</i>	<i>30</i>	<i>3.0</i>	<i>1.5</i>	<i>Qualified</i>
<i>2</i>	<i>SARDHARA VINUBHAI CHUNIBHAI</i>	<i>69</i>	<i>4.0</i>	<i>1.0</i>	<i>Qualified</i>
<i>3</i>	<i>BHUVA KALPESHBHAI PRAVINBHAI</i>	<i>4</i>	<i>2.0</i>	<i>2.0</i>	<i>Qualified</i>
		<i>9</i>	<i>1.0</i>	<i>1.0</i>	
		<i>19</i>	<i>1.5</i>	<i>1.5</i>	
		<i>21</i>	<i>1.0</i>	<i>1.0</i>	

		139	2.0	2.0	
4	SHINGALA JITESH BABUBHAI	30	3.0	1.5	Qualified
5	SHINGALA SHAILESH BHIKABHAI	178	1.5	1.0	Qualified
6	SHINGALA CHETANBHAI D	148	3.5	1.5	Qualified
7	STUTIBEN RANDEEPSINH WALA	18	0.5	0.5	Qualified
		20	0.5	0.5	
		22	0.5	0.5	
		27	1.0	1.0	
8	JAYANTILAL HANSARAJBHI VEKARIYA	4	2.0	1.0	Qualified
		16	1.5	0.5	
9	ALPABEN B SELADIYA	4	2.0	1.5	Qualified
10	SHINGALA BRIJESH DINESHBHAI	186	2.5	0.5	Qualified
11	SHINGALA HITENKUMAR M	148	3.5	1.0	Qualified
12	SAKARIYA HARESHBHAI GOPALBHAI	178	1.5	0.5	Qualified
13	ACHARYA HINABEN HITESHBHAI	23	0.5	0.5	Qualified
14	SAKHIYA VIJAYBHAI CHANABHAI	48	5.0	2.0	Qualified
15	SIDDHAPURA KAPILBHAI RATIBHAI	4	2.0	0.5	Qualified
		16	1.5	0.5	
16	KISHANBHAI NAVINBHAI GINOYA	29	1.5	1.0	Qualified
17	SARDHARA NEHA AJAY	69	4.0	1.0	Qualified
18	SAKHIYA GAURAV ASHOKBHAI	48	5.0	1.0	Qualified
		139	2.0	1.0	
19	SHINGALA RAJESHBHAI RAVJIBHAI	148	3.5	1.0	Qualified

20	GIRIRAJ SINH KIRITSINH JADEJA	120	1.0	1.0	Qualified
21	ANKESH JAYANTIBHAI DOBARIYA	104	2.0	1.0	Qualified
22	MAHENDRA BHAILALBHAI SARDHARA	69	4.0	1.0	Qualified
23	SARDHARA BHARGAV RAJESHBHAI	69	4.0	1.0	Qualified
24	ANKUR D PAMBHAR	186	2.5	1.0	Qualified
25	SAKHIYA PRAVINBHAI C	139	2.0	1.0	Qualified
26	AMIPARA BHARATBHAI J	186	2.5	1.0	Qualified
27	NITINKUMAR PARBATBHAI DESAI	4	2.0	0.5	Qualified
		16	1.5	0.5	
28	ARIHAA VENTURES PRIVATE LIMITED	1	6.0	2.0	Qualified
29	KOSOL ENERGIE PVT. LTD.	80	6.0	6.0	Qualified
30	AADINATH INVESTMENTS	30	3.0	3.0	Qualified
		48	5.0	5.0	
		188	4.0	4.0	
31	ABHIJIT VANRAJ VANZARA	126	1.0	1.0	Qualified
32	ACCURATE INDUSTRIES	14	1.0	1.0	Qualified
		82	1.5	1.5	
		95	1.0	1.0	
		96	2.0	2.0	
		105	1.0	1.0	
		109	1.0	1.0	
		139	2.0	2.0	
33	ADITYA MARINE LIMITED	163	2.5	2.5	Qualified
		43	3.0	3.0	
		44	1.5	1.5	

		152	1.5	1.5	
		153	1.5	1.5	
34	AFZALHUSEN YUSUF SANGAR	38	0.5	0.5	Qualified
		157	1.0	1.0	
35	AHIR PRATAP PETHABHAI	149	2.0	1.0	Qualified
		150	0.5	0.5	
36	AJITSINH BHIKHUBHA GOHIL	27	1.0	1.0	Qualified
		41	4.0	1.0	
37	BUSHNELL TECHNIK LLP	96	2.0	2.0	Qualified
38	Akshar Sales	177	2.0	0.5	Qualified
39	DHANLAXMI AUTOMOBILES	30	3.0	1.0	Qualified
40	ANIKA GREEN ENERGY PRIVATE LIMITED	87	4.0	4.0	Qualified with detailed remark mentioned herein
		119	2.0	2.0	
		134	2.0	2.0	
		186	2.5	2.5	
41	AATASH POWER PVT LTD	12	0.5	0.5	Qualified
		18	0.5	0.5	
		20	0.5	0.5	
		22	0.5	0.5	
		33	0.5	0.5	
		34	0.5	0.5	
		35	0.5	0.5	
		55	0.5	0.5	
		56	0.5	0.5	
		61	0.5	0.5	
		102	8.0	8.0	
		124	0.5	0.5	
		140	0.5	0.5	

		141	0.5	0.5	
		143	0.5	0.5	
		150	0.5	0.5	
		180	0.5	0.5	
42	ARJUN ENTERPRISE	27	1.0	1.0	Qualified with detailed remark mentioned herein
		41	4.0	4.0	
		46	1.0	1.0	
		47	1.5	1.5	
		96	2.0	2.0	
		104	2.0	2.0	
		117	4.0	4.0	
		121	1.5	1.5	
		139	2.0	2.0	
		165	1.5	1.5	
		187	1.5	1.5	
43	ARM RENEWABLES	1	6.0	6.0	Qualified
		30	3.0	3.0	
		32	3.5	3.5	
		41	4.0	4.0	
		64	4.0	4.0	
44	Dharsandiya Arvindbhai Ravjibhai	163	2.5	0.5	Qualified
45	REAL CHOICE CORPORATION	41	4.0	1.0	Qualified
46	AVANI ENTERPRISE	95	1.0	1.0	Qualified
		117	4.0	1.0	
		164	1.0	1.0	
47	AYUSHI CORPO PRIVATE LIMITED	19	1.5	1.5	Qualified
		121	1.5	1.5	
		126	1.0	1.0	

		139	2.0	2.0	
48	BAGORA DEHYDRATES	102	8.0	8.0	Qualified
49	BARAIYA PINTU NARBHERAMBHAI	126	1.0	1.0	Qualified
50	BABA FARID ROLLER FLOUR & GEN. MILLS	1	6.0	6.0	Qualified
		64	4.0	4.0	
		91	4.0	4.0	
		97	4.0	4.0	
51	LAKHANI BHADRESHBHAI RAMJIBHAI	48	5.0	3.5	Qualified
52	Bhanvadiya Gajendrabhai	163	2.5	0.5	Qualified
53	BHIMANI ENTERPRISE	38	0.5	0.5	Qualified
		147	4.0	4.0	
		149	2.0	2.0	
		174	4.0	4.0	
54	SAGAR MARINE IMPEX	80	6.0	6.0	Qualified
		82	1.5	1.5	
		125	7.0	7.0	
55	NILESH NATHA BHANDERI	180	0.5	0.5	Qualified
56	BRAHMARSHI SOLAR ENERGY LLP	117	4.0	3.0	Qualified
		118	3.5	3.5	
		147	4.0	4.0	
57	BHIMBHAI RANUBHAI KHUMAN	29	1.5	1.5	Qualified
58	KISHAN MACHINERY STORE	60	1.5	1.5	Qualified
59	HARIOM SYNTHETICS	147	4.0	4.0	Qualified
		181	3.0	3.0	
60	CREATIVERACE SIGNS & PROJECTS PRIVATE LIMITED	48	5.0	2.0	Qualified
61	D D ENTERPRICE	41	4.0	4.0	

		149	2.0	2.0	Qualified with detailed remark mentioned herein
		183	2.5	2.5	
62	DAVE DADA FOODS	16	1.5	1.5	Qualified
		46	1.0	1.0	
		47	1.5	1.5	
		162	1.5	1.5	
		175	1.5	1.5	
63	Deepkumar Bharatbhai Kanjiya	104	2.0	1.0	Qualified
		163	2.5	1.5	
		164	1.0	0.5	
64	MAHADEV CATTLE FEED	117	4.0	2.0	Qualified
65	DESAI NARENDRA V	150	0.5	0.5	Qualified
66	DEV ENERGY	117	4.0	1.5	Qualified
67	Dharti Sandipkumar Saparia	120	1.0	0.5	Qualified
68	DIPAK HIMATLAL SUTHAR	49	1.0	1.0	Qualified
		52	1.0	1.0	
		185	1.0	1.0	
		189	1.0	1.0	
69	DRASHTA POWER CONSULTANTS PRIVATE LIMITED	37	6.5	4.0	Qualified
		147	4.0	4.0	
		174	4.0	4.0	
		188	4.0	4.0	
70	DWARIKA RENEWABLE ENERGY PRIVATE LIMITED	30	3.0	3.0	Qualified
		31	2.5	2.5	
		79	3.0	3.0	
		81	2.5	2.5	

		118	3.5	3.5	
		119	2.0	2.0	
		163	2.5	2.5	
		174	4.0	4.0	
		188	4.0	4.0	
71	ELITE TRADE LINKS	37	6.5	6.5	
		41	4.0	4.0	
		48	5.0	5.0	Qualified
		147	4.0	4.0	
		148	3.5	3.5	
72	ETECH ENERGY INFRA	70	2.0	2.0	Qualified
73	FAKKADNATH INDUSTRIES	149	2.0	2.0	
		188	4.0	2.0	Qualified
74	FOUR SQUARE GREEN ENERGY PRIVATE LIMITED	1	6.0	6.0	
		4	2.0	2.0	
		17	3.5	3.5	
		30	3.0	3.0	
		37	6.5	6.5	
		41	4.0	4.0	
		48	5.0	5.0	
		50	3.0	3.0	Qualified
		66	3.0	3.0	
		69	4.0	4.0	
		70	2.0	2.0	
		76	2.0	2.0	
		79	3.0	3.0	
		80	6.0	6.0	
		92	3.5	3.5	

		96	2.0	2.0	
		98	6.0	6.0	
		100	2.0	2.0	
		102	8.0	8.0	
		106	2.0	2.0	
		117	4.0	4.0	
		134	2.0	2.0	
		139	2.0	2.0	
		147	4.0	4.0	
		148	3.5	3.5	
		149	2.0	2.0	
		156	2.5	2.5	
		161	2.5	2.5	
		163	2.5	2.5	
		174	4.0	4.0	
		177	2.0	2.0	
		186	2.5	2.5	
		188	4.0	4.0	
75	GARG AD VISION PRIVATE LIMITED	174	4.0	4.0	Qualified
		175	1.5	1.5	
		188	4.0	4.0	
76	Ganesh Electricals Private Limited	48	5.0	5.0	Qualified with detailed remark mentioned herein
		64	4.0	4.0	
		80	6.0	6.0	
		125	7.0	7.0	
77	GAUTAM FREIGHT PRIVATE LIMITED	4	2.0	2.0	Qualified
		10	3.5	3.5	
		17	3.5	3.5	

		42	4.0	4.0	
		43	3.0	3.0	
		79	3.0	3.0	
		100	2.0	2.0	
		134	2.0	2.0	
78	Girnar Solar Energy	96	2.0	0.5	Qualified
		101	1.0	0.5	
		117	4.0	0.5	
		139	2.0	0.5	
79	GOPAL BECHARBHAI ALGOTAR	182	2.0	2.0	Qualified
80	GREENPILL RENEWABLE ENERGY PRIVATE LIMITED	28	0.5	0.5	Qualified
81	NEIGHBOURHOOD GROCER LLP	18	0.5	0.5	Qualified
82	HILTON INFOTECH	22	0.5	0.5	Qualified
		27	1.0	1.0	
		150	0.5	0.5	
83	HIMGIRI ENERGY VENTURE PRIVATE LIMITED	89	4.0	4.0	Qualified
		107	3.5	3.5	
		118	3.5	3.5	
84	HI TECH SOLAR	117	4.0	1.5	Qualified
85	KALTHIA ENGINEERING & CONSTRUCTION LTD	98	6.0	6.0	Qualified
86	HUMAL JAY	147	4.0	1.0	Qualified
87	DHYAN TEXTILE	148	3.5	3.5	Qualified
		149	2.0	2.0	
		150	0.5	0.5	
88	GENSOL ENGINEERING PRIVATE LIMITED	1	6.0	6.0	Qualified with detailed remark
		5	2.5	2.5	
		10	3.5	3.5	

		17	3.5	3.5	mentioned herein
		32	3.5	3.5	
		37	6.5	6.5	
		41	4.0	4.0	
		42	4.0	4.0	
		43	3.0	3.0	
		45	3.0	3.0	
		48	5.0	5.0	
		50	3.0	3.0	
		64	4.0	4.0	
		69	4.0	4.0	
		79	3.0	3.0	
		80	6.0	6.0	
		81	2.5	2.5	
		86	6.5	6.5	
		87	4.0	4.0	
		89	4.0	4.0	
		91	4.0	4.0	
		92	3.5	3.5	
		97	4.0	4.0	
		98	6.0	6.0	
		102	8.0	8.0	
		107	3.5	3.5	
		117	4.0	4.0	
		123	4.0	4.0	
		125	7.0	7.0	
		147	4.0	4.0	
		148	3.5	3.5	

		155	4.5	4.5	
		163	2.5	2.5	
		171	4.0	4.0	
		174	4.0	4.0	
		188	4.0	4.0	
89	INOX SOLAR ENERGY	66	3.0	1.0	Qualified
90	INQILAB ENGINEERING PRIVATE LIMITED	37	6.5	1.0	Qualified
		86	6.5	1.0	
		91	4.0	1.0	
		98	6.0	1.0	
		102	8.0	1.0	
		125	7.0	1.0	
91	ISUN INFRASTRUCTURE	17	3.5	1.5	Qualified
		126	1.0	1.0	
		137	1.0	1.0	
92	Yogi Creation	186	2.5	1.0	Qualified
93	JAIHIND PETROLEUM	112	2.5	2.5	Qualified
94	JAIHIND WAREHOUSING	77	2.5	2.5	Qualified
95	JAYDEEPSINH HATHISINH RANA	175	1.5	1.5	Qualified
96	JAY DWARKADHISH ENTERPRISE	29	1.5	1.5	Qualified with detailed remark mentioned herein
		47	1.5	1.5	
97	JENIL FAB	16	1.5	1.5	Qualified
		148	3.5	3.5	
		149	2.0	2.0	
98	JJ PV SOLAR LIMITED	30	3.0	3.0	Qualified
		37	6.5	3.0	

		41	4.0	4.0	
		155	4.5	3.0	
99	JNB CONSTRUCTION	37	6.5	1.5	Qualified
100	KACHCHH GREEN ENERGY LLP	28	0.5	0.5	Qualified
101	KRISHNA HANDLOOM	37	6.5	1.0	Qualified
		147	4.0	1.0	
		174	4.0	1.0	
		181	3.0	1.0	
102	KAILASH TEXTILES	147	4.0	4.0	Qualified
		175	1.5	1.5	
		177	2.0	2.0	
103	Kajal Arvindbhai Baraiya	177	2.0	0.5	Qualified
104	Nesar Energy	64	4.0	3.0	Qualified
105	JAY MATAJI CONSTRUCTION	29	1.5	1.0	Qualified
		187	1.5	1.5	
106	Kaneriya Jasmina Deepakbhai	80	6.0	3.0	Qualified
		96	2.0	1.0	
		139	2.0	1.0	
107	KATRIYA KANUBHAI DULABHAI	46	1.0	1.0	Qualified
108	Karan Construction Co.	109	1.0	1.0	Qualified
109	Keshav Steel Corporation	177	2.0	1.0	Qualified
110	Kadivar Ketanbhai	109	1.0	0.5	Qualified
111	KHIVRAJ MOTORS	50	3.0	3.0	Qualified
		163	2.5	2.5	
112	AKSHA FISH MEAL AND OIL	166	1.5	1.5	Qualified
113	KIRITBHAI MOHANBHAI CHAUHAN	47	1.5	1.0	Qualified
114	KORAAM INFRASTRUCTURE PRIVATE LIMITED	48	5.0	5.0	Qualified

115	Koradiya Bhavishaben Alpeshkumar	80	6.0	3.0	Qualified
		96	2.0	1.0	
		139	2.0	1.0	
116	KOSE POWER PVT. LTD.	102	8.0	4.0	Qualified
117	Krinish Energy	17	3.5	3.5	Qualified
		41	4.0	4.0	
118	KRISHA CREATION	47	1.5	1.5	Qualified
		134	2.0	2.0	
		172	2.0	2.0	
119	PANSURIYA KUSUMBEN RAMESHBHAI	139	2.0	1.0	Qualified
120	Ambit Energy Pvt. Ltd.	1	6.0	4.0	Qualified
121	KVIK Diam	186	2.5	2.5	Qualified
122	Sunflare Energy	4	2.0	1.0	Qualified with detailed remark mentioned herein
		9	1.0	1.0	
		70	2.0	1.0	
		116	1.5	1.0	
123	MADHAV CORPORATION	170	0.5	0.5	Qualified with detailed remark mentioned herein
		178	1.5	1.5	
		181	3.0	3.0	
124	Madhur Green Energy	10	3.5	3.5	Qualified
		69	4.0	4.0	
125	MAHUVA AGRO CLUSTERS	147	4.0	4.0	Qualified
		148	3.5	3.5	
		174	4.0	4.0	
126	MAKE IT INSULATION	1	6.0	2.0	Qualified
127	grace renewable Energy Pvt Ltd	1	6.0	2.0	Qualified
		30	3.0	2.0	

		48	5.0	2.0	
128	MANORAMYA BUILDERS AND DEVELOPERS	117	4.0	1.0	Qualified
129	Maruti Fashion	143	0.5	0.5	Qualified
		186	2.5	2.5	
130	Meet Chhaganbhai Aghera	104	2.0	1.0	Qualified
		163	2.5	1.0	
		164	1.0	0.5	
131	SHREE QUARRY WORKS	41	4.0	2.0	Qualified
132	SHREE CREATION	144	0.5	0.5	Qualified
133	MKC Infrastructure Ltd.	17	3.5	3.5	Qualified
		30	3.0	3.0	
		37	6.5	6.5	
		41	4.0	4.0	
		48	5.0	4.0	
		66	3.0	3.0	
		147	4.0	4.0	
		148	3.5	3.5	
		174	4.0	4.0	
		186	2.5	2.5	
134	M. M. Parmar	98	6.0	1.5	Qualified
135	Momai Pole Factory	123	4.0	0.5	Qualified
136	ARAV CREATION	37	6.5	2.0	Qualified
		174	4.0	1.0	
		188	4.0	1.0	
137	MOVIL RUBTECH INDIA LLP	30	3.0	1.0	Qualified
138	PAHAL SOLAR EPC LLP	41	4.0	4.0	Qualified with detailed remark
		77	2.5	2.5	

					<i>mentioned herein</i>
139	Nancy Energy	117	4.0	1.0	Qualified
		120	1.0	1.0	
140	Uratom solar (India) Pvt. Ltd	3	0.5	0.5	Qualified
141	B B INDUSTRIES	101	1.0	1.0	Qualified
142	NITIN CONSTRUCTION CO NO 2	102	8.0	2.0	Qualified
143	NRIP ENERGY	153	1.5	1.5	Qualified
		163	2.5	2.5	
144	OM SAI LATEST CREATION	37	6.5	3.0	Qualified
		41	4.0	4.0	
		147	4.0	3.0	
145	ONIX TRANS TECHNOCRATES PRIVATE LIMITED	4	2.0	2.0	Qualified
		31	2.5	2.5	
		77	2.5	2.5	
		80	6.0	6.0	
		87	4.0	4.0	
		89	4.0	4.0	
		90	3.0	3.0	
		91	4.0	4.0	
		92	3.5	3.5	
		93	3.0	3.0	
		98	6.0	6.0	
		102	8.0	8.0	
		117	4.0	4.0	
		118	3.5	3.5	
		125	7.0	7.0	
		134	2.0	2.0	

		161	2.5	2.5	
146	ONIX TRANS ENERGY PRIVATE LIMITED	1	6.0	6.0	Qualified
		17	3.5	3.5	
		37	6.5	6.5	
		41	4.0	4.0	
		43	3.0	3.0	
		45	3.0	3.0	
		48	5.0	5.0	
		50	3.0	3.0	
		64	4.0	4.0	
		66	3.0	3.0	
		79	3.0	3.0	
		86	6.5	6.5	
		148	3.5	3.5	
		174	4.0	4.0	
		177	2.0	2.0	
		183	2.5	2.5	
		186	2.5	2.5	
		188	4.0	4.0	
147	OPERA-INFRASTRUCTURES LLP	1	6.0	6.0	Qualified
		44	1.5	1.5	
		48	5.0	4.0	
		135	1.5	1.5	
		163	2.5	2.5	
		164	1.0	1.0	
		188	4.0	4.0	
148	PARIJAT SOLAR ENERGY LLP	66	3.0	3.0	Qualified
		174	4.0	4.0	

		188	4.0	4.0	
149	Parsana Mandip Hiteshbhai	137	1.0	1.0	Qualified
150	Parsana Sanjaykumar Haribhai	64	4.0	4.0	Qualified
151	Parsana Yash Hiteshbhai	101	1.0	1.0	Qualified
152	Paravti Green Energy	138	1.0	1.0	Qualified
153	BALYA BHAVESHKUMAR BHOLABHAI	48	5.0	1.5	Qualified
154	PATEL SOLAR ENERGY	28	0.5	0.5	Qualified
155	PNP WORKHOLDING	155	4.5	1.0	Qualified
156	Porus Agri Export	45	3.0	3.0	Qualified
		51	1.5	1.5	
		96	2.0	2.0	
		105	1.0	1.0	
		140	0.5	0.5	
157	POWERTRAC INDUSTRIES LIMITED	1	6.0	6.0	Qualified
		30	3.0	3.0	
		31	2.5	2.5	
		33	0.5	0.5	
		34	0.5	0.5	
		35	0.5	0.5	
		48	5.0	5.0	
		49	1.0	1.0	
		66	3.0	3.0	
		148	3.5	3.5	
		172	2.0	2.0	
		177	2.0	2.0	
		186	2.5	2.5	
158	CHHAIYA PRASHANT GOVINDBHAI	139	2.0	1.0	Qualified

159	PANDAV INDUSTRIES	41	4.0	1.0	Qualified
160	PROTECTRON ELECTROMECH PRIVATE LIMITED	131	3.0	3.0	Qualified
161	PROZEAL GREEN ENERGY PRIVATE LIMITED	17	3.5	3.5	Qualified
		30	3.0	3.0	
		48	5.0	4.0	
		64	4.0	4.0	
162	PUNIT PRABHASHANKAR DAVE	29	1.5	0.5	Qualified
163	Pushkar Renewable Energy Solutions LLP	42	4.0	4.0	Qualified with detailed remark mentioned herein
		43	3.0	3.0	
		45	3.0	3.0	
164	Rabadiya Kaushikbhai Bhanjibhai	109	1.0	1.0	Qualified
165	RADHE SOLAR POWER	139	2.0	1.0	Qualified
166	RAGHUVIR AVENUES PRIVATE LIMITED	27	1.0	1.0	Qualified
		48	5.0	5.0	
		60	1.5	1.5	
		66	3.0	3.0	
		148	3.5	3.5	
		149	2.0	2.0	
		174	4.0	4.0	
		183	2.5	2.5	
		186	2.5	2.5	
		188	4.0	4.0	
167	RAGHUVIR DEVELOPERS AND BUILDERS	37	6.5	6.5	Qualified
		41	4.0	4.0	
		147	4.0	4.0	

168	Faldu Rajesh Bavanjibahi	96	2.0	0.5	Qualified
		139	2.0	0.5	
169	B.G.STAR DIAMOND	37	6.5	4.0	Qualified
		174	4.0	3.0	
		183	2.5	2.5	
		188	4.0	3.0	
170	Ramani Neel Arvindbhai	66	3.0	3.0	Qualified
171	Rank Sureshbhai Hardasbhai	17	3.5	3.5	Qualified
		48	5.0	4.0	
		148	3.5	3.5	
172	RAVIRAJ SINH SAHDEV SINH GOHIL	181	3.0	1.0	Qualified
173	RAYCAL POWER INFRA PRIVATE LIMITED	4	2.0	2.0	Qualified
		6	1.5	1.5	
		7	0.5	0.5	
		27	1.0	1.0	
174	RAYNEX POWER SOLUTION PRIVATE LIMITED	4	2.0	2.0	Qualified
		8	1.0	1.0	
		9	1.0	1.0	
		11	1.5	1.5	
		14	1.0	1.0	
		15	1.0	1.0	
		17	3.5	3.5	
175	RD PAYTECH PRIVATE LIMITED	93	3.0	2.0	Qualified
		139	2.0	1.0	
176	RE One Energy	74	3.5	3.5	Qualified
		92	3.5	3.5	
		93	3.0	3.0	
177		60	1.5	1.5	

	REEVA ENERGY DEVELOPMENT	139	2.0	2.0	Qualified with detailed remark mentioned herein
		163	2.5	2.0	
178	Swayam Micro Credit Management Private Limited	6	1.5	1.5	Qualified
		16	1.5	1.5	
		19	1.5	1.5	
		30	3.0	3.0	
		37	6.5	6.5	
		40	1.5	1.5	
		48	5.0	4.0	
		60	1.5	1.5	
		64	4.0	4.0	
		66	3.0	3.0	
		69	4.0	4.0	
		70	2.0	2.0	
		79	3.0	3.0	
		80	6.0	6.0	
		87	4.0	4.0	
		89	4.0	4.0	
		96	2.0	2.0	
		102	8.0	8.0	
		113	2.0	2.0	
		116	1.5	1.5	
		117	4.0	4.0	
		127	2.5	2.5	
		139	2.0	2.0	
		147	4.0	4.0	

		148	3.5	3.5	
		149	2.0	2.0	
		155	4.5	4.0	
		174	4.0	4.0	
		178	1.5	1.5	
		181	3.0	3.0	
		183	2.5	2.5	
		184	2.0	2.0	
		188	4.0	4.0	
179	RE Secure Energy	48	5.0	4.0	Qualified
		66	3.0	3.0	
		91	4.0	4.0	
180	RE Sure Energy	32	3.5	3.5	Qualified
		117	4.0	4.0	
181	ROYAL PLOTS LLP	38	0.5	0.5	Qualified
		157	1.0	1.0	
182	RUPAPARA CHANDRIKABEN RAJESHKUMAR	117	4.0	0.5	Qualified
		139	2.0	0.5	
183	RUSHIKESH ENTERPRISE	4	2.0	2.0	Qualified
		6	1.5	1.5	
		23	0.5	0.5	
184	Sahajanand Green Energy	17	3.5	3.5	Qualified with detailed remark mentioned herein
185	KRISHNA SYNTHETICS	170	0.5	0.5	Qualified
186	SAMPADA ENTERPRISE	81	2.5	2.5	Qualified
187	SAMTA TEXTILE PRIVATE LIMITED	52	1.0	1.0	Qualified

188	Saparia Sandipkumar Chimanlal	109	1.0	0.5	Qualified
189	Savsani Sanjaykumar	163	2.5	0.5	Qualified
190	Saparia Chimanlal Dharmshi	163	2.5	0.5	Qualified
191	Sapariya Sarmilaben	163	2.5	0.5	Qualified
192	SATYAM SALES	21	1.0	1.0	Qualified
193	STEEFE STEEL CAST	1	6.0	2.0	Qualified
		117	4.0	2.0	
194	SHILPABEN TULSIDAS DHOLAKIA	102	8.0	2.0	Qualified
195	Diyora shardaben pragjibhai	22	0.5	0.5	Qualified
196	SHEKHAT ROLLFORM	17	3.5	1.0	Qualified
197	Saparia Shilakumari Chimanbhai	120	1.0	0.5	Qualified
198	SHREE DHANLAXMI AUTO	30	3.0	1.0	Qualified
199	SHREE VALLABH TRADE LINKS	93	3.0	1.0	Qualified
		139	2.0	1.0	
200	SITARAM TEXTILE	4	2.0	2.0	Qualified
		30	3.0	2.0	
		48	5.0	2.0	
		147	4.0	2.0	
201	SOLARIUM GREEN ENERGY PRIVATE LIMITED	16	1.5	1.5	Qualified
202	SOLEOS SOLAR ENERGY PRIVATE LIMITED	37	6.5	4.0	Qualified
		41	4.0	4.0	
		46	1.0	1.0	
		47	1.5	1.5	
		69	4.0	4.0	
		147	4.0	4.0	
		148	3.5	3.5	

		188	4.0	4.0	
203	SOLWAVE ENERGY EQUIPMENT	66	3.0	1.0	Qualified
		72	1.0	1.0	
204	SONU HANDICRAFTS	31	2.5	2.5	Qualified
		134	2.0	2.0	
		191	2.5	2.5	
205	Srushti Energy	19	1.5	1.5	Qualified
		60	1.5	1.5	
		163	2.5	1.5	
206	SAKSHI-SHREEYASHI RENEWABLE ENERGY PRIVATE LIMITED	1	6.0	6.0	Qualified
		37	6.5	6.5	
		41	4.0	4.0	
		48	5.0	5.0	
		174	4.0	4.0	
		188	4.0	4.0	
207	SUN ENERGY	121	1.5	1.0	Qualified
		96	2.0	0.5	
		101	1.0	1.0	
		117	4.0	0.5	
		139	2.0	0.5	
208	Sunshree Solar Park	144	0.5	0.5	Qualified
209	SUNSTREAMGREEN ENERGY FOUR PRIVATE LIMITED	10	3.5	3.5	Qualified with detailed remark mentioned herein
		64	4.0	4.0	
		77	2.5	2.5	
		81	2.5	2.5	
		86	6.5	6.5	
		87	4.0	4.0	
		89	4.0	4.0	

		90	3.0	3.0	
		91	4.0	4.0	
		93	3.0	3.0	
		107	3.5	3.5	
		112	2.5	2.5	
		118	3.5	3.5	
		125	7.0	7.0	
		155	4.5	4.5	
210	SUNTRAC SOLAR	16	1.5	1.0	Qualified
		31	2.5	1.0	
		33	0.5	0.5	
		35	0.5	0.5	
211	TAPOVAN DEVELOPERS	69	4.0	4.0	Qualified
212	TEXONIC INSTRUMENTS	151	2.5	2.5	Qualified
213	Tirupati Agri Inputs	37	6.5	3.5	Qualified
214	TOPLAND ENGINES PVT. LTD.	1	6.0	6.0	Qualified
215	Unilink Engineering Corporation Pvt ltd	102	8.0	4.0	Qualified
216	SHAKTI PETROLIUM - SHAKTI CONSTRUCTION	188	4.0	1.0	Qualified
217	ASTHA POLYMERS	16	1.5	1.5	Qualified
		186	2.5	2.5	
218	Vanraj Solar Energy	96	2.0	0.5	Qualified
		101	1.0	0.5	
		117	4.0	0.5	
		139	2.0	0.5	
219	SHREE GANESH PETROLEUM	29	1.5	1.5	Qualified
220	VINAYAK INFRATECHS	109	1.0	1.0	Qualified
		120	1.0	1.0	

		164	1.0	1.0	
		169	1.0	1.0	
221	vinod construction	15	1.0	1.0	Qualified
222	Viral Infrastructure	70	2.0	2.0	Qualified
223	VIVAAN SOLAR PRIVATE LIMITED	50	3.0	3.0	Qualified
		66	3.0	3.0	
		74	3.5	3.5	
		86	6.5	6.5	
224	DIGITAL SERVICES	64	4.0	1.0	Qualified
225	M/S. V STAR SOLAR ENERGY	17	3.5	1.0	Qualified
226	WINDSON GLOBAL PRIVATE LIMITED	9	1.0	1.0	Qualified with detailed remark mentioned herein
		12	0.5	0.5	
227	WINSOL ENGINEERS PVT LTD	80	6.0	4.0	Qualified with detailed remark mentioned herein
		98	6.0	4.0	
228	WINTAS INDUSTRIES	184	2.0	2.0	Qualified
229	YASH ENERGY	138	1.0	1.0	Qualified

As per Table.A, there are total 15 nos of bidders, which were put-up for further deliberation and decision regarding acceptance of participation of these bidders, All bids of these 15 nos of bidders were accepted as per approved ON ref-3. The list of such cases are as under;

Table.B

Sr No	Name of bidder	Nos of Plants / Plant number (PG-FLS-TN10-)	Observation	Remark
1	ANIKA GREEN ENERGY	4 / 87,119,	Type of Entity : Company	Responsive as per approved ON ref-

	PRIVATE LIMITED (At sr.no.40, Table.B)	134,186	As per RFS section:-G,G.3 Document requirement, Sr No.1.3 : For a company, Bidder has to submit Chartered Accountant Certificate in support of positive Net worth (duly mentioning UDIN) along with by Annual Accounts of FY 2022-23 / FY 2023-24 (up to DEC-23) (as per Form-5). The company incorporated on dtd.26-10-2023. Being a new company, The individual CA certificate of positive networth and individual ITR of both the directors 1) Aarti Gupta and 2) Aashish Gupta has submitted by the bidder.	3.
2	DD ENTERPRICE (At sr.no.61, Table.B)	3 / 41, 149, 183	Type of Entity : Partnership firm As per RFS section:-G,G.3 Document requirement, Sr No.1.2 : For a partnership firm, Bidder has to submit Income Tax Return (ITR) of FY 2022-23 or Chartered Accountant Certificate in support of positive Net worth (duly mentioning UDIN). The Firm incorporated on dtd.01-08-2023 Being a new firm, The Individual CA certificate of positive networth and individual ITR of all 3 nos of partners, 1) Gopalbhai M Dave, 2) Amrishbhai M Dave and 3) Yashbhai G Dave has submitted by the bidder.	Responsive as per approved ON ref-3.
3	JAY DWARKADHISH ENTERPRISE (At sr.no.96, Table.B)	2 / 29,47	Type of Entity : Partnership firm As per RFS section:-G,G.3 Document requirement, Sr No.1.2 : For a partnership firm, Bidder has to submit Income Tax Return (ITR) of FY 2022-23 or Chartered Accountant Certificate in support of positive Net worth (duly mentioning UDIN). The Firm incorporated on dtd. 01.05.2024 Being a new firm, The Individual CA Certificate of positive Networth of all 4 nos of partners, 1) TIRTHRAJ HARESHBHAI VORA, 2) GARGI TIRTHRAJ VORA, 3) PARULBEN HARESHBHAI VORA and 4) VORA DEEPRAJ HARESHBHAI and CA	Responsive as per approved ON ref-3.

			<i>Certificate of positive networth of M/s JAY DWARKADHISH ENTERPRISE as on dtd.17-05-2024 has submitted by the bidder.</i>	
4	<i>MADHAV CORPORATION (At sr.no.123, Table.B)</i>	<i>3 / 170, 178, 181</i>	<i>Type of Entity : Partnership firm</i> <i>As per RFS section:-G,G.3 Document requirement, Sr No.1.2 : For a partnership firm, Bidder has to submit Income Tax Return (ITR) of FY 2022-23 or Chartered Accountant Certificate in support of positive Net worth (duly mentioning UDIN).</i> <i>The Firm incorporated on dtd.01-08-2023</i> <i>Being a new firm, The Individual CA Certificate of positive Networth and Individual ITR of both the partners, 1) Dwarkesh Gopalbhai Dave and 2) Madhav Kishanbhai Dave has submitted by the bidder.</i>	<i>Responsive as per approved ON ref-3.</i>
5	<i>Pushkar Renewable Energy Solutions LLP (At Sr.no.163, Table.B)</i>	<i>3 / 42, 43, 45</i>	<i>Type of Entity: Limited Liability Partnership (LLP)</i> <i>As per RFS section: -G, G.3 Document requirement, Sr No.1.2 : For a Limited Liability Partnership (LLP) firm, Bidder has to submit Income Tax Return (ITR) of FY 2022-23 or Chartered Accountant Certificate in support of positive Net worth (duly mentioning UDIN).</i> <i>The Firm incorporated on dtd.01-03-2024</i> <i>Being a new firm, out of 4 partners mentioned in LLP agreement, for 3 partners, the individual ITR of 1) Kaushal Mukesh Doshi, 2) Jatin Yogesh Mehta and 3) Shalin Bipinkumar Shrimali has submitted. For 1 partner, M/s Teras New And Renewable Energies LLP, The CA certificate of positive networth for three financial years has submitted by the bidder.</i> <i>Further, it is also to add that as per the MCA information sheet, there are 3 nos of directors in this LLP, 1) Kaushal Mukesh Doshi, 2) Jatin Yogesh Mehta and 3) Shalin Bipinkumar Shrimali, while in LLP Agreement, there are 4 nos of</i>	<i>Responsive as per approved ON ref-3.</i>

			directors mentioned, 1) Kaushal Mukesh Doshi, 2) Jatin Yogesh Mehta and 3) Shalin Bipinkumar Shrimali and 4) M/s Teras New and Renewable Energies LLP. The observations was sent to this bidder and bidder has clarified that three partners (sr no.1 to 3) is designated partners and the 4th partner(sr no.4),M/s Teras New and Renewable Energies LLP is mentioned as "One Partner i.e. M/s Teras New And Renewable Energies LLP is a firm which is represented by Mr. Akarsh Mahendra Bhageria, the same may be verified with the LLP Deed." As per the clarification, In PoA, 1) Kaushal Mukesh Doshi have give authority to Partner no.3, 2) Jatin Yogesh Mehta have give authority to Partner no.3 3) Shalin Bipinkumar Shrimali have authority 4) M/s Teras New and Renewable Energies LLP. Two partners in LLP firm; A) Akarsh Mahendra Bhageria B) Shalin Bipinkumar Shrimali (One of the partner in firm M/s Pushkar Renewable Energy Solutions LLP.) have authority. Out of above two partners of M/s Teras New and Renewable Energies LLP, Partner at Sr.no.A have give authority to Partner no.3 of M/s Pushkar Renewable Energy Solutions LLP. From above, it is to put up that Out of 4 partner of bidder(firm) M/s Pushkar Renewable Energy Solutions LLP, all other partners including 4th partner M/s M/s Teras New and Renewable Energies LLP, has given authority to Shalin Bipinkumar Shrimali.	
6	REEVA ENERGY DEVELOPMENT	3 / 60, 139, 163	Type of Entity: Partnership firm As per RFS section:- G.G.3 Document	Responsive as per approved ON ref-3.

	(At Sr.no.177, Table.B)		requirement, Sr No.1.2 : For a partnership firm, Bidder has to submit Income Tax Return (ITR) of FY 2022-23 or Chartered Accountant Certificate in support of positive Net worth (duly mentioning UDIN). The Firm incorporated on dtd.22-04-2024 Being a new firm, The Individual ITR of both the partners, 1) SHARMEELABEN PRAFULBHAI VASOYA and 2) PRAFULBHAI HARJIBHAI VASOYA has submitted by the bidder. Also, The CA Certificate of positive networth of M/s REEVA ENERGY DEVELOPMENT as on dtd.25-04-2024 has submitted by the bidder.	
7	Sahajanand Green Energy (At Sr.no.184, Table.B)	1 / 17	Type of Entity: Partnership firm As per RFS section:-G,G.3 Document requirement, Sr No.1.2 : For a partnership firm, Bidder has to submit Income Tax Return (ITR) of FY 2022-23 or Chartered Accountant Certificate in support of positive Net worth (duly mentioning UDIN). The Firm incorporated on dtd.01-03-2024. Being a new firm, The Individual ITR of all 4 nos of partners, 1) Harsh Nitinbhai Donga, 2) Rahul Dineshbhai Bodar, 3) Neel Kantibhai Pambhar and 4) Bharat Ravjibhai patel has submitted by the bidder. Also, The bidder has submitted the CA Certificate of positive networth of M/s Sahajanand Green Energy as on dtd.19-03-24 and 25-06-24.	Responsive as per approved ON ref-3.
8	Sunflare Energy (At Sr.no.122, Table.B)	4 / 4, 9, 70, 116	Type of Entity: Partnership firm As per RFS section:-G,G.3 Document requirement, Sr No.1.2 : For a partnership firm, Bidder has to submit Income Tax Return (ITR) of FY 2022-23 or Chartered Accountant Certificate in support of positive Net worth (duly mentioning UDIN). The Firm incorporated on dtd.20-03-2024 Being a new firm, The Individual CA certificate of positive networth of all 2 nos	Responsive as per approved ON ref-3.

			<i>of partners, 1) Jignesh Chhotalal Vadera and 2) Lajja Harsukhlal Kundalia has submitted by the bidder. Also, The bidder has submitted CA Certificate of positive networth of M/s Sunflare Energy as on dtd.20-03-2024.</i>	
9	<i>SUNSTREAMGREEN ENERGY FOUR PRIVATE LIMITED (At Sr.no.209, Table.B)</i>	<i>15 / 10, 64, 77, 81, 86, 87, 89, 90, 91, 93, 107, 112, 118, 125, 155</i>	Type of Entity: Company As per RFS section:-G,G.3 Document requirement, Sr No.1.3 : For a company, Bidder has to submit Chartered Accountant Certificate in support of positive Net worth (duly mentioning UDIN) along with by Annual Accounts of FY 2022-23 / FY 2023-24 (up to DEC-23) (as per Form-5). The company incorporated on dtd.14-5-2024 Being a new company, Individual CA certificate of networth and Individual ITR of both the directors, 1) Kanaiya Shamji Bhadra,2) Murugan Nil Sankaran has submitted by the bidder.Also, Bidder has submitted the CA certificate of positive networth of M/s SUNSTREAMGREEN ENERGY FOUR PRIVATE LIMITED as on dtd.14-05-2024.	<i>Responsive as per approved ON ref-3.</i>
10	<i>WINDSON GLOBAL PRIVATE LIMITED (At Sr.no.226, Table.B)</i>	<i>2 / 9, 12</i>	Type of Entity: Company As per RFS section:- G,G.3 Document requirement, Sr No.1.3 : For a company, Bidder has to submit Chartered Accountant Certificate in support of positive Net worth (duly mentioning UDIN) along with by Annual Accounts of FY 2022-23 / FY 2023-24 (up to DEC-23) (as per Form-5). The company incorporated on dtd.25-8-2023 Being a new company, Individual ITR and Individual CA certificate of both the directors, 1) Pruthvirajbhai Jorubhai Khuman and 2) Vanrajbhai Jorubhai Khuman and the CA certificate of positive networth of company M/s WINDSON GLOBAL PRIVATE LIMITED on dtd.31-03-2024 has submitted by the bidder.	<i>Responsive as per approved ON ref-3.</i>
11	<i>Ganesh</i>	<i>4 /</i>	Type of Entity: Company	<i>Responsive with</i>

	Electricals Private Limited (At Sr.no.76, Table.B)	48, 64, 80, 125	The Name of bidder as per N-procure digital key is appeared as a M/s Ganesh Electricals Private Limited but all the documents found in the name of M/s Ganesh Green Bharat Limited. Based on the online documents / response received from the bidder, The bidder, company, M/s Ganesh Electricals Private Limited was incorporated on dtd.13-05-2019. On dtd.11-10-2023, The company M/s Ganesh Electricals Private Limited was changed to M/s Ganesh Green Bharat Pvt.Ltd. On dtd.13-10-2023, The company M/s Ganesh Green Bharat Pvt.Ltd was changed to M/s Ganesh Green Bharat Ltd. The CA certificate of positive networth and ITR has submitted by the bidder in the name of the new incorporated company M/s Ganesh Green Bharat Ltd from company bidded, M/s Ganesh Electricals Private Limited.	participation of this bidder with new company name as M/s Ganesh Green Bharat Limited.as per approved ON ref-3.
12	GENSOL ENGINEERING PRIVATE LIMITED (At Sr.no.88, Table.B)	36 / 1, 5, 10, 17, 32, 37, 41, 42, 43, 45, 48, 50, 64, 69, 79, 80, 81, 86, 87, 89, 91, 92, 97, 98, 102, 107, 117, 123, 125, 147, 148, 155, 163, 171, 174, 188	Type of Entity: Company The Name of bidder as per N-procure digital key is appeared as a M/s GENSOL ENGINEERING PRIVATE LIMITED but all the documents found in the name of M/s GENSOL ENGINEERING LIMITED. Based on the online documents / response received from the bidder, The bidder, company, M/s GENSOL ENGINEERING PRIVATE LIMITED was incorporated on dtd.25-09-2012 was changed to M/s GENSOL ENGINEERING LIMITED on dtd.26-02-2019. The CA certificate of positive networth and ITR has submitted by the bidder in the name of the new incorporated company GENSOL ENGINEERING LIMITED from	Responsive with participation of this bidder with new company name as M/s GENSOL ENGINEERING LIMITED.as per approved ON ref-3.

			company bidden, M/s GENSOL ENGINEERING PRIVATE LIMITED	
13	WINSOL ENGINEERS PVT LTD (At Sr.no.227, Table.B)	2 / 80, 98	Type of Entity: Company The Name of bidder as per N-procure digital key is appeared as a M/s WINSOL ENGINEERS PVT LTD but all the documents found in the name of M/s WINSOL ENGINEERS LTD. The bidder, company, WINSOL ENGINEERS PVT LTD was incorporated on dtd.30-12-2015 was changed to M/s WINSOL ENGINEERS LTD on dtd.21-12-2023. The CA certificate of positive network in the Name of new incorporated company M/s Winsol Engineers Ltd, while the Annual ITR in the name of M/s Winsol Engineers Pvt Ltd, as the incorporation as on dtd.21-12-2023.	Responsive with participation of this bidder with new company name as M/s WINSOL ENGINEERS LTD.as per approved ON ref-3.
14	PAHAL SOLAR EPC LLP (At Sr.no.138, Table.B)	2 / 41, 77	Type of Entity: Limited Liability Partnership (LLP) The Name of bidder as per N-procure digital key is appeared as a M/s PAHAL SOLAR EPC LLP but all the documents found in the name of M/s PAHAL RENEWABLE ENERGY LLP. The bidder, company, PAHAL SOLAR EPC LLP was incorporated on dtd.5-07-2021 was changed to M/s PAHAL RENEWABLE ENERGY LLP on dtd.15-03-2024. The CA certificate of positive network in the Name of new incorporated company M/s PAHAL RENEWABLE ENERGY LLP has submitted by the bidder.	Responsive with participation of this bidder with new company name as M/s PAHAL RENEWABLE ENERGY LLP as per approved ON ref-3.
15	ARJUN ENTERPRISE (At Sr.no.42, Table.B)	11 / 27, 41, 46, 47, 96, 104, 117, 121, 139, 165, 187	Type of Entity: Partnership Firm As per RFS, Form-11: DECLARATION of Relatives Employee is required to submit by the bidder with strikeout the non-applicable criteria either 1 or 2. The criteria as under;	Responsive as per approved ON ref-3.

			<i>Relationship with employee of PGVCL :-“Every bidder should, at the time of submission of bid, give a declaration as under. “If in any Bidder Company/ firm, the interest (i.e. Shareholding in company and share in partnership firm) of any employee of the tendering Company or his/ her relative as defined in Section 2(77) of the Company’s Act. 2013 is 10% or more, the tendering Company will not deal with such Company/ Firm at all. Tenderer therefore, must specifically disclose this fact in his technical Bid. Nondisclosure of such facts would immediately disqualify the tenderer for further dealing with the tendering Company.</i> <i>1) This is to declare that Mr. / Ms. ___is the employee of GUVNL / PGVCL and is working at _____ office,_____ (place), who is related to our firm and his/her interest or his/ her relative’s the interest (i.e. Shareholding in company and share in partnership firm) as defined in Section 2(77) of the Company’s Act. 2013 is 10% or more</i> <i>OR</i> <i>2) This is to declare that none of the Proprietors / Partners / Directors is having any relatives employed or working with GUVNL / PGVCL at any of its offices or its administrative Department i.e. Energy & Petrochemicals Dept., Govt. of Gujarat.</i> <i>The bidder has submitted the form-11 as under;</i> <i>“1. This is to declare that Mr.Hitesh Bhanabhai Chhaiya is the employee of GETCO and is working at Construction Sub Division office Rajkot, Deputy Engineer, who is not related to our firm.</i> <i>Hitesh Bhanabhai Chhaiya is the brother of Hamit Bhanabhai Chhaiya.”</i> <i>In latest supplementary Partnership deed (7-7-22), there are 2 nos of partners in this firm,</i> <i>1) Hameetbhai Bhanabhai Chhaiya</i> <i>2) Sagar Manojbhai Dhranga</i>	

			<i>Further, in original Partnership deed (1-6-13) of M/s Arjun Enterprise, the share of partners are as under;</i> <i>1) Hameetbhai Bhanabhai Chhaiya-50%</i> <i>2) Jayeshbhai chanabhai radadiya-50%</i> <i>Above deed was changed on dtd.25-9-14 (supplementary) for change of principle place of partnership business. Other terms and condition of deed is observed unchanged.</i> <i>Above deed was changed on dtd.11-2-16 (Admission-cum-retirement), as under:</i> <i>1.Hameetbhai Bhanabhai Chhaiya-Continuing partner</i> <i>2.Jayeshbhai chanabhai radadiya-Retiring partner</i> <i>3.Sanjaykumar Lakhmanbhai Humbal-New partner</i> <i>Above deed was changed on dtd.04-6-20(Admission-cum-retirement)</i> <i>1.Hameetbhai Bhanabhai Chhaiya-Continuing partner</i> <i>2. Sanjaykumar Lakhmanbhai Humbal-Retiring partner</i> <i>3.Sagar manojbhai Dhranga -New partner</i> <i>Above deed was changed on dtd.07-07-22. (supplementary) for change of principle place of partnership business. Other terms and condition mentioned in original deed of dtd.01-06-2013 is observed unchanged.</i> <i>The power of attorney in the name of Sagar manojbhai Dhranga.</i> <i>As a partnership firm, The CA certificate of positive networth as on dtd.31-03-2023 has submitted by the bidder.</i>	

On evaluation of Online and physical documents submission by the bidders of above 662 bids, all 662 Nos. of bids of 229 nos of bidders are qualified for next stage of Price-bid evaluation.

The detailed evaluation of bid documents for Minimum required documents as per RFS, Eligibility Requirement, Qualification Requirement, Proposal Responsiveness and Technical

evaluation & Financial Evaluation has been carried out and the documents submitted by the bidder as per tender annexures are as under:

Description	Status
<i>Form-1: Bid Submission Letter with Undertaking of RFP Conditions</i>	<i>Submitted by respective bidder</i>
<i>Form-2 Summary Details of Bidder</i>	<i>Submitted by respective bidder</i>
<i>Form-3 Summary of Sub-Station wise capacity bidded and EMD Detail</i>	<i>Submitted by respective bidder</i>
<i>FORM-4 Undertaking for producing GSTIN</i>	<i>Submitted by respective bidder</i>
<i>FORM- 5- Positive Net-worth Certificate of Bidder</i>	<i>Submitted by respective bidder</i>
<i>Form 6 Power of Attorney in favour of Authorized Signatory</i>	<i>Submitted by respective bidder</i>
<i>Form-7 : Power of Attorney in favour of Authorized Signatory (In Case Bidder is Joint Venture)</i>	<i>Submitted by respective bidder</i>
<i>Form-8 Undertaking by the Joint Venture Partners (In Case Bidder is Joint Venture)</i>	<i>Submitted by respective bidder</i>

The status is as under;

Stage of evaluation	Solar Plants	Ag. Feeders	Ag. Consumers	Aggregate notified capacity MW	Eligible Bidders	Eligible Bids	Remarks
<i>Tender</i>	192	907	1,65,185	355.5	-	-	-
<i>Bids received</i>	140	730	1,37,193	303.0	229	665	<i>Based on Form-3</i>
<i>Prelim bid opening stage</i>	138	725	1,36,509	301.5	229	662	1) 1 bid considered as non-responsive due to EMD not paid / bid not submitted 2) 2 bid merged for plant number 48 and 41
<i>Technical bid opening stage</i>	138	725	1,36,509	301.5	229	662	
<i>Eligible for Price</i>	138	725	1,36,509	301.5	229	662	

bid opening stage							

RECOMMENDATIONS:

Bid Committee after review of Techno-commercial scrutiny by various teams of PGVCL along with approval of the competent authority and detailed evaluation of bid documents submitted by the respective bidders, it is hereby recommended to open Price bid stage of 229 nos of bidders having 662 nos of bids of 138 nos of plants as per approved ON vide ref-2 and ref-3 for all above bids As per Table.A & Table.B.

Recommended by;

Sd/
(A.H. Talsaniya)
EE DSM, PGVCL
Dt. 11.07.24

Sd/
(K.B. Shah)
ACE (R&C), PGVCL
Dt. 11.07.24

Sd/-
(B.M. Bhimjiyani)
COA, PGVCL
Dt. 11.07.24.

STAGE – 3: Price Bid Evaluation Stage

BID COMMITTEE REPORT

- 1) Stage-2: Technical stage Bid Committee report dtd.11-07-2024
- 2) Approved ON vide: PGCOR/KCF/e-file/455/2024/10584/DSM Cell, Dtd.12-07-2024

In continuation with letter under ref-1, the price-bid is opened on dtd.11-07-2024 of 662 bids of 229 bidders of 138 nos of plants. As per the Online Price-bid submitted by the bidders on e-Bidding portal of n-Procure, following is the position;

Table.A

Sr No	Plant Number (PG-FLS-TN10-)	Bidder Name	Sub-station	Notified Solar Plant capacity in MW	Offered plant Capacity in MW	Quoted Tariff (Rs./KWH)	Remark
1	1	GENSOL ENGINEERING LIMITED (GENSOL ENGINEERING PRIVATE LIMITED)	66KV Keshia	6.0	6.0	2.78	
2	1	OPERA-INFRASTRUCTURES LLP	66KV Keshia	6.0	6.0	2.99	

3	1	ARM RENEWABLES	66KV Keshia	6.0	6.0	3.00	
4	1	POWERTRAC INDUSTRIES LIMITED	66KV Keshia	6.0	6.0	3.00	
5	1	SAKSHI-SHREEYASHI RENEWABLE ENERGY PRIVATE LIMITED	66KV Keshia	6.0	6.0	3.00	
6	1	ARIHAA VENTURES PRIVATE LIMITED	66KV Keshia	6.0	2.0	3.06	
7	1	ONIX TRANS ENERGY PRIVATE LIMITED	66KV Keshia	6.0	6.0	3.07	
8	1	BABA FARID ROLLER FLOUR & GEN. MILLS	66KV Keshia	6.0	6.0	3.11	
9	1	MAKE IT INSULATION	66KV Keshia	6.0	2.0	3.20	
10	1	STEEFE STEEL CAST	66KV Keshia	6.0	2.0	3.21	
11	1	Ambit Energy Pvt. Ltd.	66KV Keshia	6.0	4.0	3.25	
12	1	FOUR SQUARE GREEN ENERGY PRIVATE LIMITED	66KV Keshia	6.0	6.0	3.31	
13	1	grace renewable Energy Pvt Ltd JV With M/s OM SAI CORPORATION	66KV Keshia	6.0	2.0	3.42	
14	1	TOPLAND ENGINES PVT. LTD.	66KV Keshia	6.0	6.0	3.60	H1 Bid
15	3	Uratom solar (India) Pvt. Ltd	66 KV MANDAVA (KHAMBHALIYA)SS	0.5	0.5	3.48	
16	4	RAYCAL POWER INFRA PRIVATE LIMITED	66 KV BHALGAM S/S	2.0	2.0	3.05	
17	4	ONIX TRANS TECHNOCRATES PRIVATE LIMITED	66 KV BHALGAM S/S	2.0	2.0	3.06	
18	4	GAUTAM FREIGHT PRIVATE LIMITED	66 KV BHALGAM S/S	2.0	2.0	3.10	
19	4	Sunflare Energy	66 KV BHALGAM S/S	2.0	1.0	3.14	
20	4	BHUV KALPESHBHAI PRAVINBHAI	66 KV BHALGAM S/S	2.0	2.0	3.15	
21	4	ALPABEN B SELADIYA	66 KV BHALGAM S/S	2.0	1.5	3.20	
22	4	JAYANTILAL HANSARAJBHI VEKARIYA	66 KV BHALGAM S/S	2.0	1.0	3.30	
23	4	SIDDHAPURA KAPILBHAI RATIBHAI	66 KV BHALGAM S/S	2.0	0.5	3.30	
24	4	NITINKUMAR PARBATBHAI DESAI	66 KV BHALGAM S/S	2.0	0.5	3.30	
25	4	FOUR SQUARE GREEN ENERGY PRIVATE LIMITED	66 KV BHALGAM S/S	2.0	2.0	3.31	
26	4	RUSHIKESH ENTERPRISE	66 KV BHALGAM S/S	2.0	2.0	3.60	

27	4	RAYNEX POWER SOLUTION PRIVATE LIMITED	66 KV BHALGAM S/S	2.0	2.0	3.80	
28	4	SITARAM TEXTILE	66 KV BHALGAM S/S	2.0	2.0	4.30	H1 Bid
29	5	GENSOL ENGINEERING LIMITED (GENSOL ENGINEERING PRIVATE LIMITED)	66 KV JAMVADI S/S	2.5	2.5	2.78	
30	6	RAYCAL POWER INFRA PRIVATE LIMITED	66 K.V. ARAMTIMBADI S/S	1.5	1.5	3.05	
31	6	Swayam Micro Credit Management Private Limited JV With M/s Enertech Fuel Solutions Private Limited	66 K.V. ARAMTIMBADI S/S	1.5	1.5	3.19	
32	6	RUSHIKESH ENTERPRISE	66 K.V. ARAMTIMBADI S/S	1.5	1.5	3.60	
33	7	RAYCAL POWER INFRA PRIVATE LIMITED	66 KV JETALSAR S/S	0.5	0.5	3.05	
34	8	RAYNEX POWER SOLUTION PRIVATE LIMITED	66 KV CHHODAVADI S/S	1.0	1.0	3.80	
35	9	Sunflare Energy	66 KV BARWALA SS	1.0	1.0	3.14	
36	9	BHUV KALPESHBHAI PRAVINBHAI	66 KV BARWALA SS	1.0	1.0	3.15	
37	9	WINDSON GLOBAL PRIVATE LIMITED	66 KV BARWALA SS	1.0	1.0	3.40	
38	9	RAYNEX POWER SOLUTION PRIVATE LIMITED	66 KV BARWALA SS	1.0	1.0	3.80	
39	10	GENSOL ENGINEERING LIMITED (GENSOL ENGINEERING PRIVATE LIMITED)	MEKHA TIMBDI	3.5	3.5	2.78	
40	10	SUNSTREAMGREEN ENERGY FOUR PRIVATE LIMITED	MEKHA TIMBDI	3.5	3.5	2.97	
41	10	GAUTAM FREIGHT PRIVATE LIMITED	MEKHA TIMBDI	3.5	3.5	3.08	
42	10	Madhur Green Energy JV With M/s Ambit Energy Pvt.Ltd.	MEKHA TIMBDI	3.5	3.5	3.25	
43	11	RAYNEX POWER SOLUTION PRIVATE LIMITED	66 KV ISHWARIYA S/S	1.5	1.5	3.80	
44	12	WINDSON GLOBAL PRIVATE LIMITED	66 KV JUNIDHARI GUNDALI S/S	0.5	0.5	3.40	
45	12	AATASH POWER PVT LTD	66 KV JUNIDHARI GUNDALI S/S	0.5	0.5	5.50	

46	14	ACCURATE INDUSTRIES	66 KV MOTI MONPARI S/S	1.0	1.0	3.20	
47	14	RAYNEX POWER SOLUTION PRIVATE LIMITED	66 KV MOTI MONPARI S/S	1.0	1.0	3.80	
48	15	vinod construction	66 KV SARSAI SS	1.0	1.0	3.50	
49	15	RAYNEX POWER SOLUTION PRIVATE LIMITED	66 KV SARSAI SS	1.0	1.0	3.80	
50	16	SUNTRAC SOLAR	66KV ALAMPAR	1.5	1.0	2.96	
51	16	JENIL FAB	66KV ALAMPAR	1.5	1.5	3.02	
52	16	ASTHA POLYMERS	66KV ALAMPAR	1.5	1.5	3.10	
53	16	Swayam Micro Credit Management Private Limited JV With M/s Enertech Fuel Solutions Private Limited	66KV ALAMPAR	1.5	1.5	3.19	
54	16	DAVE DADA FOODS	66KV ALAMPAR	1.5	1.5	3.25	
55	16	JAYANTILAL HANSARAJBHI VEKARIYA	66KV ALAMPAR	1.5	0.5	3.30	H1 Bid
56	16	SIDDHAPURA KAPILBHAI RATIBHAI	66KV ALAMPAR	1.5	0.5	3.30	H1 Bid
57	16	NITINKUMAR PARBATBHAI DESAI	66KV ALAMPAR	1.5	0.5	3.30	H1 Bid
58	16	SOLARIUM GREEN ENERGY PRIVATE LIMITED	66KV ALAMPAR	1.5	1.5	3.30	H1 Bid
59	17	GENSOL ENGINEERING LIMITED (GENSOL ENGINEERING PRIVATE LIMITED)	66 KV VADIA	3.5	3.5	2.78	
60	17	ISUN INFRASTRUCTURE	66 KV VADIA	3.5	1.5	2.97	
61	17	GAUTAM FREIGHT PRIVATE LIMITED	66 KV VADIA	3.5	3.5	3.08	
62	17	ONIX TRANS ENERGY PRIVATE LIMITED	66 KV VADIA	3.5	3.5	3.09	
63	17	SHEKHAT ROLLFORM	66 KV VADIA	3.5	1.0	3.20	
64	17	M/S. V STAR SOLAR ENERGY	66 KV VADIA	3.5	1.0	3.20	
65	17	Krinish Energy JV With M/s Ambit Energy Pvt.Ltd.	66 KV VADIA	3.5	3.5	3.25	
66	17	FOUR SQUARE GREEN ENERGY PRIVATE LIMITED	66 KV VADIA	3.5	3.5	3.31	
67	17	PROZEAL GREEN ENERGY PRIVATE LIMITED	66 KV VADIA	3.5	3.5	3.60	
68	17	Rank Sureshbhai Hardasbhai	66 KV VADIA	3.5	3.5	3.60	
69	17	Sahajanand Green Energy	66 KV VADIA	3.5	3.5	3.60	
70	17	MKC Infrastructure Ltd.	66 KV VADIA	3.5	3.5	3.75	
71	17	RAYNEX POWER SOLUTION PRIVATE LIMITED	66 KV VADIA	3.5	3.5	3.80	H1 Bid

72	18	STUTIBEN RANDEEPSINH WALA	66 KV NAVA UJLA S/S	0.5	0.5	3.16	
73	18	NEIGHBOURHOOD GROCER LLP	66 KV NAVA UJLA S/S	0.5	0.5	3.75	
74	18	AATASH POWER PVT LTD	66 KV NAVA UJLA S/S	0.5	0.5	5.50	
75	19	AYUSHI CORPO PRIVATE LIMITED	66 K.V. AMRAPAR S/S	1.5	1.5	3.07	
76	19	BHUVA KALPESHBHAI PRAVINBHAI	66 K.V. AMRAPAR S/S	1.5	1.5	3.15	
77	19	Swayam Micro Credit Management Private Limited JV With M/s Enertech Fuel Solutions Private Limited	66 K.V. AMRAPAR S/S	1.5	1.5	3.19	
78	19	Srushti Energy	66 K.V. AMRAPAR S/S	1.5	1.5	3.40	
79	20	STUTIBEN RANDEEPSINH WALA	66 KV SURYAPRATAPGADH	0.5	0.5	3.16	
80	20	AATASH POWER PVT LTD	66 KV SURYAPRATAPGADH	0.5	0.5	5.50	
81	21	SATYAM SALES	66 KV CHAKKARGADH S/	1.0	1.0	3.10	
82	21	BHUVA KALPESHBHAI PRAVINBHAI	66 KV CHAKKARGADH S/	1.0	1.0	3.15	
83	22	STUTIBEN RANDEEPSINH WALA	66 KV CHARKHADIYA	0.5	0.5	3.16	
84	22	HILTON INFOTECH	66 KV CHARKHADIYA	0.5	0.5	3.24	
85	22	Diyora shardaben pragjibhai	66 KV CHARKHADIYA	0.5	0.5	3.45	
86	22	AATASH POWER PVT LTD	66 KV CHARKHADIYA	0.5	0.5	5.50	
87	23	ACHARYA HINABEN HITESHBHAI	66 KV DEWALA S/S	0.5	0.5	3.06	
88	23	RUSHIKESH ENTERPRISE	66 KV DEWALA S/S	0.5	0.5	3.60	
89	27	ARJUN ENTERPRISE	66 KV SHEKH PIPARIYA	1.0	1.0	3.00	

90	27	HILTON INFOTECH	66 KV SHEKH PIPARIYA	1.0	1.0	3.04	
91	27	RAYCAL POWER INFRA PRIVATE LIMITED	66 KV SHEKH PIPARIYA	1.0	1.0	3.05	
92	27	RAGHUVIR AVENUES PRIVATE LIMITED	66 KV SHEKH PIPARIYA	1.0	1.0	3.09	
93	27	STUTIBEN RANDEEPSINH WALA	66 KV SHEKH PIPARIYA	1.0	1.0	3.16	
94	27	AJITSINH BHIKHUBHA GOHIL	66 KV SHEKH PIPARIYA	1.0	1.0	3.45	H1 Bid
95	28	GREENPILL RENEWABLE ENERGY PRIVATE LIMITED	66 KV NANI MAU	0.5	0.5	2.95	
96	28	KACHCHH GREEN ENERGY LLP	66 KV NANI MAU	0.5	0.5	3.10	
97	28	PATEL SOLAR ENERGY	66 KV NANI MAU	0.5	0.5	3.20	
98	29	JAY DWARKADHISH ENTERPRISE	66 KV VADHERA	1.5	1.5	3.04	
99	29	BHIMBHAI RANUBHAI KHUMAN	66 KV VADHERA	1.5	1.5	3.10	
100	29	KISHANBHAI NAVINBHAI GINOYA	66 KV VADHERA	1.5	1.0	3.15	
101	29	PUNIT PRABHASHANKAR DAVE	66 KV VADHERA	1.5	0.5	3.15	
102	29	JAY MATAJI CONSTRUCTION	66 KV VADHERA	1.5	1.0	3.45	
103	29	SHREE GANESH PETROLEUM	66 KV VADHERA	1.5	1.5	3.51	H1 Bid
104	30	ARM RENEWABLES	66KV RANPUR	3.0	3.0	3.05	
105	30	Swayam Micro Credit Management Private Limited JV With M/s Enertech Fuel Solutions Private Limited	66KV RANPUR	3.0	3.0	3.15	
106	30	SHINGALA HARDIKBHAI BABUBHAI	66KV RANPUR	3.0	1.5	3.20	
107	30	SHINGALA JITESH BABUBHAI	66KV RANPUR	3.0	1.5	3.20	
108	30	POWERTRAC INDUSTRIES LIMITED	66KV RANPUR	3.0	3.0	3.25	
109	30	SHREE DHANLAXMI AUTO	66KV RANPUR	3.0	1.0	3.26	
110	30	AADINATH INVESTMENTS	66KV RANPUR	3.0	3.0	3.30	
111	30	DWARIKA RENEWABLE ENERGY PRIVATE LIMITED	66KV RANPUR	3.0	3.0	3.30	
112	30	FOUR SQUARE GREEN ENERGY PRIVATE LIMITED	66KV RANPUR	3.0	3.0	3.31	
113	30	MOVIL RUBTECH INDIA LLP	66KV RANPUR	3.0	1.0	3.34	
114	30	DHANLAXMI AUTOMOBILES	66KV RANPUR	3.0	1.0	3.35	
115	30	JJ PV SOLAR LIMITED	66KV RANPUR	3.0	3.0	3.42	
116	30	grace renewable Energy Pvt Ltd JV With M/s OM SAI CORPORATION	66KV RANPUR	3.0	2.0	3.42	

117	30	PROZEAL GREEN ENERGY PRIVATE LIMITED	66KV RANPUR	3.0	3.0	3.60	
118	30	MKC Infrastructure Ltd.	66KV RANPUR	3.0	3.0	3.65	
119	30	SITARAM TEXTILE	66KV RANPUR	3.0	2.0	4.30	H1 Bid
120	31	SUNTRAC SOLAR	66 KV SAYLA S/S	2.5	1.0	2.96	
121	31	POWERTRAC INDUSTRIES LIMITED	66 KV SAYLA S/S	2.5	2.5	3.00	
122	31	SONU HANDICRAFTS	66 KV SAYLA S/S	2.5	2.5	3.05	
123	31	ONIX TRANS TECHNOCRATES PRIVATE LIMITED	66 KV SAYLA S/S	2.5	2.5	3.09	
124	31	DWARIKA RENEWABLE ENERGY PRIVATE LIMITED	66 KV SAYLA S/S	2.5	2.5	3.30	
125	32	GENSOL ENGINEERING LIMITED (GENSOL ENGINEERING PRIVATE LIMITED)	66 KV UPLETA S/S	3.5	3.5	2.78	
126	32	ARM RENEWABLES	66 KV UPLETA S/S	3.5	3.5	3.04	
127	32	RE Sure Energy JV With M/s Ambit Energy Pvt.Ltd.	66 KV UPLETA S/S	3.5	3.5	3.25	
128	33	POWERTRAC INDUSTRIES LIMITED	66 KV CHOKADI SS	0.5	0.5	2.99	
129	33	SUNTRAC SOLAR	66 KV CHOKADI SS	0.5	0.5	3.00	
130	33	AATASH POWER PVT LTD	66 KV CHOKADI SS	0.5	0.5	5.50	
131	34	POWERTRAC INDUSTRIES LIMITED	66 KV VASTADI S/S	0.5	0.5	3.00	
132	34	AATASH POWER PVT LTD	66 KV VASTADI S/S	0.5	0.5	5.50	
133	35	POWERTRAC INDUSTRIES LIMITED	66 KV CHACHKA SS	0.5	0.5	2.99	
134	35	SUNTRAC SOLAR	66 KV CHACHKA SS	0.5	0.5	3.00	
135	35	AATASH POWER PVT LTD	66 KV CHACHKA SS	0.5	0.5	5.50	
136	37	GENSOL ENGINEERING LIMITED (GENSOL ENGINEERING PRIVATE LIMITED)	66 kv Gariyadhar	6.5	6.5	2.78	
137	37	SAKSHI-SHREEYASHI RENEWABLE ENERGY PRIVATE LIMITED	66 kv Gariyadhar	6.5	6.5	3.00	
138	37	RAGHUVIR DEVELOPERS AND BUILDERS	66 kv Gariyadhar	6.5	6.5	3.08	
139	37	ONIX TRANS ENERGY PRIVATE LIMITED	66 kv Gariyadhar	6.5	6.5	3.09	

140	37	JNB CONSTRUCTION	66 kv Gariyadhar	6.5	1.5	3.10	
141	37	INQILAB ENGINEERING PRIVATE LIMITED	66 kv Gariyadhar	6.5	1.0	3.15	
142	37	Swayam Micro Credit Management Private Limited JV With M/s Enertech Fuel Solutions Private Limited	66 kv Gariyadhar	6.5	6.5	3.16	
143	37	FOUR SQUARE GREEN ENERGY PRIVATE LIMITED	66 kv Gariyadhar	6.5	6.5	3.31	
144	37	OM SAI LATEST CREATION	66 kv Gariyadhar	6.5	3.0	3.40	
145	37	JJ PV SOLAR LIMITED	66 kv Gariyadhar	6.5	3.0	3.42	
146	37	Tirupati Agri Inputs	66 kv Gariyadhar	6.5	3.5	3.42	
147	37	KRISHNA HANDLOOM	66 kv Gariyadhar	6.5	1.0	3.45	
148	37	DRASHTA POWER CONSULTANTS PRIVATE LIMITED	66 kv Gariyadhar	6.5	4.0	3.50	
149	37	ARAV CREATION	66 kv Gariyadhar	6.5	2.0	3.50	
150	37	B.G.STAR DIAMOND	66 kv Gariyadhar	6.5	4.0	3.50	
151	37	SOLEOS SOLAR ENERGY PRIVATE LIMITED	66 kv Gariyadhar	6.5	4.0	3.50	
152	37	ELITE TRADE LINKS	66 kv Gariyadhar	6.5	6.5	3.60	
153	37	MKC Infrastructure Ltd.	66 kv Gariyadhar	6.5	6.5	3.75	H1 Bid
154	38	ROYAL PLOTS LLP	66KV SUVAI	0.5	0.5	2.65	
155	38	AFZALHUSEN YUSUF SANGAR	66KV SUVAI	0.5	0.5	2.70	
156	38	BHIMANI ENTERPRISE	66KV SUVAI	0.5	0.5	4.50	
157	40	Swayam Micro Credit Management Private Limited JV With M/s Enertech Fuel Solutions Private Limited	Sindhavadar	1.5	1.5	3.19	
158	41	GENSOL ENGINEERING LIMITED (GENSOL ENGINEERING PRIVATE LIMITED)	66 KV MANDAVI SS	4.0	4.0	2.78	
159	41	SAKSHI-SHREEYASHI RENEWABLE ENERGY PRIVATE LIMITED	66 KV MANDAVI SS	4.0	4.0	3.00	
160	41	ARM RENEWABLES	66 KV MANDAVI SS	4.0	4.0	3.04	
161	41	ONIX TRANS ENERGY PRIVATE LIMITED	66 KV MANDAVI SS	4.0	4.0	3.06	
162	41	RAGHUVIR DEVELOPERS AND BUILDERS	66 KV MANDAVI SS	4.0	4.0	3.08	
163	41	ARJUN ENTERPRISE	66 KV MANDAVI SS	4.0	4.0	3.20	

164	41	D D ENTERPRICE	66 KV MANDAVI SS	4.0	4.0	3.25	
165	41	Krinish Energy JV With M/s Ambit Energy Pvt.Ltd.	66 KV MANDAVI SS	4.0	4.0	3.25	
166	41	FOUR SQUARE GREEN ENERGY PRIVATE LIMITED	66 KV MANDAVI SS	4.0	4.0	3.31	
167	41	OM SAI LATEST CREATION	66 KV MANDAVI SS	4.0	4.0	3.40	
168	41	JJ PV SOLAR LIMITED	66 KV MANDAVI SS	4.0	4.0	3.42	
169	41	AJITSINH BHIKHUBHA GOHIL	66 KV MANDAVI SS	4.0	1.0	3.45	
170	41	REAL CHOICE CORPORATION	66 KV MANDAVI SS	4.0	1.0	3.45	
171	41	SHREE QUARRY WORKS	66 KV MANDAVI SS	4.0	2.0	3.45	
172	41	PANDAV INDUSTRIES	66 KV MANDAVI SS	4.0	1.0	3.45	
173	41	PAHAL RENEWABLE ENERGY LLP (PAHAL SOLAR EPC LLP)	66 KV MANDAVI SS	4.0	4.0	3.50	
174	41	SOLEOS SOLAR ENERGY PRIVATE LIMITED	66 KV MANDAVI SS	4.0	4.0	3.50	
175	41	ELITE TRADE LINKS	66 KV MANDAVI SS	4.0	4.0	3.60	
176	41	MKC Infrastructure Ltd.	66 KV MANDAVI SS	4.0	4.0	3.75	H1 Bid
177	42	GENSOL ENGINEERING LIMITED (GENSOL ENGINEERING PRIVATE LIMITED)	66 KV BAGVADAR S/S	4.0	4.0	2.78	
178	42	Pushkar Renewable Energy Solutions LLP	66 KV BAGVADAR S/S	4.0	4.0	2.97	
179	42	GAUTAM FREIGHT PRIVATE LIMITED	66 KV BAGVADAR S/S	4.0	4.0	3.08	
180	43	GENSOL ENGINEERING LIMITED (GENSOL ENGINEERING PRIVATE LIMITED)	66 KV ADVANA S/S	3.0	3.0	2.78	
181	43	Pushkar Renewable Energy Solutions LLP	66 KV ADVANA S/S	3.0	3.0	2.97	
182	43	ADITYA MARINE LIMITED	66 KV ADVANA S/S	3.0	3.0	3.05	
183	43	ONIX TRANS ENERGY PRIVATE LIMITED	66 KV ADVANA S/S	3.0	3.0	3.05	

184	43	GAUTAM FREIGHT PRIVATE LIMITED	66 KV ADVANA S/S	3.0	3.0	3.08	
185	44	OPERA-INFRASTRUCTURES LLP	66KV Lalpada	1.5	1.5	2.99	
186	44	ADITYA MARINE LIMITED	66KV Lalpada	1.5	1.5	3.05	
187	45	GENSOL ENGINEERING LIMITED (GENSOL ENGINEERING PRIVATE LIMITED)	SHINGDA	3.0	3.0	2.78	
188	45	Pushkar Renewable Energy Solutions LLP	SHINGDA	3.0	3.0	2.97	
189	45	ONIX TRANS ENERGY PRIVATE LIMITED	SHINGDA	3.0	3.0	3.08	
190	45	Porus Agri Export	SHINGDA	3.0	3.0	3.30	
191	46	ARJUN ENTERPRISE	66 KV Belampar	1.0	1.0	3.10	
192	46	DAVE DADA FOODS	66 KV Belampar	1.0	1.0	3.25	
193	46	SOLEOS SOLAR ENERGY PRIVATE LIMITED	66 KV Belampar	1.0	1.0	3.50	
194	46	KATRIYA KANUBHAI DULABHAI	66 KV Belampar	1.0	1.0	4.50	
195	47	JAY DWARKADHISH ENTERPRISE	66 Kv Dungarpar	1.5	1.5	2.99	
196	47	DAVE DADA FOODS	66 Kv Dungarpar	1.5	1.5	3.25	
197	47	ARJUN ENTERPRISE	66 Kv Dungarpar	1.5	1.5	3.40	
198	47	KIRITBHAI MOHANBHAI CHAUHAN	66 Kv Dungarpar	1.5	1.0	3.45	
199	47	KRISHA CREATION	66 Kv Dungarpar	1.5	1.5	3.50	Put-up for Decision
200	47	SOLEOS SOLAR ENERGY PRIVATE LIMITED	66 Kv Dungarpar	1.5	1.5	3.50	Put-up for Decision
201	48	GENSOL ENGINEERING LIMITED (GENSOL ENGINEERING PRIVATE LIMITED)	66KV ROJMAL	5.0	5.0	2.78	
202	48	OPERA-INFRASTRUCTURES LLP	66KV ROJMAL	5.0	4.0	2.99	
203	48	SAKSHI-SHREEYASHI RENEWABLE ENERGY PRIVATE LIMITED	66KV ROJMAL	5.0	5.0	3.00	
204	48	SAKHIYA VIJAYBHAI CHANABHAI	66KV ROJMAL	5.0	2.0	3.06	
205	48	SAKHIYA GAURAV ASHOKBHAI	66KV ROJMAL	5.0	1.0	3.06	
206	48	BALYA BHAVESHKUMAR BHOLABHAI	66KV ROJMAL	5.0	1.5	3.07	
207	48	ONIX TRANS ENERGY PRIVATE LIMITED	66KV ROJMAL	5.0	5.0	3.09	
208	48	RAGHUVIR AVENUES PRIVATE LIMITED	66KV ROJMAL	5.0	5.0	3.09	
209	48	Ganesh Green Bharat Limited (Ganesh Electricals Private Limited)	66KV ROJMAL	5.0	5.0	3.10	
210	48	Swayam Micro Credit Management Private Limited JV With M/s Enertech Fuel Solutions Private Limited	66KV ROJMAL	5.0	4.0	3.15	

211	48	POWERTRAC INDUSTRIES LIMITED	66KV ROJMAL	5.0	5.0	3.25	
212	48	RE Secure Energy JV With M/s Ambit Energy Pvt.Ltd.	66KV ROJMAL	5.0	4.0	3.25	
213	48	AADINATH INVESTMENTS	66KV ROJMAL	5.0	5.0	3.30	
214	48	CREATIVERACE SIGNS & PROJECTS PRIVATE LIMITED	66KV ROJMAL	5.0	2.0	3.30	
215	48	KORAAM INFRASTRUCTURE PRIVATE LIMITED	66KV ROJMAL	5.0	5.0	3.30	
216	48	FOUR SQUARE GREEN ENERGY PRIVATE LIMITED	66KV ROJMAL	5.0	5.0	3.31	
217	48	grace renewable Energy Pvt Ltd JV With M/s OM SAI CORPORATION	66KV ROJMAL	5.0	2.0	3.42	
218	48	Rank Sureshbhai Hardasbhai	66KV ROJMAL	5.0	4.0	3.45	
219	48	LAKHANI BHADRESHBHAI RAMJIBHAI	66KV ROJMAL	5.0	3.5	3.50	
220	48	ELITE TRADE LINKS	66KV ROJMAL	5.0	5.0	3.60	
221	48	PROZEAL GREEN ENERGY PRIVATE LIMITED	66KV ROJMAL	5.0	4.0	3.60	
222	48	MKC Infrastructure Ltd.	66KV ROJMAL	5.0	4.0	3.65	
223	48	SITARAM TEXTILE	66KV ROJMAL	5.0	2.0	4.30	H1 Bid
224	49	DIPAK HIMATLAL SUTHAR	66KV BHIMDAD	1.0	1.0	3.10	
225	49	POWERTRAC INDUSTRIES LIMITED	66KV BHIMDAD	1.0	1.0	3.30	
226	50	GENSOL ENGINEERING LIMITED (GENSOL ENGINEERING PRIVATE LIMITED)	66 KV RANPAR S/S	3.0	3.0	2.78	
227	50	KHIVRAJ MOTORS	66 KV RANPAR S/S	3.0	3.0	3.05	
228	50	ONIX TRANS ENERGY PRIVATE LIMITED	66 KV RANPAR S/S	3.0	3.0	3.10	
229	50	VIVAAN SOLAR PRIVATE LIMITED	66 KV RANPAR S/S	3.0	3.0	3.17	
230	50	FOUR SQUARE GREEN ENERGY PRIVATE LIMITED	66 KV RANPAR S/S	3.0	3.0	3.31	
231	51	Porus Agri Export	NAGKA SS	1.5	1.5	3.30	
232	52	DIPAK HIMATLAL SUTHAR	66KV UGAMEDI	1.0	1.0	3.10	
233	52	SAMTA TEXTILE PRIVATE LIMITED	66KV UGAMEDI	1.0	1.0	3.45	
234	55	AATASH POWER PVT LTD	66KV DHORAPIALIYA	0.5	0.5	5.50	
235	56	AATASH POWER PVT LTD	66 KV BARAVALA	0.5	0.5	5.50	

236	60	RAGHUVIR AVENUES PRIVATE LIMITED	66 KV GOKHLANA SS	1.5	1.5	3.09	
237	60	KISHAN MACHINERY STORE	66 KV GOKHLANA SS	1.5	1.5	3.15	
238	60	Swayam Micro Credit Management Private Limited JV With M/s Enertech Fuel Solutions Private Limited	66 KV GOKHLANA SS	1.5	1.5	3.19	
239	60	REEVA ENERGY DEVELOPMENT	66 KV GOKHLANA SS	1.5	1.5	3.30	
240	60	Srushti Energy	66 KV GOKHLANA SS	1.5	1.5	3.40	
241	61	AATASH POWER PVT LTD	Amreli Road	0.5	0.5	5.50	
242	64	GENSOL ENGINEERING LIMITED (GENSOL ENGINEERING PRIVATE LIMITED)	66 KV LILAKHA S/S	4.0	4.0	2.78	
243	64	SUNSTREAMGREEN ENERGY FOUR PRIVATE LIMITED	66 KV LILAKHA S/S	4.0	4.0	2.97	
244	64	ARM RENEWABLES	66 KV LILAKHA S/S	4.0	4.0	3.04	
245	64	ONIX TRANS ENERGY PRIVATE LIMITED	66 KV LILAKHA S/S	4.0	4.0	3.07	
246	64	Ganesh Green Bharat Limited (Ganesh Electricals Private Limited)	66 KV LILAKHA S/S	4.0	4.0	3.10	
247	64	BABA FARID ROLLER FLOUR & GEN. MILLS	66 KV LILAKHA S/S	4.0	4.0	3.11	
248	64	Swayam Micro Credit Management Private Limited JV With M/s Enertech Fuel Solutions Private Limited	66 KV LILAKHA S/S	4.0	4.0	3.15	
249	64	DIGITAL SERVICES	66 KV LILAKHA S/S	4.0	1.0	3.38	
250	64	Parsana Sanjaykumar Haribhai	66 KV LILAKHA S/S	4.0	4.0	3.46	
251	64	PROZEAL GREEN ENERGY PRIVATE LIMITED	66 KV LILAKHA S/S	4.0	4.0	3.60	
252	64	Nesar Energy	66 KV LILAKHA S/S	4.0	3.0	3.69	H1 Bid
253	66	ONIX TRANS ENERGY PRIVATE LIMITED	66 KV KAMLAPUR S/S	3.0	3.0	3.06	
254	66	RAGHUVIR AVENUES PRIVATE LIMITED	66 KV KAMLAPUR S/S	3.0	3.0	3.09	

255	66	Swayam Micro Credit Management Private Limited JV With M/s Enertech Fuel Solutions Private Limited	66 KV KAMLAPUR S/S	3.0	3.0	3.16	
256	66	INOX SOLAR ENERGY	66 KV KAMLAPUR S/S	3.0	1.0	3.21	
257	66	RE Secure Energy JV With M/s Ambit Energy Pvt.Ltd.	66 KV KAMLAPUR S/S	3.0	3.0	3.25	
258	66	POWERTRAC INDUSTRIES LIMITED	66 KV KAMLAPUR S/S	3.0	3.0	3.30	
259	66	FOUR SQUARE GREEN ENERGY PRIVATE LIMITED	66 KV KAMLAPUR S/S	3.0	3.0	3.31	
260	66	PARIJAT SOLAR ENERGY LLP	66 KV KAMLAPUR S/S	3.0	3.0	3.42	
261	66	SOLWAVE ENERGY EQUIPMENT	66 KV KAMLAPUR S/S	3.0	1.0	3.45	
262	66	VIVAAN SOLAR PRIVATE LIMITED	66 KV KAMLAPUR S/S	3.0	3.0	3.50	
263	66	Ramani Neel Arvindbhai	66 KV KAMLAPUR S/S	3.0	3.0	3.60	
264	66	MKC Infrastructure Ltd.	66 KV KAMLAPUR S/S	3.0	3.0	3.65	H1 Bid
265	69	GENSOL ENGINEERING LIMITED (GENSOL ENGINEERING PRIVATE LIMITED)	66 KV MOVIYA S/S	4.0	4.0	2.78	
266	69	SARDHARA VINUBHAI CHUNIBHAI	66 KV MOVIYA S/S	4.0	1.0	3.06	
267	69	SARDHARA NEHA AJAY	66 KV MOVIYA S/S	4.0	1.0	3.06	
268	69	MAHENDRA BHAILALBHAI SARDHARA	66 KV MOVIYA S/S	4.0	1.0	3.06	
269	69	SARDHARA BHARGAV RAJESHBHAI	66 KV MOVIYA S/S	4.0	1.0	3.06	
270	69	Swayam Micro Credit Management Private Limited JV With M/s Enertech Fuel Solutions Private Limited	66 KV MOVIYA S/S	4.0	4.0	3.16	
271	69	Madhur Green Energy JV With M/s Ambit Energy Pvt.Ltd.	66 KV MOVIYA S/S	4.0	4.0	3.25	
272	69	FOUR SQUARE GREEN ENERGY PRIVATE LIMITED	66 KV MOVIYA S/S	4.0	4.0	3.31	
273	69	TAPOVAN DEVELOPERS	66 KV MOVIYA S/S	4.0	4.0	3.46	

274	69	SOLEOS SOLAR ENERGY PRIVATE LIMITED	66 KV MOVIYA S/S	4.0	4.0	3.50	H1 Bid
275	70	Sunflare Energy	66 KV SATAPAR S/S	2.0	1.0	3.14	
276	70	Swayam Micro Credit Management Private Limited JV With M/s Enertech Fuel Solutions Private Limited	66 KV SATAPAR S/S	2.0	2.0	3.16	
277	70	FOUR SQUARE GREEN ENERGY PRIVATE LIMITED	66 KV SATAPAR S/S	2.0	2.0	3.31	
278	70	ETECH ENERGY INFRA	66 KV SATAPAR S/S	2.0	2.0	3.35	
279	70	Viral Infrastructure	66 KV SATAPAR S/S	2.0	2.0	3.46	
280	72	SOLWAVE ENERGY EQUIPMENT	66 KV HODATHALI	1.0	1.0	3.51	
281	74	VIVAAN SOLAR PRIVATE LIMITED	132 KV HARIPUR S/S	3.5	3.5	3.16	
282	74	RE One Energy JV With M/s Ambit Energy Pvt.Ltd.	132 KV HARIPUR S/S	3.5	3.5	3.25	
283	76	FOUR SQUARE GREEN ENERGY PRIVATE LIMITED	66 KV DHANDHUSAR S/S	2.0	2.0	3.31	
284	77	SUNSTREAMGREEN ENERGY FOUR PRIVATE LIMITED	66 KV AADPOKAR	2.5	2.5	2.97	
285	77	ONIX TRANS TECHNOCRATES PRIVATE LIMITED	66 KV AADPOKAR	2.5	2.5	3.08	
286	77	JAIHIND WAREHOUSING	66 KV AADPOKAR	2.5	2.5	3.11	
287	77	PAHAL RENEWABLE ENERGY LLP (PAHAL SOLAR EPC LLP)	66 KV AADPOKAR	2.5	2.5	3.50	
288	79	GENSOL ENGINEERING LIMITED (GENSOL ENGINEERING PRIVATE LIMITED)	CHOTLI VIRDI SS	3.0	3.0	2.78	
289	79	ONIX TRANS ENERGY PRIVATE LIMITED	CHOTLI VIRDI SS	3.0	3.0	3.07	
290	79	GAUTAM FREIGHT PRIVATE LIMITED	CHOTLI VIRDI SS	3.0	3.0	3.08	
291	79	Swayam Micro Credit Management Private Limited JV With M/s Enertech Fuel Solutions Private Limited	CHOTLI VIRDI SS	3.0	3.0	3.15	
292	79	FOUR SQUARE GREEN ENERGY PRIVATE LIMITED	CHOTLI VIRDI SS	3.0	3.0	3.31	
293	79	DWARIKA RENEWABLE ENERGY PRIVATE LIMITED	CHOTLI VIRDI SS	3.0	3.0	3.40	H1 Bid

294	80	GENSOL ENGINEERING LIMITED (GENSOL ENGINEERING PRIVATE LIMITED)	66 KV CHULDI S/S	6.0	6.0	2.78	
295	80	ONIX TRANS TECHNOCRATES PRIVATE LIMITED	66 KV CHULDI S/S	6.0	6.0	3.08	
296	80	Ganesh Green Bharat Limited (Ganesh Electricals Private Limited)	66 KV CHULDI S/S	6.0	6.0	3.10	
297	80	Swayam Micro Credit Management Private Limited JV With M/s Enertech Fuel Solutions Private Limited	66 KV CHULDI S/S	6.0	6.0	3.16	
298	80	Kaneriya Jasmina Deepakbhai	66 KV CHULDI S/S	6.0	3.0	3.25	
299	80	Koradiya Bhavishaben Alpeshkumar	66 KV CHULDI S/S	6.0	3.0	3.25	
300	80	KOSOL ENERGIE PVT. LTD.	66 KV CHULDI S/S	6.0	6.0	3.30	
301	80	FOUR SQUARE GREEN ENERGY PRIVATE LIMITED	66 KV CHULDI S/S	6.0	6.0	3.31	
302	80	WINSOL ENGINEERS LTD (WINSOL ENGINEERS PVT LTD)	66 KV CHULDI S/S	6.0	4.0	3.33	
303	80	SAGAR MARINE IMPEX	66 KV CHULDI S/S	6.0	6.0	3.50	H1 Bid
304	81	GENSOL ENGINEERING LIMITED (GENSOL ENGINEERING PRIVATE LIMITED)	66 KV JEPUR SS	2.5	2.5	2.78	
305	81	SUNSTREAMGREEN ENERGY FOUR PRIVATE LIMITED	66 KV JEPUR SS	2.5	2.5	2.97	
306	81	SAMPADA ENTERPRISE	66 KV JEPUR SS	2.5	2.5	3.08	
307	81	DWARIKA RENEWABLE ENERGY PRIVATE LIMITED	66 KV JEPUR SS	2.5	2.5	3.50	
308	82	ACCURATE INDUSTRIES	LADUDI SS	1.5	1.5	3.15	
309	82	SAGAR MARINE IMPEX	LADUDI SS	1.5	1.5	3.50	
310	86	GENSOL ENGINEERING LIMITED (GENSOL ENGINEERING PRIVATE LIMITED)	66 KV ADRI/SIDOKAR S/S	6.5	6.5	2.78	
311	86	SUNSTREAMGREEN ENERGY FOUR PRIVATE LIMITED	66 KV ADRI/SIDOKAR S/S	6.5	6.5	2.97	
312	86	ONIX TRANS ENERGY PRIVATE LIMITED	66 KV ADRI/SIDOKAR S/S	6.5	6.5	3.09	

313	86	INQILAB ENGINEERING PRIVATE LIMITED	66 KV ADRI/SIDOKAR S/S	6.5	1.0	3.15	
314	86	VIVAAN SOLAR PRIVATE LIMITED	66 KV ADRI/SIDOKAR S/S	6.5	6.5	3.15	
315	87	GENSOL ENGINEERING LIMITED (GENSOL ENGINEERING PRIVATE LIMITED)	66 KV MORAJ S/S	4.0	4.0	2.78	
316	87	SUNSTREAMGREEN ENERGY FOUR PRIVATE LIMITED	66 KV MORAJ S/S	4.0	4.0	2.97	
317	87	ANIKA GREEN ENERGY PRIVATE LIMITED	66 KV MORAJ S/S	4.0	4.0	3.02	
318	87	ONIX TRANS TECHNOCRATES PRIVATE LIMITED	66 KV MORAJ S/S	4.0	4.0	3.06	
319	87	Swayam Micro Credit Management Private Limited JV With M/s Enertech Fuel Solutions Private Limited	66 KV MORAJ S/S	4.0	4.0	3.15	
320	89	GENSOL ENGINEERING LIMITED (GENSOL ENGINEERING PRIVATE LIMITED)	66 KV GHUSIYA S/S	4.0	4.0	2.78	
321	89	SUNSTREAMGREEN ENERGY FOUR PRIVATE LIMITED	66 KV GHUSIYA S/S	4.0	4.0	2.97	
322	89	ONIX TRANS TECHNOCRATES PRIVATE LIMITED	66 KV GHUSIYA S/S	4.0	4.0	3.07	
323	89	HIMGIRI ENERGY VENTURE PRIVATE LIMITED	66 KV GHUSIYA S/S	4.0	4.0	3.15	
324	89	Swayam Micro Credit Management Private Limited JV With M/s Enertech Fuel Solutions Private Limited	66 KV GHUSIYA S/S	4.0	4.0	3.16	
325	90	SUNSTREAMGREEN ENERGY FOUR PRIVATE LIMITED	66 KV CHANDKHATAL S/S	3.0	3.0	2.97	
326	90	ONIX TRANS TECHNOCRATES PRIVATE LIMITED	66 KV CHANDKHATAL S/S	3.0	3.0	3.08	
327	91	GENSOL ENGINEERING LIMITED (GENSOL ENGINEERING PRIVATE LIMITED)	66 KV ANKOLWADI S/S	4.0	4.0	2.78	
328	91	SUNSTREAMGREEN ENERGY FOUR PRIVATE LIMITED	66 KV ANKOLWADI S/S	4.0	4.0	2.97	
329	91	ONIX TRANS TECHNOCRATES PRIVATE LIMITED	66 KV ANKOLWADI S/S	4.0	4.0	3.09	

330	91	BABA FARID ROLLER FLOUR & GEN. MILLS	66 KV ANKOLWADI S/S	4.0	4.0	3.11	
331	91	INQILAB ENGINEERING PRIVATE LIMITED	66 KV ANKOLWADI S/S	4.0	1.0	3.15	
332	91	RE Secure Energy JV With M/s Ambit Energy Pvt.Ltd.	66 KV ANKOLWADI S/S	4.0	4.0	3.25	H1 Bid
333	92	GENSOL ENGINEERING LIMITED (GENSOL ENGINEERING PRIVATE LIMITED)	66 KV JASADHAR S/S	3.5	3.5	2.78	
334	92	ONIX TRANS TECHNOCRATES PRIVATE LIMITED	66 KV JASADHAR S/S	3.5	3.5	3.07	
335	92	RE One Energy JV With M/s Ambit Energy Pvt.Ltd.	66 KV JASADHAR S/S	3.5	3.5	3.25	
336	92	FOUR SQUARE GREEN ENERGY PRIVATE LIMITED	66 KV JASADHAR S/S	3.5	3.5	3.31	
337	93	SUNSTREAMGREEN ENERGY FOUR PRIVATE LIMITED	66 KV DHAVA SS	3.0	3.0	2.97	
338	93	ONIX TRANS TECHNOCRATES PRIVATE LIMITED	66 KV DHAVA SS	3.0	3.0	3.05	
339	93	RE One Energy JV With M/s Ambit Energy Pvt.Ltd.	66 KV DHAVA SS	3.0	3.0	3.25	
340	93	RD PAYTECH PRIVATE LIMITED	66 KV DHAVA SS	3.0	2.0	3.60	
341	93	SHREE VALLABH TRADE LINKS	66 KV DHAVA SS	3.0	1.0	3.60	
342	95	ACCURATE INDUSTRIES	66 KV KALANA	1.0	1.0	3.20	
343	95	AVANI ENTERPRISE	66 KV KALANA	1.0	1.0	3.25	
344	96	ACCURATE INDUSTRIES	66 KV KATAKPARA S/S	2.0	2.0	3.15	
345	96	Swayam Micro Credit Management Private Limited JV With M/s Enertech Fuel Solutions Private Limited	66 KV KATAKPARA S/S	2.0	2.0	3.15	
346	96	Kaneriya Jasmina Deepakbhai	66 KV KATAKPARA S/S	2.0	1.0	3.25	
347	96	Koradiya Bhavishaben Alpeshkumar	66 KV KATAKPARA S/S	2.0	1.0	3.25	
348	96	Porus Agri Export	66 KV KATAKPARA S/S	2.0	2.0	3.30	
349	96	FOUR SQUARE GREEN ENERGY PRIVATE LIMITED	66 KV KATAKPARA S/S	2.0	2.0	3.31	
350	96	BUSHNELL TECHNIK LLP	66 KV KATAKPARA S/S	2.0	2.0	3.46	
351	96	ARJUN ENTERPRISE	66 KV KATAKPARA S/S	2.0	2.0	3.50	

352	96	Girnar Solar Energy	66 KV KATAKPARA S/S	2.0	0.5	3.51	H1 Bid
353	96	Faldu Rajesh Bavanjibahi	66 KV KATAKPARA S/S	2.0	0.5	3.51	H1 Bid
354	96	SUN ENERGY	66 KV KATAKPARA S/S	2.0	0.5	3.51	H1 Bid
355	96	Vanraj Solar Energy	66 KV KATAKPARA S/S	2.0	0.5	3.51	H1 Bid
356	97	GENSOL ENGINEERING LIMITED (GENSOL ENGINEERING PRIVATE LIMITED)	66 KV KODINAR S/S	4.0	4.0	2.78	
357	97	BABA FARID ROLLER FLOUR & GEN. MILLS	66 KV KODINAR S/S	4.0	4.0	3.11	
358	98	GENSOL ENGINEERING LIMITED (GENSOL ENGINEERING PRIVATE LIMITED)	66 KV AMARAPUR S/S	6.0	6.0	2.78	
359	98	ONIX TRANS TECHNOCRATES PRIVATE LIMITED	66 KV AMARAPUR S/S	6.0	6.0	3.07	
360	98	INQILAB ENGINEERING PRIVATE LIMITED	66 KV AMARAPUR S/S	6.0	1.0	3.15	
361	98	KALTHIA ENGINEERING & CONSTRUCTION LTD	66 KV AMARAPUR S/S	6.0	6.0	3.30	
362	98	FOUR SQUARE GREEN ENERGY PRIVATE LIMITED	66 KV AMARAPUR S/S	6.0	6.0	3.31	
363	98	WINSOL ENGINEERS LTD (WINSOL ENGINEERS PVT LTD)	66 KV AMARAPUR S/S	6.0	4.0	3.33	
364	98	M. M. Parmar	66 KV AMARAPUR S/S	6.0	1.5	3.75	H1 Bid
365	100	GAUTAM FREIGHT PRIVATE LIMITED	VADALA SS (MALIA)	2.0	2.0	3.10	
366	100	FOUR SQUARE GREEN ENERGY PRIVATE LIMITED	VADALA SS (MALIA)	2.0	2.0	3.31	
367	101	B B INDUSTRIES	66 KV TANASWA S/S	1.0	1.0	3.05	
368	101	Parsana Yash Hiteshbhai	66 KV TANASWA S/S	1.0	1.0	3.46	
369	101	Girnar Solar Energy	66 KV TANASWA S/S	1.0	0.5	3.51	
370	101	SUN ENERGY	66 KV TANASWA S/S	1.0	1.0	3.51	
371	101	Vanraj Solar Energy	66 KV TANASWA S/S	1.0	0.5	3.51	

372	102	GENSOL ENGINEERING LIMITED (GENSOL ENGINEERING PRIVATE LIMITED)	66 KV MALIA HATINA S/S	8.0	8.0	2.78	
373	102	ONIX TRANS TECHNOCRATES PRIVATE LIMITED	66 KV MALIA HATINA S/S	8.0	8.0	3.06	
374	102	INQILAB ENGINEERING PRIVATE LIMITED	66 KV MALIA HATINA S/S	8.0	1.0	3.15	
375	102	Swayam Micro Credit Management Private Limited JV With M/s Enertech Fuel Solutions Private Limited	66 KV MALIA HATINA S/S	8.0	8.0	3.15	
376	102	AATASH POWER PVT LTD	66 KV MALIA HATINA S/S	8.0	8.0	3.30	
377	102	KOSE POWER PVT. LTD.	66 KV MALIA HATINA S/S	8.0	4.0	3.30	
378	102	NITIN CONSTRUCTION CO NO 2	66 KV MALIA HATINA S/S	8.0	2.0	3.30	
379	102	SHILPABEN TULSIDAS DHOLAKIA	66 KV MALIA HATINA S/S	8.0	2.0	3.30	
380	102	FOUR SQUARE GREEN ENERGY PRIVATE LIMITED	66 KV MALIA HATINA S/S	8.0	8.0	3.31	
381	102	BAGORA DEHYDRATES	66 KV MALIA HATINA S/S	8.0	8.0	3.50	
382	102	Unilink Engineering Corporation Pvt Ltd	66 KV MALIA HATINA S/S	8.0	4.0	4.25	H1 Bid
383	104	ANKESH JAYANTIBHAI DOBARIYA	BANTWA SS	2.0	1.0	2.80	
384	104	Deepkumar Bharatbhai Kanjiya	BANTWA SS	2.0	1.0	3.41	
385	104	Meet Chhaganbhai Aghera	BANTWA SS	2.0	1.0	3.41	
386	104	ARJUN ENTERPRISE	BANTWA SS	2.0	2.0	3.60	
387	105	ACCURATE INDUSTRIES	BHADULA SS	1.0	1.0	3.20	
388	105	Porus Agri Export	BHADULA SS	1.0	1.0	3.30	
389	106	FOUR SQUARE GREEN ENERGY PRIVATE LIMITED	MOTIGASARISS	2.0	2.0	3.31	
390	107	GENSOL ENGINEERING LIMITED (GENSOL ENGINEERING PRIVATE LIMITED)	CHANDWANA SS	3.5	3.5	2.78	
391	107	SUNSTREAMGREEN ENERGY FOUR PRIVATE LIMITED	CHANDWANA SS	3.5	3.5	2.97	
392	107	HIMGIRI ENERGY VENTURE PRIVATE LIMITED	CHANDWANA SS	3.5	3.5	3.16	
393	109	Karan Construction Co.	66 KV MOTI PANELI S/S	1.0	1.0	2.97	

394	109	VINAYAK INFRATECHS	66 KV MOTI PANELI S/S	1.0	1.0	3.06	
395	109	Kadivar Ketanbhai	66 KV MOTI PANELI S/S	1.0	0.5	3.08	
396	109	Saparia Sandipkumar Chimanlal	66 KV MOTI PANELI S/S	1.0	0.5	3.08	
397	109	Rabadiya Kaushikbhai Bhanjibhai	66 KV MOTI PANELI S/S	1.0	1.0	3.15	
398	109	ACCURATE INDUSTRIES	66 KV MOTI PANELI S/S	1.0	1.0	3.20	H1 Bid
399	112	SUNSTREAMGREEN ENERGY FOUR PRIVATE LIMITED	66 KV KANJOTAR S/S	2.5	2.5	2.97	
400	112	JAIHIND PETROLEUM	66 KV KANJOTAR S/S	2.5	2.5	3.11	
401	113	Swayam Micro Credit Management Private Limited JV With M/s Enertech Fuel Solutions Private Limited	66KV NAVDRA SS	2.0	2.0	3.17	
402	116	Sunflare Energy	66 KV PANCHPIPDA S/S	1.5	1.0	3.14	
403	116	Swayam Micro Credit Management Private Limited JV With M/s Enertech Fuel Solutions Private Limited	66 KV PANCHPIPDA S/S	1.5	1.5	3.19	
404	117	GENSOL ENGINEERING LIMITED (GENSOL ENGINEERING PRIVATE LIMITED)	66 KV MOTIMARAD S/S	4.0	4.0	2.78	
405	117	MAHADEV CATTLE FEED	66 KV MOTIMARAD S/S	4.0	2.0	3.02	
406	117	ONIX TRANS TECHNOCRATES PRIVATE LIMITED	66 KV MOTIMARAD S/S	4.0	4.0	3.05	
407	117	Swayam Micro Credit Management Private Limited JV With M/s Enertech Fuel Solutions Private Limited	66 KV MOTIMARAD S/S	4.0	4.0	3.16	
408	117	STEEFE STEEL CAST	66 KV MOTIMARAD S/S	4.0	2.0	3.21	
409	117	AVANI ENTERPRISE	66 KV MOTIMARAD S/S	4.0	1.0	3.25	
410	117	RE Sure Energy JV With M/s Ambit Energy Pvt.Ltd.	66 KV MOTIMARAD S/S	4.0	4.0	3.25	
411	117	ARJUN ENTERPRISE	66 KV MOTIMARAD S/S	4.0	4.0	3.30	

412	117	FOUR SQUARE GREEN ENERGY PRIVATE LIMITED	66 KV MOTIMARAD S/S	4.0	4.0	3.31	
413	117	BRAHMARSHI SOLAR ENERGY LLP	66 KV MOTIMARAD S/S	4.0	3.0	3.42	
414	117	MANORAMYA BUILDERS AND DEVELOPERS	66 KV MOTIMARAD S/S	4.0	1.0	3.42	
415	117	Nancy Energy	66 KV MOTIMARAD S/S	4.0	1.0	3.42	
416	117	HI TECH SOLAR	66 KV MOTIMARAD S/S	4.0	1.5	3.45	
417	117	DEV ENERGY	66 KV MOTIMARAD S/S	4.0	1.5	3.49	
418	117	Girnar Solar Energy	66 KV MOTIMARAD S/S	4.0	0.5	3.51	H1 Bid
419	117	RUPAPARA CHANDRIKABEN RAJESHKUMAR	66 KV MOTIMARAD S/S	4.0	0.5	3.51	H1 Bid
420	117	SUN ENERGY	66 KV MOTIMARAD S/S	4.0	0.5	3.51	H1 Bid
421	117	Vanraj Solar Energy	66 KV MOTIMARAD S/S	4.0	0.5	3.51	H1 Bid
422	118	SUNSTREAMGREEN ENERGY FOUR PRIVATE LIMITED	66 KV PRANCHI S/S	3.5	3.5	2.97	
423	118	ONIX TRANS TECHNOCRATES PRIVATE LIMITED	66 KV PRANCHI S/S	3.5	3.5	3.07	
424	118	HIMGIRI ENERGY VENTURE PRIVATE LIMITED	66 KV PRANCHI S/S	3.5	3.5	3.16	
425	118	DWARIKA RENEWABLE ENERGY PRIVATE LIMITED	66 KV PRANCHI S/S	3.5	3.5	3.30	
426	118	BRAHMARSHI SOLAR ENERGY LLP	66 KV PRANCHI S/S	3.5	3.5	3.42	
427	119	ANIKA GREEN ENERGY PRIVATE LIMITED	66 KV RANINGPARA S/S	2.0	2.0	3.02	
428	119	DWARIKA RENEWABLE ENERGY PRIVATE LIMITED	66 KV RANINGPARA S/S	2.0	2.0	3.30	
429	120	VINAYAK INFRATECHS	66KV Dhrafa	1.0	1.0	3.06	
430	120	Dharti Sandipkumar Saparia	66KV Dhrafa	1.0	0.5	3.08	
431	120	Saparia Shilakumari Chimanbhai	66KV Dhrafa	1.0	0.5	3.08	
432	120	GIRIRAJSIKH KIRITSINH JADEJA	66KV Dhrafa	1.0	1.0	3.18	
433	120	Nancy Energy	66KV Dhrafa	1.0	1.0	3.24	

434	121	ARJUN ENTERPRISE	VADALA SS	1.5	1.5	3.00	
435	121	AYUSHI CORPO PRIVATE LIMITED	VADALA SS	1.5	1.5	3.05	
436	121	SUN ENERGY	VADALA SS	1.5	1.0	3.51	
437	123	GENSOL ENGINEERING LIMITED (GENSOL ENGINEERING PRIVATE LIMITED)	66 KV SHAPUR S/S	4.0	4.0	2.78	
438	123	Momai Pole Factory	66 KV SHAPUR S/S	4.0	0.5	3.41	
439	124	AATASH POWER PVT LTD	SONDARDA SS	0.5	0.5	5.50	
440	125	GENSOL ENGINEERING LIMITED (GENSOL ENGINEERING PRIVATE LIMITED)	66 KV SUTRAPADA S/S	7.0	7.0	2.78	
441	125	SUNSTREAMGREEN ENERGY FOUR PRIVATE LIMITED	66 KV SUTRAPADA S/S	7.0	7.0	2.97	
442	125	ONIX TRANS TECHNOCRATES PRIVATE LIMITED	66 KV SUTRAPADA S/S	7.0	7.0	3.07	
443	125	Ganesh Green Bharat Limited (Ganesh Electricals Private Limited)	66 KV SUTRAPADA S/S	7.0	7.0	3.10	
444	125	INQILAB ENGINEERING PRIVATE LIMITED	66 KV SUTRAPADA S/S	7.0	1.0	3.15	
445	125	SAGAR MARINE IMPEX	66 KV SUTRAPADA S/S	7.0	7.0	3.50	H1 Bid
446	126	ISUN INFRASTRUCTURE	Daldi	1.0	1.0	2.95	
447	126	AYUSHI CORPO PRIVATE LIMITED	Daldi	1.0	1.0	3.05	
448	126	BARAIYA PINTU NARBHERAMBHAI	Daldi	1.0	1.0	3.20	
449	126	ABHIJIT VANRAJ VANZARA	Daldi	1.0	1.0	3.30	
450	127	Swayam Micro Credit Management Private Limited JV With M/s Enertech Fuel Solutions Private Limited	66 KV GAURIDAD S/S	2.5	2.5	3.17	
451	131	PROTECTRON ELECTROMECH PRIVATE LIMITED	66KV Jam 'B'	3.0	3.0	3.05	
452	134	ANIKA GREEN ENERGY PRIVATE LIMITED	66 KV Kalasar	2.0	2.0	3.02	
453	134	SONU HANDICRAFTS	66 KV Kalasar	2.0	2.0	3.05	
454	134	GAUTAM FREIGHT PRIVATE LIMITED	66 KV Kalasar	2.0	2.0	3.10	
455	134	ONIX TRANS TECHNOCRATES PRIVATE LIMITED	66 KV Kalasar	2.0	2.0	3.10	
456	134	FOUR SQUARE GREEN ENERGY PRIVATE LIMITED	66 KV Kalasar	2.0	2.0	3.31	
457	134	KRISHA CREATION	66 KV Kalasar	2.0	2.0	3.50	H1 Bid

458	135	OPERA-INFRASTRUCTURES LLP	66KV Bakodi	1.5	1.5	2.99	
459	137	ISUN INFRASTRUCTURE	66 KV SURYARAMPARA	1.0	1.0	2.97	
460	137	Parsana Mandip Hiteshbhai	66 KV SURYARAMPARA	1.0	1.0	3.46	
461	138	Paravti Green Energy	Khareda	1.0	1.0	3.70	
462	138	YASH ENERGY	Khareda	1.0	1.0	4.00	
463	139	AYUSHI CORPO PRIVATE LIMITED	66 KV SHERADI S/S	2.0	2.0	3.05	
464	139	SAKHIYA GAURAV ASHOKBHAI	66 KV SHERADI S/S	2.0	1.0	3.06	
465	139	SAKHIYA PRAVINBHAI C	66 KV SHERADI S/S	2.0	1.0	3.06	
466	139	ARJUN ENTERPRISE	66 KV SHERADI S/S	2.0	2.0	3.10	
467	139	BHUV KALPESHBHAI PRAVINBHAI	66 KV SHERADI S/S	2.0	2.0	3.15	
468	139	ACCURATE INDUSTRIES	66 KV SHERADI S/S	2.0	2.0	3.15	
469	139	Swayam Micro Credit Management Private Limited JV With M/s Enertech Fuel Solutions Private Limited	66 KV SHERADI S/S	2.0	2.0	3.15	
470	139	Kaneriya Jasmina Deepakbhai	66 KV SHERADI S/S	2.0	1.0	3.25	
471	139	Koradiya Bhavishaben Alpeshkumar	66 KV SHERADI S/S	2.0	1.0	3.25	
472	139	CHHAIYA PRASHANT GOVINDBHAI	66 KV SHERADI S/S	2.0	1.0	3.30	
473	139	FOUR SQUARE GREEN ENERGY PRIVATE LIMITED	66 KV SHERADI S/S	2.0	2.0	3.31	
474	139	REEVA ENERGY DEVELOPMENT	66 KV SHERADI S/S	2.0	2.0	3.40	
475	139	Girnar Solar Energy	66 KV SHERADI S/S	2.0	0.5	3.51	
476	139	Faldu Rajesh Bavanjibahi	66 KV SHERADI S/S	2.0	0.5	3.51	
477	139	RUPAPARA CHANDRIKABEN RAJESHKUMAR	66 KV SHERADI S/S	2.0	0.5	3.51	
478	139	SUN ENERGY	66 KV SHERADI S/S	2.0	0.5	3.51	

479	139	Vanraj Solar Energy	66 KV SHERADI S/S	2.0	0.5	3.51	
480	139	RD PAYTECH PRIVATE LIMITED	66 KV SHERADI S/S	2.0	1.0	3.60	
481	139	SHREE VALLABH TRADE LINKS	66 KV SHERADI S/S	2.0	1.0	3.60	
482	139	PANSURIYA KUSUMBEN RAMESHBHAI	66 KV SHERADI S/S	2.0	1.0	3.80	H1 Bid
483	139	RADHE SOLAR POWER	66 KV SHERADI S/S	2.0	1.0	3.80	H1 Bid
484	140	Porus Agri Export	66 KV PARADAVA S/S	0.5	0.5	3.30	
485	140	AATASH POWER PVT LTD	66 KV PARADAVA S/S	0.5	0.5	5.50	
486	141	AATASH POWER PVT LTD	66 KV BADEJ S/S	0.5	0.5	5.50	
487	143	Maruti Fashion	66KV LAKHENI	0.5	0.5	5.00	
488	143	AATASH POWER PVT LTD	66KV LAKHENI	0.5	0.5	5.50	
489	144	SHREE CREATION	66KV KERIYA	0.5	0.5	3.05	
490	144	Sunshree Solar Park	66KV KERIYA	0.5	0.5	3.15	
491	147	GENSOL ENGINEERING LIMITED (GENSOL ENGINEERING PRIVATE LIMITED)	66 kv Sanosara	4.0	4.0	2.78	
492	147	RAGHUVIR DEVELOPERS AND BUILDERS	66 kv Sanosara	4.0	4.0	3.08	
493	147	Swayam Micro Credit Management Private Limited JV With M/s Enertech Fuel Solutions Private Limited	66 kv Sanosara	4.0	4.0	3.15	
494	147	MAHUVA AGRO CLUSTERS	66 kv Sanosara	4.0	4.0	3.25	
495	147	FOUR SQUARE GREEN ENERGY PRIVATE LIMITED	66 kv Sanosara	4.0	4.0	3.31	
496	147	OM SAI LATEST CREATION	66 kv Sanosara	4.0	3.0	3.40	
497	147	BRAHMARSHI SOLAR ENERGY LLP	66 kv Sanosara	4.0	4.0	3.42	
498	147	HUMAL JAY	66 kv Sanosara	4.0	1.0	3.45	
499	147	KRISHNA HANDLOOM	66 kv Sanosara	4.0	1.0	3.45	
500	147	HARIOM SYNTHETICS	66 kv Sanosara	4.0	4.0	3.50	
501	147	DRASHTA POWER CONSULTANTS PRIVATE LIMITED	66 kv Sanosara	4.0	4.0	3.50	
502	147	KAILASH TEXTILES	66 kv Sanosara	4.0	4.0	3.50	
503	147	SOLEOS SOLAR ENERGY PRIVATE LIMITED	66 kv Sanosara	4.0	4.0	3.50	

504	147	ELITE TRADE LINKS	66 kv Sanosara	4.0	4.0	3.60	
505	147	MKC Infrastructure Ltd.	66 kv Sanosara	4.0	4.0	3.65	
506	147	SITARAM TEXTILE	66 kv Sanosara	4.0	2.0	4.30	
507	147	BHIMANI ENTERPRISE	66 kv Sanosara	4.0	4.0	4.50	H1 Bid
508	148	GENSOL ENGINEERING LIMITED (GENSOL ENGINEERING PRIVATE LIMITED)	66KV UJALVAV	3.5	3.5	2.78	
509	148	JENIL FAB	66KV UJALVAV	3.5	3.5	3.02	
510	148	ONIX TRANS ENERGY PRIVATE LIMITED	66KV UJALVAV	3.5	3.5	3.07	
511	148	RAGHUVIR AVENUES PRIVATE LIMITED	66KV UJALVAV	3.5	3.5	3.09	
512	148	Swayam Micro Credit Management Private Limited JV With M/s Enertech Fuel Solutions Private Limited	66KV UJALVAV	3.5	3.5	3.16	
513	148	SHINGALA CHETANBHAI D	66KV UJALVAV	3.5	1.5	3.20	
514	148	SHINGALA HITENKUMAR M	66KV UJALVAV	3.5	1.0	3.20	
515	148	SHINGALA RAJESHBHAI RAVJIBHAI	66KV UJALVAV	3.5	1.0	3.20	
516	148	MAHUVA AGRO CLUSTERS	66KV UJALVAV	3.5	3.5	3.25	
517	148	FOUR SQUARE GREEN ENERGY PRIVATE LIMITED	66KV UJALVAV	3.5	3.5	3.31	
518	148	POWERTRAC INDUSTRIES LIMITED	66KV UJALVAV	3.5	3.5	3.35	
519	148	DHYAN TEXTILE	66KV UJALVAV	3.5	3.5	3.45	
520	148	Rank Sureshbhai Hardasbhai	66KV UJALVAV	3.5	3.5	3.45	
521	148	SOLEOS SOLAR ENERGY PRIVATE LIMITED	66KV UJALVAV	3.5	3.5	3.50	
522	148	ELITE TRADE LINKS	66KV UJALVAV	3.5	3.5	3.60	
523	148	MKC Infrastructure Ltd.	66KV UJALVAV	3.5	3.5	3.75	H1 Bid
524	149	D D ENTERPRICE	66KV RATANPAR	2.0	2.0	3.00	
525	149	JENIL FAB	66KV RATANPAR	2.0	2.0	3.02	
526	149	FAKKADNATH INDUSTRIES	66KV RATANPAR	2.0	2.0	3.07	
527	149	RAGHUVIR AVENUES PRIVATE LIMITED	66KV RATANPAR	2.0	2.0	3.09	
528	149	Swayam Micro Credit Management Private Limited JV With M/s Enertech Fuel Solutions Private Limited	66KV RATANPAR	2.0	2.0	3.16	
529	149	FOUR SQUARE GREEN ENERGY PRIVATE LIMITED	66KV RATANPAR	2.0	2.0	3.31	
530	149	AHIR PRATAP PETHABHAI	66KV RATANPAR	2.0	1.0	3.45	
531	149	DHYAN TEXTILE	66KV RATANPAR	2.0	2.0	3.45	

532	149	BHIMANI ENTERPRISE	66KV RATANPAR	2.0	2.0	4.50	H1 Bid
533	150	DESAI NARENDRA V	66KV DHOLA	0.5	0.5	3.07	
534	150	HILTON INFOTECH	66KV DHOLA	0.5	0.5	3.29	
535	150	AHIR PRATAP PETHABHAI	66KV DHOLA	0.5	0.5	3.45	
536	150	DHYAN TEXTILE	66KV DHOLA	0.5	0.5	3.45	
537	150	AATASH POWER PVT LTD	66KV DHOLA	0.5	0.5	5.50	
538	151	TEXONIC INSTRUMENTS	66KV Vadinar	2.5	2.5	3.05	
539	152	ADITYA MARINE LIMITED	66KV Meghpar	1.5	1.5	3.05	
540	153	ADITYA MARINE LIMITED	66KV Navaniya	1.5	1.5	3.05	
541	153	NRIP ENERGY	66KV Navaniya	1.5	1.5	3.10	
542	155	GENSOL ENGINEERING LIMITED (GENSOL ENGINEERING PRIVATE LIMITED)	66KV NAGAR PIPLIYA	4.5	4.5	2.78	
543	155	SUNSTREAMGREEN ENERGY FOUR PRIVATE LIMITED	66KV NAGAR PIPLIYA	4.5	4.5	2.97	
544	155	Swayam Micro Credit Management Private Limited JV With M/s Enertech Fuel Solutions Private Limited	66KV NAGAR PIPLIYA	4.5	4.0	3.15	
545	155	PNP WORKHOLDING	66KV NAGAR PIPLIYA	4.5	1.0	3.40	
546	155	JJ PV SOLAR LIMITED	66KV NAGAR PIPLIYA	4.5	3.0	3.42	
547	156	FOUR SQUARE GREEN ENERGY PRIVATE LIMITED	66KV Nikava	2.5	2.5	3.31	
548	157	ROYAL PLOTS LLP	66 KV MUNDRA	1.0	1.0	2.65	
549	157	AFZALHUSEN YUSUF SANGAR	66 KV MUNDRA	1.0	1.0	2.70	
550	161	ONIX TRANS TECHNOCRATES PRIVATE LIMITED	66 KV SHETRUNJI DAM	2.5	2.5	3.06	
551	161	FOUR SQUARE GREEN ENERGY PRIVATE LIMITED	66 KV SHETRUNJI DAM	2.5	2.5	3.31	
552	162	DAVE DADA FOODS	66KV PALITANA-B	1.5	1.5	3.10	
553	163	GENSOL ENGINEERING LIMITED (GENSOL ENGINEERING PRIVATE LIMITED)	66 KV VANSJALIA S/S	2.5	2.5	2.78	
554	163	OPERA-INFRASTRUCTURES LLP	66 KV VANSJALIA S/S	2.5	2.5	2.99	
555	163	Dharsandiya Arvindbhai Ravjibhai	66 KV VANSJALIA S/S	2.5	0.5	3.01	

556	163	Bhanvadiya Gajendrabhai	66 KV VANSJALIA S/S	2.5	0.5	3.01	
557	163	Savsani Sanjaykumar	66 KV VANSJALIA S/S	2.5	0.5	3.01	
558	163	Saparia Chimanlal Dharmshi	66 KV VANSJALIA S/S	2.5	0.5	3.01	
559	163	Sapariya Sarmilaben	66 KV VANSJALIA S/S	2.5	0.5	3.01	
560	163	KHIVRAJ MOTORS	66 KV VANSJALIA S/S	2.5	2.5	3.05	
561	163	NRIP ENERGY	66 KV VANSJALIA S/S	2.5	2.5	3.10	
562	163	ACCURATE INDUSTRIES	66 KV VANSJALIA S/S	2.5	2.5	3.15	
563	163	DWARIKA RENEWABLE ENERGY PRIVATE LIMITED	66 KV VANSJALIA S/S	2.5	2.5	3.30	
564	163	REEVA ENERGY DEVELOPMENT	66 KV VANSJALIA S/S	2.5	2.0	3.30	
565	163	FOUR SQUARE GREEN ENERGY PRIVATE LIMITED	66 KV VANSJALIA S/S	2.5	2.5	3.31	
566	163	Srushti Energy	66 KV VANSJALIA S/S	2.5	1.5	3.40	
567	163	Deepkumar Bharatbhai Kanjiya	66 KV VANSJALIA S/S	2.5	1.5	3.41	H1 Bid
568	163	Meet Chhaganbhai Aghera	66 KV VANSJALIA S/S	2.5	1.0	3.41	H1 Bid
569	164	OPERA-INFRASTRUCTURES LLP	66KV Jasapar	1.0	1.0	2.99	
570	164	VINAYAK INFRATECHS	66KV Jasapar	1.0	1.0	3.06	
571	164	AVANI ENTERPRISE	66KV Jasapar	1.0	1.0	3.25	
572	164	Deepkumar Bharatbhai Kanjiya	66KV Jasapar	1.0	0.5	3.80	
573	164	Meet Chhaganbhai Aghera	66KV Jasapar	1.0	0.5	3.80	
574	165	ARJUN ENTERPRISE	66 KV RAMGADH SS	1.5	1.5	3.50	
575	166	AKSHA FISH MEAL AND OIL	66 KV GOSA S/S	1.5	1.5	3.05	
576	169	VINAYAK INFRATECHS	RANAVAV 2 SS	1.0	1.0	3.06	
577	170	KRISHNA SYNTHETICS	KOTDA SS	0.5	0.5	3.00	
578	170	MADHAV CORPORATION	KOTDA SS	0.5	0.5	3.50	
579	171	GENSOL ENGINEERING LIMITED (GENSOL ENGINEERING PRIVATE LIMITED)	220KV RANAVAV S/S	4.0	4.0	2.78	

580	172	POWERTRAC INDUSTRIES LIMITED	66 kv Navagam (Kukad)	2.0	2.0	3.25	
581	172	KRISHA CREATION	66 kv Navagam (Kukad)	2.0	2.0	3.50	
582	174	GENSOL ENGINEERING LIMITED (GENSOL ENGINEERING PRIVATE LIMITED)	66 kv SAR	4.0	4.0	2.78	
583	174	SAKSHI-SHREEYASHI RENEWABLE ENERGY PRIVATE LIMITED	66 kv SAR	4.0	4.0	3.00	
584	174	GARG AD VISION PRIVATE LIMITED	66 kv SAR	4.0	4.0	3.05	
585	174	ONIX TRANS ENERGY PRIVATE LIMITED	66 kv SAR	4.0	4.0	3.07	
586	174	RAGHUVIR AVENUES PRIVATE LIMITED	66 kv SAR	4.0	4.0	3.09	
587	174	Swayam Micro Credit Management Private Limited JV With M/s Enertech Fuel Solutions Private Limited	66 kv SAR	4.0	4.0	3.16	
588	174	DWARIKA RENEWABLE ENERGY PRIVATE LIMITED	66 kv SAR	4.0	4.0	3.30	
589	174	FOUR SQUARE GREEN ENERGY PRIVATE LIMITED	66 kv SAR	4.0	4.0	3.31	
590	174	MAHUA AGRO CLUSTERS	66 kv SAR	4.0	4.0	3.40	
591	174	PARIJAT SOLAR ENERGY LLP	66 kv SAR	4.0	4.0	3.42	
592	174	KRISHNA HANDLOOM	66 kv SAR	4.0	1.0	3.45	
593	174	DRASHTA POWER CONSULTANTS PRIVATE LIMITED	66 kv SAR	4.0	4.0	3.50	
594	174	ARAV CREATION	66 kv SAR	4.0	1.0	3.50	
595	174	B.G.STAR DIAMOND	66 kv SAR	4.0	3.0	3.50	
596	174	MKC Infrastructure Ltd.	66 kv SAR	4.0	4.0	3.75	
597	174	BHIMANI ENTERPRISE	66 kv SAR	4.0	4.0	4.50	H1 Bid
598	175	DAVE DADA FOODS	66 kv Kharkadi (Samdhiyala)	1.5	1.5	3.00	
599	175	GARG AD VISION PRIVATE LIMITED	66 kv Kharkadi (Samdhiyala)	1.5	1.5	3.05	
600	175	JAYDEEPSINH HATHISINH RANA	66 kv Kharkadi (Samdhiyala)	1.5	1.5	3.25	
601	175	KAILASH TEXTILES	66 kv Kharkadi (Samdhiyala)	1.5	1.5	3.50	
602	177	ONIX TRANS ENERGY PRIVATE LIMITED	66 KV CHOPDA	2.0	2.0	3.07	
603	177	POWERTRAC INDUSTRIES LIMITED	66 KV CHOPDA	2.0	2.0	3.25	
604	177	FOUR SQUARE GREEN ENERGY PRIVATE LIMITED	66 KV CHOPDA	2.0	2.0	3.31	

605	177	Akshar Sales	66 KV CHOPDA	2.0	0.5	3.33	
606	177	Kajal Arvindbhai Baraiya	66 KV CHOPDA	2.0	0.5	3.33	
607	177	Keshav Steel Corporation	66 KV CHOPDA	2.0	1.0	3.33	
608	177	KAILASH TEXTILES	66 KV CHOPDA	2.0	2.0	3.50	H1 Bid
609	178	Swayam Micro Credit Management Private Limited JV With M/s Enertech Fuel Solutions Private Limited	66KV SARVA	1.5	1.5	3.19	
610	178	SHINGALA SHAILESH BHIKABHAI	66KV SARVA	1.5	1.0	3.20	
611	178	SAKARIYA HARESHBHAI GOPALBHAI	66KV SARVA	1.5	0.5	3.20	
612	178	MADHAV CORPORATION	66KV SARVA	1.5	1.5	3.25	
613	180	NILESH NATHA BHANDERI	66KV Moti Nagazar	0.5	0.5	3.42	
614	180	AATASH POWER PVT LTD	66KV Moti Nagazar	0.5	0.5	5.50	
615	181	Swayam Micro Credit Management Private Limited JV With M/s Enertech Fuel Solutions Private Limited	66 KV BHADI	3.0	3.0	3.15	
616	181	MADHAV CORPORATION	66 KV BHADI	3.0	3.0	3.25	
617	181	KRISHNA HANDLOOM	66 KV BHADI	3.0	1.0	3.45	
618	181	RAVIRAJSHAH SAHDEVSHAH GOHIL	66 KV BHADI	3.0	1.0	3.45	
619	181	HARIOM SYNTHETICS	66 KV BHADI	3.0	3.0	3.50	
620	182	GOPAL BECHARBHAI ALGOTAR	66 kv Sidsar	2.0	2.0	3.40	
621	183	ONIX TRANS ENERGY PRIVATE LIMITED	66 kv Songadh	2.5	2.5	3.08	
622	183	RAGHUVIR AVENUES PRIVATE LIMITED	66 kv Songadh	2.5	2.5	3.09	
623	183	Swayam Micro Credit Management Private Limited JV With M/s Enertech Fuel Solutions Private Limited	66 kv Songadh	2.5	2.5	3.16	
624	183	D D ENTERPRICE	66 kv Songadh	2.5	2.5	3.25	
625	183	B.G.STAR DIAMOND	66 kv Songadh	2.5	2.5	3.50	
626	184	Swayam Micro Credit Management Private Limited JV With M/s Enertech Fuel Solutions Private Limited	66 KV SARPDAD S/S	2.0	2.0	3.15	
627	184	WINTAS INDUSTRIES	66 KV SARPDAD S/S	2.0	2.0	3.40	
628	185	DIPAK HIMATLAL SUTHAR	66 KV STADIUM	1.0	1.0	3.10	
629	186	ANIKA GREEN ENERGY PRIVATE LIMITED	66KV TAJPAR	2.5	2.5	3.02	
630	186	ONIX TRANS ENERGY PRIVATE LIMITED	66KV TAJPAR	2.5	2.5	3.09	

631	186	RAGHUVIR AVENUES PRIVATE LIMITED	66KV TAJPAR	2.5	2.5	3.09	
632	186	ASTHA POLYMERS	66KV TAJPAR	2.5	2.5	3.10	
633	186	SHINGALA BRIJESH DINESHBHAI	66KV TAJPAR	2.5	0.5	3.20	
634	186	ANKUR D PAMBHAR	66KV TAJPAR	2.5	1.0	3.20	
635	186	AMIPARA BHARATBHAI J	66KV TAJPAR	2.5	1.0	3.20	
636	186	POWERTRAC INDUSTRIES LIMITED	66KV TAJPAR	2.5	2.5	3.20	
637	186	KVIK Diam	66KV TAJPAR	2.5	2.5	3.30	
638	186	FOUR SQUARE GREEN ENERGY PRIVATE LIMITED	66KV TAJPAR	2.5	2.5	3.31	
639	186	Yogi Creation	66KV TAJPAR	2.5	1.0	3.50	
640	186	MKC Infrastructure Ltd.	66KV TAJPAR	2.5	2.5	3.75	
641	186	Maruti Fashion	66KV TAJPAR	2.5	2.5	4.00	H1 Bid
642	187	JAY MATAJI CONSTRUCTION	66 KV TALGAJARDA	1.5	1.5	3.45	
643	187	ARJUN ENTERPRISE	66 KV TALGAJARDA	1.5	1.5	3.60	
644	188	GENSOL ENGINEERING LIMITED (GENSOL ENGINEERING PRIVATE LIMITED)	66 kv Tana	4.0	4.0	2.78	
645	188	OPERA-INFRASTRUCTURES LLP	66 kv Tana	4.0	4.0	2.99	
646	188	SAKSHI-SHREEYASHI RENEWABLE ENERGY PRIVATE LIMITED	66 kv Tana	4.0	4.0	3.00	
647	188	GARG AD VISION PRIVATE LIMITED	66 kv Tana	4.0	4.0	3.05	
648	188	FAKKADNATH INDUSTRIES	66 kv Tana	4.0	2.0	3.07	
649	188	ONIX TRANS ENERGY PRIVATE LIMITED	66 kv Tana	4.0	4.0	3.08	
650	188	RAGHUVIR AVENUES PRIVATE LIMITED	66 kv Tana	4.0	4.0	3.09	
651	188	Swayam Micro Credit Management Private Limited JV With M/s Enertech Fuel Solutions Private Limited	66 kv Tana	4.0	4.0	3.15	
652	188	SHAKTI PETROLIUM - SHAKTI CONSTRUCTION	66 kv Tana	4.0	1.0	3.20	
653	188	AADINATH INVESTMENTS	66 kv Tana	4.0	4.0	3.30	
654	188	DWARIKA RENEWABLE ENERGY PRIVATE LIMITED	66 kv Tana	4.0	4.0	3.30	
655	188	FOUR SQUARE GREEN ENERGY PRIVATE LIMITED	66 kv Tana	4.0	4.0	3.31	
656	188	PARIJAT SOLAR ENERGY LLP	66 kv Tana	4.0	4.0	3.42	
657	188	DRASHTA POWER CONSULTANTS PRIVATE LIMITED	66 kv Tana	4.0	4.0	3.50	H1 Bid

658	188	ARAV CREATION	66 kv Tana	4.0	1.0	3.50	H1 Bid
659	188	B.G.STAR DIAMOND	66 kv Tana	4.0	3.0	3.50	H1 Bid
660	188	SOLEOS SOLAR ENERGY PRIVATE LIMITED	66 kv Tana	4.0	4.0	3.50	H1 Bid
661	189	DIPAK HIMATLAL SUTHAR	132 K.V. 'E' S/S VAJADI	1.0	1.0	3.10	
662	191	SONU HANDICRAFTS	66KV Modpar	2.5	2.5	3.05	

Disqualification of H1 bidder :-

As per the RFS clause - 17, 7.1(vii & viii), provision for disqualification of H1 bidder is as under:

for further evaluation considering RFS Clause- 17, 7.1(vii & viii). The provision of respective clause is as under:

I.7. Financial Evaluation:

7.1 Financial Bid Evaluation (Step-2):

vii) The bidder (s) who have quoted highest tariff for respective sub-station shall be considered as H1 Bidder.

viii) The H1 bidder (s) shall be disqualified for participating in e-reverse bidding for respective sub-station subject to condition that after excluding H1 bidder (s), the remaining bidders are 5 nos or more and the aggregate project capacity of remaining bidders shall be more than or equal to twice the notified capacity of solar project.

Considering above, review of H1 bidder is as under:

Table.B

Sr No	Bidder Name	Notified Solar Plant capacity in MW	Offered plant Capacity by the bidder (MW)	Plant Number (PG-FLS-TN10-)	Quoted Tariff (Rs./KWH)	Rank	Sum of remaining MW
1	GENSOL ENGINEERING PRIVATE LIMITED	6.0	6.000	1	2.78	L1	
2	OPERA-INFRASTRUCTURES LLP	6.0	6.000	1	2.99	L2	
3	ARM RENEWABLES	6.0	6.000	1	3.00	L3	
4	SAKSHI-SHREEYASHI RENEWABLE ENERGY PRIVATE LIMITED	6.0	6.000	1	3.00	L4	
5	POWERTRAC INDUSTRIES LIMITED	6.0	6.000	1	3.00	L4	
6	ARIHAA VENTURES PRIVATE LIMITED	6.0	2.000	1	3.06	L5	
7	ONIX TRANS ENERGY PRIVATE LIMITED	6.0	6.000	1	3.07	L6	

8	BABA FARID ROLLER FLOUR & GEN. MILLS	6.0	6.000	1	3.11	L7	
9	MAKE IT INSULATION	6.0	2.000	1	3.20	L8	
10	STEEFE STEEL CAST	6.0	2.000	1	3.21	L9	
11	Ambit Energy Pvt. Ltd.	6.0	4.000	1	3.25	L10	
12	FOUR SQUARE GREEN ENERGY PRIVATE LIMITED	6.0	6.000	1	3.31	L11	
13	grace renewable Energy Pvt Ltd	6.0	2.000	1	3.42	L12	
14	TOPLAND ENGINES PVT. LTD.	6.0	6.000	1	3.60	H1	60
1	RAYCAL POWER INFRA PRIVATE LIMITED	2.0	2.000	4	3.05	L1	
2	ONIX TRANS TECHNOCRATES PRIVATE LIMITED	2.0	2.000	4	3.06	L2	
3	GAUTAM FREIGHT PRIVATE LIMITED	2.0	2.000	4	3.10	L3	
4	Sunflare Energy	2.0	1.000	4	3.14	L4	
5	BHUVA KALPESHBHAI PRAVINBHAI	2.0	2.000	4	3.15	L5	
6	ALPABEN B SELADIYA	2.0	1.500	4	3.20	L6	
7	SIDDHAPURA KAPILBHAI RATIBHAI	2.0	0.500	4	3.30	L7	
8	JAYANTILAL HANSARAJBHI VEKARIYA	2.0	1.000	4	3.30	L7	
9	NITINKUMAR PARBATBHAI DESAI	2.0	0.500	4	3.30	L7	
10	FOUR SQUARE GREEN ENERGY PRIVATE LIMITED	2.0	2.000	4	3.31	L8	
11	RUSHIKESH ENTERPRISE	2.0	2.000	4	3.60	L9	
12	RAYNEX POWER SOLUTION PRIVATE LIMITED	2.0	2.000	4	3.80	L10	
13	SITARAM TEXTILE	2.0	2.000	4	4.30	H1	18.5
1	SUNTRAC SOLAR	1.5	1.000	16	2.96	L1	
2	JENIL FAB	1.5	1.500	16	3.02	L2	
3	ASTHA POLYMERS	1.5	1.500	16	3.10	L3	
4	Swayam Micro Credit Management Private Limited	1.5	1.500	16	3.19	L4	
5	DAVE DADA FOODS	1.5	1.500	16	3.25	L5	
6	JAYANTILAL HANSARAJBHI VEKARIYA	1.5	0.500	16	3.30	H1	7
7	SIDDHAPURA KAPILBHAI RATIBHAI	1.5	0.500	16	3.30	H1	7
8	NITINKUMAR PARBATBHAI DESAI	1.5	0.500	16	3.30	H1	7
9	SOLARIUM GREEN ENERGY PRIVATE LIMITED	1.5	1.500	16	3.30	H1	7

1	GENSOL ENGINEERING PRIVATE LIMITED	3.5	3.500	17	2.78	L1	
2	ISUN INFRASTRUCTURE	3.5	1.500	17	2.97	L2	
3	GAUTAM FREIGHT PRIVATE LIMITED	3.5	3.500	17	3.08	L3	
4	ONIX TRANS ENERGY PRIVATE LIMITED	3.5	3.500	17	3.09	L4	
5	M/S. V STAR SOLAR ENERGY	3.5	1.000	17	3.20	L5	
6	SHEKHAT ROLLFORM	3.5	1.000	17	3.20	L5	
7	Krinish Energy	3.5	3.500	17	3.25	L6	
8	FOUR SQUARE GREEN ENERGY PRIVATE LIMITED	3.5	3.500	17	3.31	L7	
9	Rank Sureshbhai Hardasbhai	3.5	3.500	17	3.60	L8	
10	PROZEAL GREEN ENERGY PRIVATE LIMITED	3.5	3.500	17	3.60	L8	
11	Sahajanand Green Energy	3.5	3.500	17	3.60	L8	
12	MKC Infrastructure Ltd.	3.5	3.500	17	3.75	L9	
13	RAYNEX POWER SOLUTION PRIVATE LIMITED	3.5	3.500	17	3.80	H1	35
1	ARJUN ENTERPRISE	1.0	1.000	27	3.00	L1	
2	HILTON INFOTECH	1.0	1.000	27	3.04	L2	
3	RAYCAL POWER INFRA PRIVATE LIMITED	1.0	1.000	27	3.05	L3	
4	RAGHUVIR AVENUES PRIVATE LIMITED	1.0	1.000	27	3.09	L4	
5	STUTIBEN RANDEEPSINH WALA	1.0	1.000	27	3.16	L5	
6	AJITSINH BHIKHUBHA GOHIL	1.0	1.000	27	3.45	H1	5
1	JAY DWARKADHISH ENTERPRISE	1.5	1.500	29	3.04	L1	
2	BHIMBHAI RANUBHAI KHUMAN	1.5	1.500	29	3.10	L2	
3	PUNIT PRABHASHANKAR DAVE	1.5	0.500	29	3.15	L3	
4	KISHANBHAI NAVINBHAI GINOYA	1.5	1.000	29	3.15	L3	
5	JAY MATAJI CONSTRUCTION	1.5	1.000	29	3.45	L4	
6	SHREE GANESH PETROLEUM	1.5	1.500	29	3.51	H1	5.5
1	ARM RENEWABLES	3.0	3.000	30	3.05	L1	
2	Swayam Micro Credit Management Private Limited	3.0	3.000	30	3.15	L2	
3	SHINGALA HARDIKBHAI BABUBHAI	3.0	1.500	30	3.20	L3	
4	SHINGALA JITESH BABUBHAI	3.0	1.500	30	3.20	L3	
5	POWERTRAC INDUSTRIES LIMITED	3.0	3.000	30	3.25	L4	
6	SHREE DHANLAXMI AUTO	3.0	1.000	30	3.26	L5	

7	DWARIKA RENEWABLE ENERGY PRIVATE LIMITED	3.0	3.000	30	3.30	L6	
8	AADINATH INVESTMENTS	3.0	3.000	30	3.30	L6	
9	FOUR SQUARE GREEN ENERGY PRIVATE LIMITED	3.0	3.000	30	3.31	L7	
10	MOVIL RUBTECH INDIA LLP	3.0	1.000	30	3.34	L8	
11	DHANLAXMI AUTOMOBILES	3.0	1.000	30	3.35	L9	
12	JJ PV SOLAR LIMITED	3.0	3.000	30	3.42	L10	
13	grace renewable Energy Pvt Ltd	3.0	2.000	30	3.42	L10	
14	PROZEAL GREEN ENERGY PRIVATE LIMITED	3.0	3.000	30	3.60	L11	
15	MKC Infrastructure Ltd.	3.0	3.000	30	3.65	L12	
16	SITARAM TEXTILE	3.0	2.000	30	4.30	H1	35
1	GENSOL ENGINEERING PRIVATE LIMITED	6.5	6.500	37	2.78	L1	
2	SAKSHI-SHREEYASHI RENEWABLE ENERGY PRIVATE LIMITED	6.5	6.500	37	3.00	L2	
3	RAGHUVIR DEVELOPERS AND BUILDERS	6.5	6.500	37	3.08	L3	
4	ONIX TRANS ENERGY PRIVATE LIMITED	6.5	6.500	37	3.09	L4	
5	JNB CONSTRUCTION	6.5	1.500	37	3.10	L5	
6	INQILAB ENGINEERING PRIVATE LIMITED	6.5	1.000	37	3.15	L6	
7	Swayam Micro Credit Management Private Limited	6.5	6.500	37	3.16	L7	
8	FOUR SQUARE GREEN ENERGY PRIVATE LIMITED	6.5	6.500	37	3.31	L8	
9	OM SAI LATEST CREATION	6.5	3.000	37	3.40	L9	
10	Tirupati Agri Inputs	6.5	3.500	37	3.42	L10	
11	JJ PV SOLAR LIMITED	6.5	3.000	37	3.42	L10	
12	KRISHNA HANDLOOM	6.5	1.000	37	3.45	L11	
13	B.G.STAR DIAMOND	6.5	4.000	37	3.50	L12	
14	ARAV CREATION	6.5	2.000	37	3.50	L12	
15	DRASHTA POWER CONSULTANTS PRIVATE LIMITED	6.5	4.000	37	3.50	L12	
16	SOLEOS SOLAR ENERGY PRIVATE LIMITED	6.5	4.000	37	3.50	L12	
17	ELITE TRADE LINKS	6.5	6.500	37	3.60	L13	
18	MKC Infrastructure Ltd.	6.5	6.500	37	3.75	H1	72.5

1	GENSOL ENGINEERING PRIVATE LIMITED	4.0	4.000	41	2.78	L1	
2	SAKSHI-SHREEYASHI RENEWABLE ENERGY PRIVATE LIMITED	4.0	4.000	41	3.00	L2	
3	ARM RENEWABLES	4.0	4.000	41	3.04	L3	
4	ONIX TRANS ENERGY PRIVATE LIMITED	4.0	4.000	41	3.06	L4	
5	RAGHUVIR DEVELOPERS AND BUILDERS	4.0	4.000	41	3.08	L5	
6	ARJUN ENTERPRISE	4.0	4.000	41	3.20	L6	
7	Krinish Energy	4.0	4.000	41	3.25	L7	
8	D D ENTERPRICE	4.0	4.000	41	3.25	L7	
9	FOUR SQUARE GREEN ENERGY PRIVATE LIMITED	4.0	4.000	41	3.31	L8	
10	OM SAI LATEST CREATION	4.0	4.000	41	3.40	L9	
11	JJ PV SOLAR LIMITED	4.0	4.000	41	3.42	L10	
12	PANDAV INDUSTRIES	4.0	1.000	41	3.45	L11	
13	AJITSINH BHIKHUBHA GOHIL	4.0	1.000	41	3.45	L11	
14	REAL CHOICE CORPORATION	4.0	1.000	41	3.45	L11	
15	SHREE QUARRY WORKS	4.0	2.000	41	3.45	L11	
16	PAHAL SOLAR EPC LLP	4.0	4.000	41	3.50	L12	
17	SOLEOS SOLAR ENERGY PRIVATE LIMITED	4.0	4.000	41	3.50	L12	
18	ELITE TRADE LINKS	4.0	4.000	41	3.60	L13	
19	MKC Infrastructure Ltd.	4.0	4.000	41	3.75	H1	61
1	GENSOL ENGINEERING PRIVATE LIMITED	5.0	5.000	48	2.78	L1	
2	OPERA-INFRASTRUCTURES LLP	5.0	4.000	48	2.99	L2	
3	SAKSHI-SHREEYASHI RENEWABLE ENERGY PRIVATE LIMITED	5.0	5.000	48	3.00	L3	
4	SAKHIYA GAURAV ASHOKBHAI	5.0	1.000	48	3.06	L4	
5	SAKHIYA VIJAYBHAI CHANABHAI	5.0	2.000	48	3.06	L4	
6	BALYA BHAVESHKUMAR BHOLABHAI	5.0	1.500	48	3.07	L5	
7	ONIX TRANS ENERGY PRIVATE LIMITED	5.0	5.000	48	3.09	L6	
8	RAGHUVIR AVENUES PRIVATE LIMITED	5.0	5.000	48	3.09	L6	
9	Ganesh Electricals Private Limited	5.0	5.000	48	3.10	L7	
10	Swayam Micro Credit Management Private Limited	5.0	4.000	48	3.15	L8	
11	RE Secure Energy	5.0	4.000	48	3.25	L9	

12	POWERTRAC INDUSTRIES LIMITED	5.0	5.000	48	3.25	L9	
13	KORAAM INFRASTRUCTURE PRIVATE LIMITED	5.0	5.000	48	3.30	L10	
14	AADINATH INVESTMENTS	5.0	5.000	48	3.30	L10	
15	CREATIVERACE SIGNS & PROJECTS PRIVATE LIMITED	5.0	2.000	48	3.30	L10	
16	FOUR SQUARE GREEN ENERGY PRIVATE LIMITED	5.0	5.000	48	3.31	L11	
17	grace renewable Energy Pvt Ltd	5.0	2.000	48	3.42	L12	
18	Rank Sureshbhai Hardasbhai	5.0	4.000	48	3.45	L13	
19	LAKHANI BHADRESHBHAIRAMJIBHAI	5.0	3.500	48	3.50	L14	
20	ELITE TRADE LINKS	5.0	5.000	48	3.60	L15	
21	PROZEAL GREEN ENERGY PRIVATE LIMITED	5.0	4.000	48	3.60	L15	
22	MKC Infrastructure Ltd.	5.0	4.000	48	3.65	L16	
23	SITARAM TEXTILE	5.0	2.000	48	4.30	H1	86
1	GENSOL ENGINEERING PRIVATE LIMITED	4.0	4.000	64	2.78	L1	
2	SUNSTREAMGREEN ENERGY FOUR PRIVATE LIMITED	4.0	4.000	64	2.97	L2	
3	ARM RENEWABLES	4.0	4.000	64	3.04	L3	
4	ONIX TRANS ENERGY PRIVATE LIMITED	4.0	4.000	64	3.07	L4	
5	Ganesh Electricals Private Limited	4.0	4.000	64	3.10	L5	
6	BABA FARID ROLLER FLOUR & GEN. MILLS	4.0	4.000	64	3.11	L6	
7	Swayam Micro Credit Management Private Limited	4.0	4.000	64	3.15	L7	
8	DIGITAL SERVICES	4.0	1.000	64	3.38	L8	
9	Parsana Sanjaykumar Haribhai	4.0	4.000	64	3.46	L9	
10	PROZEAL GREEN ENERGY PRIVATE LIMITED	4.0	4.000	64	3.60	L10	
11	Nesar Energy	4.0	3.000	64	3.69	H1	37
1	ONIX TRANS ENERGY PRIVATE LIMITED	3.0	3.000	66	3.06	L1	
2	RAGHUVIR AVENUES PRIVATE LIMITED	3.0	3.000	66	3.09	L2	
3	Swayam Micro Credit Management Private Limited	3.0	3.000	66	3.16	L3	
4	INOX SOLAR ENERGY	3.0	1.000	66	3.21	L4	
5	RE Secure Energy	3.0	3.000	66	3.25	L5	
6	POWERTRAC INDUSTRIES LIMITED	3.0	3.000	66	3.30	L6	

7	FOUR SQUARE GREEN ENERGY PRIVATE LIMITED	3.0	3.000	66	3.31	L7	
8	PARIJAT SOLAR ENERGY LLP	3.0	3.000	66	3.42	L8	
9	SOLWAVE ENERGY EQUIPMENT	3.0	1.000	66	3.45	L9	
10	VIVAAN SOLAR PRIVATE LIMITED	3.0	3.000	66	3.50	L10	
11	Ramani Neel Arvindbhai	3.0	3.000	66	3.60	L11	
12	MKC Infrastructure Ltd.	3.0	3.000	66	3.65	H1	29
1	GENSOL ENGINEERING PRIVATE LIMITED	4.0	4.000	69	2.78	L1	
2	MAHENDRA BHAILALBHAI SARDHARA	4.0	1.000	69	3.06	L2	
3	SARDHARA NEHA AJAY	4.0	1.000	69	3.06	L2	
4	SARDHARA BHARGAV RAJESHBHAI	4.0	1.000	69	3.06	L2	
5	SARDHARA VINUBHAI CHUNIBHAI	4.0	1.000	69	3.06	L2	
6	Swayam Micro Credit Management Private Limited	4.0	4.000	69	3.16	L3	
7	Madhur Green Energy	4.0	4.000	69	3.25	L4	
8	FOUR SQUARE GREEN ENERGY PRIVATE LIMITED	4.0	4.000	69	3.31	L5	
9	TAPOVAN DEVELOPERS	4.0	4.000	69	3.46	L6	
10	SOLEOS SOLAR ENERGY PRIVATE LIMITED	4.0	4.000	69	3.50	H1	24
1	GENSOL ENGINEERING PRIVATE LIMITED	3.0	3.000	79	2.78	L1	
2	ONIX TRANS ENERGY PRIVATE LIMITED	3.0	3.000	79	3.07	L2	
3	GAUTAM FREIGHT PRIVATE LIMITED	3.0	3.000	79	3.08	L3	
4	Swayam Micro Credit Management Private Limited	3.0	3.000	79	3.15	L4	
5	FOUR SQUARE GREEN ENERGY PRIVATE LIMITED	3.0	3.000	79	3.31	L5	
6	DWARIKA RENEWABLE ENERGY PRIVATE LIMITED	3.0	3.000	79	3.40	H1	15
1	GENSOL ENGINEERING PRIVATE LIMITED	6.0	6.000	80	2.78	L1	
2	ONIX TRANS TECHNOCRATES PRIVATE LIMITED	6.0	6.000	80	3.08	L2	
3	Ganesh Electricals Private Limited	6.0	6.000	80	3.10	L3	
4	Swayam Micro Credit Management Private Limited	6.0	6.000	80	3.16	L4	
5	Kaneriya Jasmina Deepakbhai	6.0	3.000	80	3.25	L5	
6	Koradiya Bhavishaben Alpeshkumar	6.0	3.000	80	3.25	L5	

7	KOSOL ENERGIE PVT. LTD.	6.0	6.000	80	3.30	L6	
8	FOUR SQUARE GREEN ENERGY PRIVATE LIMITED	6.0	6.000	80	3.31	L7	
9	WINSOL ENGINEERS PVT LTD	6.0	4.000	80	3.33	L8	
10	SAGAR MARINE IMPEX	6.0	6.000	80	3.50	H1	46
1	GENSOL ENGINEERING PRIVATE LIMITED	4.0	4.000	91	2.78	L1	
2	SUNSTREAMGREEN ENERGY FOUR PRIVATE LIMITED	4.0	4.000	91	2.97	L2	
3	ONIX TRANS TECHNOCRATES PRIVATE LIMITED	4.0	4.000	91	3.09	L3	
4	BABA FARID ROLLER FLOUR & GEN. MILLS	4.0	4.000	91	3.11	L4	
5	INQILAB ENGINEERING PRIVATE LIMITED	4.0	1.000	91	3.15	L5	
6	RE Secure Energy	4.0	4.000	91	3.25	H1	17
1	ACCURATE INDUSTRIES	2.0	2.000	96	3.15	L1	
2	Swayam Micro Credit Management Private Limited	2.0	2.000	96	3.15	L1	
3	Kaneriya Jasmina Deepakbhai	2.0	1.000	96	3.25	L2	
4	Koradiya Bhavishaben Alpeshkumar	2.0	1.000	96	3.25	L2	
5	Porus Agri Export	2.0	2.000	96	3.30	L3	
6	FOUR SQUARE GREEN ENERGY PRIVATE LIMITED	2.0	2.000	96	3.31	L4	
7	BUSHNELL TECHNIK LLP	2.0	2.000	96	3.46	L5	
8	ARJUN ENTERPRISE	2.0	2.000	96	3.50	L6	
9	Girnar Solar Energy	2.0	0.500	96	3.51	H1	14
10	Faldu Rajesh Bavanjibahi	2.0	0.500	96	3.51	H1	14
11	SUN ENERGY	2.0	0.500	96	3.51	H1	14
12	Vanraj Solar Energy	2.0	0.500	96	3.51	H1	14
1	GENSOL ENGINEERING PRIVATE LIMITED	6.0	6.000	98	2.78	L1	
2	ONIX TRANS TECHNOCRATES PRIVATE LIMITED	6.0	6.000	98	3.07	L2	
3	INQILAB ENGINEERING PRIVATE LIMITED	6.0	1.000	98	3.15	L3	
4	KALTHIA ENGINEERING & CONSTRUCTION LTD	6.0	6.000	98	3.30	L4	
5	FOUR SQUARE GREEN ENERGY PRIVATE LIMITED	6.0	6.000	98	3.31	L5	

6	WINSOL ENGINEERS PVT LTD	6.0	4.000	98	3.33	L6	
7	M. M. Parmar	6.0	1.500	98	3.75	H1	29
1	GENSOL ENGINEERING PRIVATE LIMITED	8.0	8.000	102	2.78	L1	
2	ONIX TRANS TECHNOCRATES PRIVATE LIMITED	8.0	8.000	102	3.06	L2	
3	INQILAB ENGINEERING PRIVATE LIMITED	8.0	1.000	102	3.15	L3	
4	Swayam Micro Credit Management Private Limited	8.0	8.000	102	3.15	L3	
5	KOSE POWER PVT. LTD.	8.0	4.000	102	3.30	L4	
6	NITIN CONSTRUCTION CO NO 2	8.0	2.000	102	3.30	L4	
7	SHILPABEN TULSIDAS DHOLAKIA	8.0	2.000	102	3.30	L4	
8	AATASH POWER PVT LTD	8.0	8.000	102	3.30	L4	
9	FOUR SQUARE GREEN ENERGY PRIVATE LIMITED	8.0	8.000	102	3.31	L5	
10	BAGORA DEHYDRATES	8.0	8.000	102	3.50	L6	
11	Unilink Engineering Corporation Pvt Ltd	8.0	4.000	102	4.25	H1	57
1	Karan Construction Co.	1.0	1.000	109	2.97	L1	
2	VINAYAK INFRATECHS	1.0	1.000	109	3.06	L2	
3	Kadivar Ketanbhai	1.0	0.500	109	3.08	L3	
4	Saparia Sandipkumar Chimanlal	1.0	0.500	109	3.08	L3	
5	Rabadiya Kaushikbhai Bhanjibhai	1.0	1.000	109	3.15	L4	
6	ACCURATE INDUSTRIES	1.0	1.000	109	3.20	H1	4
1	GENSOL ENGINEERING PRIVATE LIMITED	4.0	4.000	117	2.78	L1	
2	MAHADEV CATTLE FEED	4.0	2.000	117	3.02	L2	
3	ONIX TRANS TECHNOCRATES PRIVATE LIMITED	4.0	4.000	117	3.05	L3	
4	Swayam Micro Credit Management Private Limited	4.0	4.000	117	3.16	L4	
5	STEEFE STEEL CAST	4.0	2.000	117	3.21	L5	
6	AVANI ENTERPRISE	4.0	1.000	117	3.25	L6	
7	RE Sure Energy	4.0	4.000	117	3.25	L6	
8	ARJUN ENTERPRISE	4.0	4.000	117	3.30	L7	
9	FOUR SQUARE GREEN ENERGY PRIVATE LIMITED	4.0	4.000	117	3.31	L8	
10	Nancy Energy	4.0	1.000	117	3.42	L9	

11	MANORAMYA BUILDERS AND DEVELOPERS	4.0	1.000	117	3.42	L9	
12	BRAHMARSHI SOLAR ENERGY LLP	4.0	3.000	117	3.42	L9	
13	HI TECH SOLAR	4.0	1.500	117	3.45	L10	
14	DEV ENERGY	4.0	1.500	117	3.49	L11	
15	Girnar Solar Energy	4.0	0.500	117	3.51	H1	37
16	RUPAPARA CHANDRIKABEN RAJESHKUMAR	4.0	0.500	117	3.51	H1	37
17	SUN ENERGY	4.0	0.500	117	3.51	H1	37
18	Vanraj Solar Energy	4.0	0.500	117	3.51	H1	37
1	GENSOL ENGINEERING PRIVATE LIMITED	7.0	7.000	125	2.78	L1	
2	SUNSTREAMGREEN ENERGY FOUR PRIVATE LIMITED	7.0	7.000	125	2.97	L2	
3	ONIX TRANS TECHNOCRATES PRIVATE LIMITED	7.0	7.000	125	3.07	L3	
4	Ganesh Electricals Private Limited	7.0	7.000	125	3.10	L4	
5	INQILAB ENGINEERING PRIVATE LIMITED	7.0	1.000	125	3.15	L5	
6	SAGAR MARINE IMPEX	7.0	7.000	125	3.50	H1	29
1	ANIKA GREEN ENERGY PRIVATE LIMITED	2.0	2.000	134	3.02	L1	
2	SONU HANDICRAFTS	2.0	2.000	134	3.05	L2	
3	GAUTAM FREIGHT PRIVATE LIMITED	2.0	2.000	134	3.10	L3	
4	ONIX TRANS TECHNOCRATES PRIVATE LIMITED	2.0	2.000	134	3.10	L3	
5	FOUR SQUARE GREEN ENERGY PRIVATE LIMITED	2.0	2.000	134	3.31	L4	
6	KRISHA CREATION	2.0	2.000	134	3.50	H1	10
1	AYUSHI CORPO PRIVATE LIMITED	2.0	2.000	139	3.05	L1	
2	SAKHIYA GAURAV ASHOKBHAI	2.0	1.000	139	3.06	L2	
3	SAKHIYA PRAVINBHAI C	2.0	1.000	139	3.06	L2	
4	ARJUN ENTERPRISE	2.0	2.000	139	3.10	L3	
5	ACCURATE INDUSTRIES	2.0	2.000	139	3.15	L4	
6	Swayam Micro Credit Management Private Limited	2.0	2.000	139	3.15	L4	
7	BHUVI KALPESHBHAI PRAVINBHAI	2.0	2.000	139	3.15	L4	
8	Kaneriya Jasmina Deepakbhai	2.0	1.000	139	3.25	L5	
9	Koradiya Bhavishaben Alpeshkumar	2.0	1.000	139	3.25	L5	

10	CHHAIYA PRASHANT GOVINDBHAI	2.0	1.000	139	3.30	L6	
11	FOUR SQUARE GREEN ENERGY PRIVATE LIMITED	2.0	2.000	139	3.31	L7	
12	REEVA ENERGY DEVELOPMENT	2.0	2.000	139	3.40	L8	
13	Vanraj Solar Energy	2.0	0.500	139	3.51	L9	
14	Girnar Solar Energy	2.0	0.500	139	3.51	L9	
15	Faldu Rajesh Bavanjibahi	2.0	0.500	139	3.51	L9	
16	RUPAPARA CHANDRIKABEN RAJESHKUMAR	2.0	0.500	139	3.51	L9	
17	SUN ENERGY	2.0	0.500	139	3.51	L9	
18	SHREE VALLABH TRADE LINKS	2.0	1.000	139	3.60	L10	
19	RD PAYTECH PRIVATE LIMITED	2.0	1.000	139	3.60	L10	
20	PANSURIYA KUSUMBEN RAMESHBHAI	2.0	1.000	139	3.80	H1	23.5
21	RADHE SOLAR POWER	2.0	1.000	139	3.80	H1	23.5
1	GENSOL ENGINEERING PRIVATE LIMITED	4.0	4.000	147	2.78	L1	
2	RAGHUVIR DEVELOPERS AND BUILDERS	4.0	4.000	147	3.08	L2	
3	Swayam Micro Credit Management Private Limited	4.0	4.000	147	3.15	L3	
4	MAHUVA AGRO CLUSTERS	4.0	4.000	147	3.25	L4	
5	FOUR SQUARE GREEN ENERGY PRIVATE LIMITED	4.0	4.000	147	3.31	L5	
6	OM SAI LATEST CREATION	4.0	3.000	147	3.40	L6	
7	BRAHMARSHI SOLAR ENERGY LLP	4.0	4.000	147	3.42	L7	
8	HUMAL JAY	4.0	1.000	147	3.45	L8	
9	KRISHNA HANDLOOM	4.0	1.000	147	3.45	L8	
10	DRASHTA POWER CONSULTANTS PRIVATE LIMITED	4.0	4.000	147	3.50	L9	
11	HARIOM SYNTHETICS	4.0	4.000	147	3.50	L9	
12	KAILASH TEXTILES	4.0	4.000	147	3.50	L9	
13	SOLEOS SOLAR ENERGY PRIVATE LIMITED	4.0	4.000	147	3.50	L9	
14	ELITE TRADE LINKS	4.0	4.000	147	3.60	L10	
15	MKC Infrastructure Ltd.	4.0	4.000	147	3.65	L11	
16	SITARAM TEXTILE	4.0	2.000	147	4.30	L12	
17	BHIMANI ENTERPRISE	4.0	4.000	147	4.50	H1	55
1	GENSOL ENGINEERING PRIVATE LIMITED	3.5	3.500	148	2.78	L1	

2	JENIL FAB	3.5	3.500	148	3.02	L2	
3	ONIX TRANS ENERGY PRIVATE LIMITED	3.5	3.500	148	3.07	L3	
4	RAGHUVIR AVENUES PRIVATE LIMITED	3.5	3.500	148	3.09	L4	
5	Swayam Micro Credit Management Private Limited	3.5	3.500	148	3.16	L5	
6	SHINGALA RAJESHBHAI RAVJIBHAI	3.5	1.000	148	3.20	L6	
7	SHINGALA CHETANBHAI D	3.5	1.500	148	3.20	L6	
8	SHINGALA HITENKUMAR M	3.5	1.000	148	3.20	L6	
9	MAHUVA AGRO CLUSTERS	3.5	3.500	148	3.25	L7	
10	FOUR SQUARE GREEN ENERGY PRIVATE LIMITED	3.5	3.500	148	3.31	L8	
11	POWERTRAC INDUSTRIES LIMITED	3.5	3.500	148	3.35	L9	
12	Rank Sureshbhai Hardasbhai	3.5	3.500	148	3.45	L10	
13	DHYAN TEXTILE	3.5	3.500	148	3.45	L10	
14	SOLEOS SOLAR ENERGY PRIVATE LIMITED	3.5	3.500	148	3.50	L11	
15	ELITE TRADE LINKS	3.5	3.500	148	3.60	L12	
16	MKC Infrastructure Ltd.	3.5	3.500	148	3.75	H1	45.5
1	D D ENTERPRICE	2.0	2.000	149	3.00	L1	
2	JENIL FAB	2.0	2.000	149	3.02	L2	
3	FAKKADNATH INDUSTRIES	2.0	2.000	149	3.07	L3	
4	RAGHUVIR AVENUES PRIVATE LIMITED	2.0	2.000	149	3.09	L4	
5	Swayam Micro Credit Management Private Limited	2.0	2.000	149	3.16	L5	
6	FOUR SQUARE GREEN ENERGY PRIVATE LIMITED	2.0	2.000	149	3.31	L6	
7	AHIR PRATAP PETHABHAI	2.0	1.000	149	3.45	L7	
8	DHYAN TEXTILE	2.0	2.000	149	3.45	L7	
9	BHIMANI ENTERPRISE	2.0	2.000	149	4.50	H1	15
1	GENSOL ENGINEERING PRIVATE LIMITED	2.5	2.500	163	2.78	L1	
2	OPERA-INFRASTRUCTURES LLP	2.5	2.500	163	2.99	L2	
3	Bhanvadiya Gajendrabhai	2.5	0.500	163	3.01	L3	
4	Sapariya Sarmilaben	2.5	0.500	163	3.01	L3	
5	Savsani Sanjaykumar	2.5	0.500	163	3.01	L3	
6	Saparia Chimanlal Dharmshi	2.5	0.500	163	3.01	L3	
7	Dharsandiya Arvindbhai Ravjibhai	2.5	0.500	163	3.01	L3	

8	KHIVRAJ MOTORS	2.5	2.500	163	3.05	L4	
9	NRIP ENERGY	2.5	2.500	163	3.10	L5	
10	ACCURATE INDUSTRIES	2.5	2.500	163	3.15	L6	
11	DWARIKA RENEWABLE ENERGY PRIVATE LIMITED	2.5	2.500	163	3.30	L7	
12	REEVA ENERGY DEVELOPMENT	2.5	2.000	163	3.30	L7	
13	FOUR SQUARE GREEN ENERGY PRIVATE LIMITED	2.5	2.500	163	3.31	L8	
14	Srushti Energy	2.5	1.500	163	3.40	L9	
15	Deepkumar Bharatbhai Kanjiya	2.5	1.500	163	3.41	H1	23.5
16	Meet Chhaganbhai Aghera	2.5	1.000	163	3.41	H1	23.5
1	GENSOL ENGINEERING PRIVATE LIMITED	4.0	4.000	174	2.78	L1	
2	SAKSHI-SHREEYASHI RENEWABLE ENERGY PRIVATE LIMITED	4.0	4.000	174	3.00	L2	
3	GARG AD VISION PRIVATE LIMITED	4.0	4.000	174	3.05	L3	
4	ONIX TRANS ENERGY PRIVATE LIMITED	4.0	4.000	174	3.07	L4	
5	RAGHUVIR AVENUES PRIVATE LIMITED	4.0	4.000	174	3.09	L5	
6	Swayam Micro Credit Management Private Limited	4.0	4.000	174	3.16	L6	
7	DWARIKA RENEWABLE ENERGY PRIVATE LIMITED	4.0	4.000	174	3.30	L7	
8	FOUR SQUARE GREEN ENERGY PRIVATE LIMITED	4.0	4.000	174	3.31	L8	
9	MAHUVA AGRO CLUSTERS	4.0	4.000	174	3.40	L9	
10	PARIJAT SOLAR ENERGY LLP	4.0	4.000	174	3.42	L10	
11	KRISHNA HANDLOOM	4.0	1.000	174	3.45	L11	
12	B.G.STAR DIAMOND	4.0	3.000	174	3.50	L12	
13	ARAV CREATION	4.0	1.000	174	3.50	L12	
14	DRASHTA POWER CONSULTANTS PRIVATE LIMITED	4.0	4.000	174	3.50	L12	
15	MKC Infrastructure Ltd.	4.0	4.000	174	3.75	L13	
16	BHIMANI ENTERPRISE	4.0	4.000	174	4.50	H1	53
1	ONIX TRANS ENERGY PRIVATE LIMITED	2.0	2.000	177	3.07	L1	
2	POWERTRAC INDUSTRIES LIMITED	2.0	2.000	177	3.25	L2	
3	FOUR SQUARE GREEN ENERGY PRIVATE LIMITED	2.0	2.000	177	3.31	L3	
4	Keshav Steel Corporation	2.0	1.000	177	3.33	L4	

5	Akshar Sales	2.0	0.500	177	3.33	L4	
6	Kajal Arvindbhai Baraiya	2.0	0.500	177	3.33	L4	
7	KAILASH TEXTILES	2.0	2.000	177	3.50	H1	8
1	ANIKA GREEN ENERGY PRIVATE LIMITED	2.5	2.500	186	3.02	L1	
2	ONIX TRANS ENERGY PRIVATE LIMITED	2.5	2.500	186	3.09	L2	
3	RAGHUVIR AVENUES PRIVATE LIMITED	2.5	2.500	186	3.09	L2	
4	ASTHA POLYMERS	2.5	2.500	186	3.10	L3	
5	ANKUR D PAMBHAR	2.5	1.000	186	3.20	L4	
6	SHINGALA BRIJESH DINESHBHAI	2.5	0.500	186	3.20	L4	
7	AMIPARA BHARATBHAI J	2.5	1.000	186	3.20	L4	
8	POWERTRAC INDUSTRIES LIMITED	2.5	2.500	186	3.20	L4	
9	KVIK Diam	2.5	2.500	186	3.30	L5	
10	FOUR SQUARE GREEN ENERGY PRIVATE LIMITED	2.5	2.500	186	3.31	L6	
11	Yogi Creation	2.5	1.000	186	3.50	L7	
12	MKC Infrastructure Ltd.	2.5	2.500	186	3.75	L8	
13	Maruti Fashion	2.5	2.500	186	4.00	H1	23.5
1	GENSOL ENGINEERING PRIVATE LIMITED	4.0	4.000	188	2.78	L1	
2	OPERA-INFRASTRUCTURES LLP	4.0	4.000	188	2.99	L2	
3	SAKSHI-SHREEYASHI RENEWABLE ENERGY PRIVATE LIMITED	4.0	4.000	188	3.00	L3	
4	GARG AD VISION PRIVATE LIMITED	4.0	4.000	188	3.05	L4	
5	FAKKADNATH INDUSTRIES	4.0	2.000	188	3.07	L5	
6	ONIX TRANS ENERGY PRIVATE LIMITED	4.0	4.000	188	3.08	L6	
7	RAGHUVIR AVENUES PRIVATE LIMITED	4.0	4.000	188	3.09	L7	
8	Swayam Micro Credit Management Private Limited	4.0	4.000	188	3.15	L8	
9	SHAKTI PETROLIUM - SHAKTI CONSTRUCTION	4.0	1.000	188	3.20	L9	
10	DWARIKA RENEWABLE ENERGY PRIVATE LIMITED	4.0	4.000	188	3.30	L10	
11	AADINATH INVESTMENTS	4.0	4.000	188	3.30	L10	
12	FOUR SQUARE GREEN ENERGY PRIVATE LIMITED	4.0	4.000	188	3.31	L11	
13	PARIJAT SOLAR ENERGY LLP	4.0	4.000	188	3.42	L12	

14	DRASHTA POWER CONSULTANTS PRIVATE LIMITED	4.0	4.000	188	3.50	H1	47
15	ARAV CREATION	4.0	1.000	188	3.50	H1	47
16	B.G.STAR DIAMOND	4.0	3.000	188	3.50	H1	47
17	SOLEOS SOLAR ENERGY PRIVATE LIMITED	4.0	4.000	188	3.50	H1	47

In view of above, following H1 bidders plant are disqualified for further evaluation.

Sr No	Bidder Name	Notified Solar Plant capacity in MW	Offered plant Capacity by the bidder (MW)	Plant Number (PG-FLS-TN10-)
1	TOPLAND ENGINES PVT. LTD.	6.0	6.000	1
2	SITARAM TEXTILE	2.0	2.000	4
3	JAYANTILAL HANSARAJBHI VEKARIYA	1.5	0.500	16
4	SIDDHAPURA KAPILBHAI RATIBHAI	1.5	0.500	16
5	NITINKUMAR PARBATBHAI DESAI	1.5	0.500	16
6	SOLARIUM GREEN ENERGY PRIVATE LIMITED	1.5	1.500	16
7	RAYNEX POWER SOLUTION PRIVATE LIMITED	3.5	3.500	17
8	AJITSINH BHIKHUBHA GOHIL	1.0	1.000	27
9	SHREE GANESH PETROLEUM	1.5	1.500	29
10	SITARAM TEXTILE	3.0	2.000	30
11	MKC Infrastructure Ltd.	6.5	6.500	37
12	MKC Infrastructure Ltd.	4.0	4.000	41
13	SITARAM TEXTILE	5.0	2.000	48
14	Nesar Energy	4.0	3.000	64
15	MKC Infrastructure Ltd.	3.0	3.000	66
16	SOLEOS SOLAR ENERGY PRIVATE LIMITED	4.0	4.000	69
17	DWARIKA RENEWABLE ENERGY PRIVATE LIMITED	3.0	3.000	79
18	SAGAR MARINE IMPEX	6.0	6.000	80
19	RE Secure Energy	4.0	4.000	91
20	Girnar Solar Energy	2.0	0.500	96
21	Faldu Rajesh Bavanjibahi	2.0	0.500	96
22	SUN ENERGY	2.0	0.500	96
23	Vanraj Solar Energy	2.0	0.500	96
24	M. M. Parmar	6.0	1.500	98
25	Unilink Engineering Corporation Pvt Ltd	8.0	4.000	102

26	ACCURATE INDUSTRIES	1.0	1.000	109
27	Girnar Solar Energy	4.0	0.500	117
28	RUPAPARA CHANDRIKABEN RAJESHKUMAR	4.0	0.500	117
29	SUN ENERGY	4.0	0.500	117
30	Vanraj Solar Energy	4.0	0.500	117
31	SAGAR MARINE IMPEX	7.0	7.000	125
32	KRISHA CREATION	2.0	2.000	134
33	PANSURIYA KUSUMBEN RAMESHBHAI	2.0	1.000	139
34	RADHE SOLAR POWER	2.0	1.000	139
35	BHIMANI ENTERPRISE	4.0	4.000	147
36	MKC Infrastructure Ltd.	3.5	3.500	148
37	BHIMANI ENTERPRISE	2.0	2.000	149
38	Deepkumar Bharatbhai Kanjiya	2.5	1.500	163
39	Meet Chhaganbhai Aghera	2.5	1.000	163
40	BHIMANI ENTERPRISE	4.0	4.000	174
41	KAILASH TEXTILES	2.0	2.000	177
42	Maruti Fashion	2.5	2.500	186
43	DRASHTA POWER CONSULTANTS PRIVATE LIMITED	4.0	4.000	188
44	ARAV CREATION	4.0	1.000	188
45	B.G.STAR DIAMOND	4.0	3.000	188
46	SOLEOS SOLAR ENERGY PRIVATE LIMITED	4.0	4.000	188

Total 46 Bids of the bidders were disqualified as per H1 elimination criteria.

Overall, position of stage wise evaluation along with nos of bids, nos of bidders at the end of each stage in brief is as under. It is observed that in 31 nos of plants, single bid is received while in respect of 107 nos of plants, more than one bid in each plant is received and different 216 nos of bidders have submitted 585 nos of bids The summary of evaluation of TN-10 Tender after H-1 bidder Disqualification is as under;

Stage of evaluation	Solar Plants	Ag. Feeders	Ag. Consumers	Aggregate notified capacity MW	Eligible Bidders	Eligible Bids	Remarks
<i>Tender</i>	192	907	1,65,185	355.5	-	-	-
<i>Bids received</i>	140	730	1,37,193	303.0	229	665	Based on Form-3

Prelim bid opening stage	138	725	1,36,509	301.5	229	662	1) 1 bid considered as non-responsive due to EMD not paid / bid not submitted 2) 2 bid merged for plant number 48 and 41
Technical bid opening stage	138	725	1,36,509	301.5	229	662	
Price bid opening stage	138	725	1,36,509	301.5	229	662	Opened price
Status after H1 bids disqualification	138	725	1,36,509	301.5	221	616	46 Nos of H1 bids (including single bid of 8 bidder) Disqualified
Eligible for E -Reverse Auction							
Out of above, plants having more than 1 bid	107	602	1,15,252	253.5	216	585	
Single Bid							
Plants having Single Bid	31	123	21,257	48.0	31	31	

RECOMMENDATIONS:

Bid Committee after review of detailed price bid evaluation and considering H-1 Bid disqualification of 46 nos of Bids along with approval of the competent authority, it is hereby recommended to carry out E-reverse auction as per RFS terms & condition for 107 plants having 585 eligible bids in which more than 1 bid is received from different 216 nos of bidders as per above Table.A & B.

Recommended by;

Sd/-
(A.H. Talsaniya)
EE DSM, PGVCL
Dt.15/07/2024

Sd/-
(K.B. Shah)
ACE (R&C), PGVCL
Dt. 15/07/2024

Sd/-
(B.M. Bhimjiyani)
COA, PGVCL
Dt. 15/07/2024

STAGE – 4: E-reverse Auction STAGE

BID COMMITTEE REPORT

- 1) Stage-3: Price-bid, Committee report dtd.15-07-2024
- 2) Approved ON vide: PGCOR/KCF/e-file/455/2024/10584/DSM Cell, Dtd.12-07-2024

In continuation with letter under ref-1, the e-reverse auction is carried out on dtd.16-7-2024, dtd.18-7-2024 and 19-7-2024 for 107 nos of plants having 585 nos of bids of different 216 nos of bidders.

The Schedule of e-reverse auction along with outcome of e-reverse auction, plant number, e-reverse auction starting tariff (Rs. /KWH) (which is the lowest price offered by the bidder for that plant number-L1) and tariff (Rs./KWH) at the end of e-reverse auction (RL1) is as under:

1. Day-1, e-reverse auction dtd.16-07-2024 :-

Slot-1				Slot-1				Slot-2			
Start at 10:00				Start at 10:00				Start at 11:30			
No	Plant No	L1	RL1	No	Plant No	L1	RL1	No	Plant No	L1	RL1
Auction-1				Auction-2				Auction-3			
1	1	2.78	2.00	6	44	2.99	2.98	11	10	2.78	2.57
2	42	2.78	2.49	7	137	2.97	2.93	12	43	2.78	2.43
3	6	3.05	2.55	8	138	3.7	2.95	13	19	3.07	2.53
4	16	2.96	2.54	9	101	3.05	2.75	14	30	3.05	2.15
5	4	3.05	2.00	10	119	3.02	3.00	15	112	2.97	2.63
Slot-2				Slot-3				Slot-3			
Start at 11:30				Start at 13:00				Start at 13:00			
No	Plant No	L1	RL1	No	Plant No	L1	RL1	No	Plant No	L1	RL1
Auction-4				Auction-5				Auction-6			
16	109	2.97	2.40	19	17	2.78	2.20	24	153	3.05	3.04
17	144	3.05	2.92	20	45	2.78	2.20	25	82	3.15	3.14
18	95	3.20	3.19	21	60	3.09	2.57	26	120	3.06	2.79
				22	31	2.96	2.19				
				23	100	3.10	2.99				
Slot-4				Slot-4				Slot-5			
Start at 15:00				Start at 15:00				Start at 16:30			
No	Plant No	L1	RL1	No	Plant No	L1	RL1	No	Plant No	L1	RL1
Auction-7				Auction-8				Auction-9			
27	32	2.78	2.64	32	126	2.95	2.89	35	148	2.78	2.24
28	48	2.78	2.19	33	170	3.00	2.94	36	134	3.02	2.50
29	70	3.14	2.64	34	175	3.00	2.43	37	180	3.42	-
30	90	2.97	2.60					38	104	2.80	2.78
31	33	2.99	2.13					39	74	3.16	3.14
Slot-5				Slot-6							
Start at 16:30				Start at 18:00							
No	Plant No	L1	RL1	No	Plant No	L1	RL1				
Auction-10				Auction-11							

40	157	2.65	2.58	43	41	2.78	2.24				
41	105	3.20	2.80	44	64	2.78	2.40				
42	164	2.99	2.83	45	116	3.14	3.06				
				46	35	2.99	2.74				
				47	9	3.14	2.49				

2) Day-2, e-reverse auction dtd.18-07-2024:-

Slot-1				Slot-2				Slot-3			
Start at 10:00				Start at 11:30				Start at 13:00			
No	Plant No	L1	RL1	No	Plant No	L1	RL1	No	Plant No	L1	RL1
Auction-12				Auction-13				Auction-14			
48	69	2.78	1.89	53	80	2.78	2.39	58	86	2.78	2.48
49	79	2.78	2.35	54	81	2.78	2.71	59	87	2.78	2.37
50	93	2.97	2.64	55	149	3.00	2.45	60	178	3.19	2.49
51	49	3.10	2.88	56	172	3.25	2.73	61	140	3.30	-
52	20	3.16	3.15	57	22	3.16	2.73	62	47	2.99	2.32
Slot-4				Slot-5				Slot-6			
Start at 15:00				Start at 16:30				Start at 18:00			
No	Plant No	L1	RL1	No	Plant No	L1	RL1	No	Plant No	L1	RL1
Auction-15				Auction-16				Auction-17			
63	89	2.78	2.29	68	92	2.78	2.23	73	97	2.78	2.77
64	38	2.65	2.46	69	102	2.78	2.23	74	98	2.78	2.25
65	96	3.15	2.43	70	184	3.15	2.84	75	183	3.08	2.45
66	177	3.07	2.30	71	27	3.00	2.50	76	139	3.05	2.54
67	14	3.20	2.80	72	21	3.10	2.78	77	23	3.06	3.02

3) Day-3, e-reverse auction dtd.19-07-2024 :-

Slot-1				Slot-2				Slot-3			
Start at 10:00				Start at 11:30				Start at 13:00			
No	Plant No	L1	RL1	No	Plant No	L1	RL1	No	Plant No	L1	RL1
Auction-18				Auction-19				Auction-20			
78	107	2.78	2.76	83	125	2.78	2.18	88	147	2.78	2.31
79	117	2.78	2.20	84	188	2.78	2.30	89	123	2.78	2.33
80	66	3.06	2.27	85	161	3.06	2.50	90	186	3.02	2.33
81	143	5.00	4.99	86	150	3.07	2.84	91	118	2.97	2.31
82	52	3.10	3.06	87	187	3.45	2.83	92	15	3.50	2.36
Slot-4				Slot-5				Slot-6			
Start at 15:00				Start at 16:30				Start at 18:00			

No	Plant No	L1	RL1	No	Plant No	L1	RL1	No	Plant No	L1	RL1
Auction-21				Auction-22				Auction-23			
93	163	2.78	2.50	98	174	2.78	2.23	103	37	2.78	2.20
94	155	2.78	2.17	99	91	2.78	2.33	104	50	2.78	2.39
95	18	3.16	2.97	100	12	3.40	3.39	105	77	2.97	2.26
96	29	3.04	2.41	101	121	3.00	2.62	106	34	3.00	2.99
97	181	3.15	2.36	102	28	2.95	2.67	107	46	3.10	2.73

Outcome of e-Reverse Auction:-

Overall position of 107 nos of plants having 585 nos of bids under e-reverse auction with bidder wise quoted tariff and tariff received at the end of e-reverse auction for the plant along with ranking of bidder are as under;

Sr No	Plant No (PG-FLS-TN10-)	Name of Plant/ SS	Bidder Name	Notified Capacity of SS in MW	Offered capacity in MW	Quoted Rate (Rs./Kwh)	Reverse Auction offered rate (Rs./Kwh)	Overall Rate at the end of e-RA (Rs./kwh)	Ranking (As per N-Code)
1	1	66KV Keshia	ARIHAA VENTURES PRIVATE LIMITED	6.0	2.0	3.06	2.00	2.00	RL1
2	1	66KV Keshia	POWERTRAC INDUSTRIES LIMITED	6.0	6.0	3.00	2.04	2.04	RL2
3	1	66KV Keshia	GENSOL ENGINEERING LIMITED (GENSOL ENGINEERING PRIVATE LIMITED)	6.0	6.0	2.78	2.23	2.23	RL3
4	1	66KV Keshia	ONIX TRANS ENERGY PRIVATE LIMITED	6.0	6.0	3.07	2.39	2.39	RL4
5	1	66KV Keshia	SAKSHI-SHREEYASHI RENEWABLE ENERGY PRIVATE LIMITED	6.0	6.0	3.00	2.52	2.52	RL5
6	1	66KV Keshia	Ambit Energy Pvt. Ltd.	6.0	4.0	3.25	2.65	2.65	RL6
7	1	66KV Keshia	FOUR SQUARE GREEN ENERGY PRIVATE LIMITED	6.0	6.0	3.31	2.71	2.71	RL7
8	1	66KV Keshia	OPERA-INFRASTRUCTURES LLP	6.0	6.0	2.99	2.74	2.74	RL8
9	1	66KV Keshia	grace renewable Energy Pvt Ltd JV With M/s OM SAI CORPORATION	6.0	2.0	3.42	2.76	2.76	RL9
10	1	66KV Keshia	ARM RENEWABLES	6.0	6.0	3.00		3.00	RL10
11	1	66KV Keshia	BABA FARID ROLLER FLOUR & GEN. MILLS	6.0	6.0	3.11		3.11	RL11
12	1	66KV Keshia	MAKE IT INSULATION	6.0	2.0	3.20		3.20	RL12
13	1	66KV Keshia	STEEFE STEEL CAST	6.0	2.0	3.21		3.21	RL13
14	4	66 KV BHALGAM S/S	BHUV KALPESHBHAI PRAVINBHAI	2.0	2.0	3.15	2.00	2.00	RL1
15	4	66 KV BHALGAM S/S	RAYNEX POWER SOLUTION PRIVATE LIMITED	2.0	2.0	3.80	2.19	2.19	RL2

16	4	66 KV BHALGAM S/S	ONIX TRANS TECHNOCRATES PRIVATE LIMITED	2.0	2.0	3.06	2.47	2.47	RL3
17	4	66 KV BHALGAM S/S	RAYCAL POWER INFRA PRIVATE LIMITED	2.0	2.0	3.05	2.56	2.56	RL4
18	4	66 KV BHALGAM S/S	JAYANTILAL HANSARAJBHI VEKARIYA	2.0	1.0	3.30	2.59	2.59	RL5
19	4	66 KV BHALGAM S/S	NITINKUMAR PARBATBHAI DESAI	2.0	0.5	3.30	2.60	2.60	RL6
20	4	66 KV BHALGAM S/S	SIDDHAPURA KAPILBHAI RATIBHAI	2.0	0.5	3.30	2.61	2.61	RL7
21	4	66 KV BHALGAM S/S	FOUR SQUARE GREEN ENERGY PRIVATE LIMITED	2.0	2.0	3.31	2.83	2.83	RL8
22	4	66 KV BHALGAM S/S	ALPABEN B SELADIYA	2.0	1.5	3.20	2.90	2.90	RL9
23	4	66 KV BHALGAM S/S	GAUTAM FREIGHT PRIVATE LIMITED	2.0	2.0	3.10		3.10	RL10
24	4	66 KV BHALGAM S/S	Sunflare Energy	2.0	1.0	3.14		3.14	RL11
25	4	66 KV BHALGAM S/S	RUSHIKESH ENTERPRISE	2.0	2.0	3.60		3.60	RL12
26	6	66 K.V. ARAMTIMB ADI S/S	RAYCAL POWER INFRA PRIVATE LIMITED	1.5	1.5	3.05	2.55	2.55	RL1
27	6	66 K.V. ARAMTIMB ADI S/S	Swayam Micro Credit Management Private Limited JV With M/s Enertech Fuel Solutions Private Limited	1.5	1.5	3.19	2.56	2.56	RL2
28	6	66 K.V. ARAMTIMB ADI S/S	RUSHIKESH ENTERPRISE	1.5	1.5	3.60		3.60	RL3
29	9	66 KV BARWALA SS	RAYNEX POWER SOLUTION PRIVATE LIMITED	1.0	1.0	3.80	2.49	2.49	RL1
30	9	66 KV BARWALA SS	BHUV KALPESHBHAI PRAVINBHAI	1.0	1.0	3.15	2.50	2.50	RL2
31	9	66 KV BARWALA SS	Sunflare Energy	1.0	1.0	3.14	2.80	2.80	RL3
32	9	66 KV BARWALA SS	WINDSON GLOBAL PRIVATE LIMITED	1.0	1.0	3.40	2.83	2.83	RL4
33	10	MEKHA TIMBDI	GENSOL ENGINEERING LIMITED (GENSOL ENGINEERING PRIVATE LIMITED)	3.5	3.5	2.78	2.57	2.57	RL1
34	10	MEKHA TIMBDI	SUNSTREAMGREEN ENERGY FOUR PRIVATE LIMITED	3.5	3.5	2.97	2.58	2.58	RL2
35	10	MEKHA TIMBDI	Madhur Green Energy JV With M/s Ambit Energy Pvt.Ltd.	3.5	3.5	3.25	2.70	2.70	RL3
36	10	MEKHA TIMBDI	GAUTAM FREIGHT PRIVATE LIMITED	3.5	3.5	3.08		3.08	RL4
37	12	66 KV JUNIDHARI GUNDALI S/S	WINDSON GLOBAL PRIVATE LIMITED	0.5	0.5	3.40	3.39	3.39	RL1

38	12	66 KV JUNIDHARI GUNDALI S/S	AATASH POWER PVT LTD	0.5	0.5	5.50		5.50	RL2
39	14	66 KV MOTI MONPARI S/S	RAYNEX POWER SOLUTION PRIVATE LIMITED	1.0	1.0	3.80	2.80	2.80	RL1
40	14	66 KV MOTI MONPARI S/S	ACCURATE INDUSTRIES	1.0	1.0	3.20	2.81	2.81	RL2
41	15	66 KV SARSAI SS	vinod construction	1.0	1.0	3.50	2.36	2.36	RL1
42	15	66 KV SARSAI SS	RAYNEX POWER SOLUTION PRIVATE LIMITED	1.0	1.0	3.80	2.37	2.37	RL2
43	16	66KV ALAMPAR	DAVE DADA FOODS	1.5	1.5	3.25	2.54	2.54	RL1
44	16	66KV ALAMPAR	Swayam Micro Credit Management Private Limited JV With M/s Enertech Fuel Solutions Private Limited	1.5	1.5	3.19	2.55	2.55	RL2
45	16	66KV ALAMPAR	JENIL FAB	1.5	1.5	3.02	2.60	2.60	RL3
46	16	66KV ALAMPAR	SUNTRAC SOLAR	1.5	1.0	2.96	2.92	2.92	RL4
47	16	66KV ALAMPAR	ASTHA POLYMERS	1.5	1.5	3.10		3.10	RL5
48	17	66 KV VADIA	ONIX TRANS ENERGY PRIVATE LIMITED	3.5	3.5	3.09	2.20	2.20	RL1
49	17	66 KV VADIA	GENSOL ENGINEERING LIMITED (GENSOL ENGINEERING PRIVATE LIMITED)	3.5	3.5	2.78	2.21	2.21	RL2
50	17	66 KV VADIA	Krinish Energy JV With M/s Ambit Energy Pvt.Ltd.	3.5	3.5	3.25	2.64	2.64	RL3
51	17	66 KV VADIA	FOUR SQUARE GREEN ENERGY PRIVATE LIMITED	3.5	3.5	3.31	2.75	2.75	RL4
52	17	66 KV VADIA	Rank Sureshbhai Hardasbhai	3.5	3.5	3.60	2.76	2.76	RL5
53	17	66 KV VADIA	ISUN INFRASTRUCTURE	3.5	1.5	2.97		2.97	RL6
54	17	66 KV VADIA	GAUTAM FREIGHT PRIVATE LIMITED	3.5	3.5	3.08		3.08	RL7
55	17	66 KV VADIA	M/S. V STAR SOLAR ENERGY	3.5	1.0	3.20		3.20	RL8
56	17	66 KV VADIA	SHEKHAT ROLLFORM	3.5	1.0	3.20		3.20	RL9
57	17	66 KV VADIA	Sahajanand Green Energy	3.5	3.5	3.60		3.60	RL10
58	17	66 KV VADIA	PROZEAL GREEN ENERGY PRIVATE LIMITED	3.5	3.5	3.60		3.60	RL11
59	17	66 KV VADIA	MKC Infrastructure Ltd.	3.5	3.5	3.75		3.75	RL12
60	18	66 KV NAVA UJLA S/S	STUTIBEN RANDEEPSINH WALA	0.5	0.5	3.16	2.97	2.97	RL1
61	18	66 KV NAVA UJLA S/S	NEIGHBOURHOOD GROCER LLP	0.5	0.5	3.75	2.98	2.98	RL2
62	18	66 KV NAVA UJLA S/S	AATASH POWER PVT LTD	0.5	0.5	5.50		5.50	RL3
63	19	66 K.V. AMRAPAR S/S	BHUV KALPESHBHAI PRAVINBHAI	1.5	1.5	3.15	2.53	2.53	RL1

64	19	66 K.V. AMRAPAR S/S	Swayam Micro Credit Management Private Limited JV With M/s Enertech Fuel Solutions Private Limited	1.5	1.5	3.19	2.54	2.54	RL2
65	19	66 K.V. AMRAPAR S/S	AYUSHI CORPO PRIVATE LIMITED	1.5	1.5	3.07	2.77	2.77	RL3
66	19	66 K.V. AMRAPAR S/S	Srushti Energy	1.5	1.5	3.40	2.90	2.90	RL4
67	20	66 KV SURYAPRA TAPGADH	STUTIBEN RANDEEPSINH WALA	0.5	0.5	3.16	3.15	3.15	RL1
68	20	66 KV SURYAPRA TAPGADH	AATASH POWER PVT LTD	0.5	0.5	5.50		5.50	RL2
69	21	66 KV CHAKKARG ADH S/	BHUYA KALPESHBHAI PRAVINBHAI	1.0	1.0	3.15	2.78	2.78	RL1
70	21	66 KV CHAKKARG ADH S/	SATYAM SALES	1.0	1.0	3.10	2.79	2.79	RL2
71	22	66 KV CHARKHA DIYA	Diyora shardaben pragjibhai	0.5	0.5	3.45	2.73	2.73	RL1
72	22	66 KV CHARKHA DIYA	STUTIBEN RANDEEPSINH WALA	0.5	0.5	3.16	2.74	2.74	RL2
73	22	66 KV CHARKHA DIYA	HILTON INFOTECH	0.5	0.5	3.24	2.84	2.84	RL3
74	22	66 KV CHARKHA DIYA	AATASH POWER PVT LTD	0.5	0.5	5.50		5.50	RL4
75	23	66 KV DEWALA S/S	ACHARYA HINABEN HITESHBHAI	0.5	0.5	3.06	3.02	3.02	RL1
76	23	66 KV DEWALA S/S	RUSHIKESH ENTERPRISE	0.5	0.5	3.60	3.03	3.03	RL2
77	27	66 KV SHEKH PIPARIYA	HILTON INFOTECH	1.0	1.0	3.04	2.50	2.50	RL1
78	27	66 KV SHEKH PIPARIYA	RAGHUVIR AVENUES PRIVATE LIMITED	1.0	1.0	3.09	2.51	2.51	RL2
79	27	66 KV SHEKH PIPARIYA	STUTIBEN RANDEEPSINH WALA	1.0	1.0	3.16	2.66	2.66	RL3
80	27	66 KV SHEKH PIPARIYA	ARJUN ENTERPRISE	1.0	1.0	3.00	2.93	2.93	RL4
81	27	66 KV SHEKH PIPARIYA	RAYCAL POWER INFRA PRIVATE LIMITED	1.0	1.0	3.05		3.05	RL5
82	28	66 KV NANI MAU	KACHCHH GREEN ENERGY LLP	0.5	0.5	3.10	2.67	2.67	RL1
83	28	66 KV NANI MAU	GREENPILL RENEWABLE ENERGY PRIVATE LIMITED	0.5	0.5	2.95	2.68	2.68	RL2
84	28	66 KV NANI MAU	PATEL SOLAR ENERGY	0.5	0.5	3.20	2.92	2.92	RL3
85	29	66 KV VADHERA	JAY MATAJI CONSTRUCTION	1.5	1.0	3.45	2.41	2.41	RL1
86	29	66 KV VADHERA	JAY DWARKADHISH ENTERPRISE	1.5	1.5	3.04	2.42	2.42	RL2
87	29	66 KV VADHERA	BHIMBHAI RANUBHAI KHUMAN	1.5	1.5	3.10	2.60	2.60	RL3

88	29	66 KV VADHERA	KISHANBHAI NAVINBHAI GINOYA	1.5	1.0	3.15	2.98	2.98	RL4
89	29	66 KV VADHERA	PUNIT PRABHASHANKAR DAVE	1.5	0.5	3.15		3.15	RL5
90	30	66KV RANPUR	DHANLAXMI AUTOMOBILES	3.0	1.0	3.35	2.15	2.15	RL1
91	30	66KV RANPUR	MOVIL RUBTECH INDIA LLP	3.0	1.0	3.34	2.16	2.16	RL2
92	30	66KV RANPUR	SHREE DHANLAXMI AUTO	3.0	1.0	3.26	2.17	2.17	RL3
93	30	66KV RANPUR	POWERTRAC INDUSTRIES LIMITED	3.0	3.0	3.25	2.20	2.20	RL4
94	30	66KV RANPUR	SHINGALA HARDIKBHAI BABUBHAI	3.0	1.5	3.20	2.39	2.39	RL5
95	30	66KV RANPUR	grace renewable Energy Pvt Ltd JV With M/s OM SAI CORPORATION	3.0	2.0	3.42	2.65	2.65	RL6
96	30	66KV RANPUR	Swayam Micro Credit Management Private Limited JV With M/s Enertech Fuel Solutions Private Limited	3.0	3.0	3.15	2.69	2.69	RL7
97	30	66KV RANPUR	PROZEAL GREEN ENERGY PRIVATE LIMITED	3.0	3.0	3.60	2.72	2.72	RL8
98	30	66KV RANPUR	AADINATH INVESTMENTS	3.0	3.0	3.30	2.78	2.78	RL9
99	30	66KV RANPUR	FOUR SQUARE GREEN ENERGY PRIVATE LIMITED	3.0	3.0	3.31	2.79	2.79	RL10
100	30	66KV RANPUR	JJ PV SOLAR LIMITED	3.0	3.0	3.42	2.94	2.94	RL11
101	30	66KV RANPUR	DWARIKA RENEWABLE ENERGY PRIVATE LIMITED	3.0	3.0	3.30	2.98	2.98	RL12
102	30	66KV RANPUR	ARM RENEWABLES	3.0	3.0	3.05		3.05	RL13
103	30	66KV RANPUR	SHINGALA JITESH BABUBHAI	3.0	1.5	3.20		3.20	RL14
104	30	66KV RANPUR	MKC Infrastructure Ltd.	3.0	3.0	3.65		3.65	RL15
105	31	66 KV SAYLA S/S	POWERTRAC INDUSTRIES LIMITED	2.5	2.5	3.00	2.19	2.19	RL1
106	31	66 KV SAYLA S/S	ONIX TRANS TECHNOCRATES PRIVATE LIMITED	2.5	2.5	3.09	2.20	2.20	RL2
107	31	66 KV SAYLA S/S	SUNTRAC SOLAR	2.5	1.0	2.96	2.36	2.36	RL3
108	31	66 KV SAYLA S/S	SONU HANDICRAFTS	2.5	2.5	3.05	2.45	2.45	RL4
109	31	66 KV SAYLA S/S	DWARIKA RENEWABLE ENERGY PRIVATE LIMITED	2.5	2.5	3.30	2.78	2.78	RL5
110	32	66 KV UPLETA S/S	GENSOL ENGINEERING LIMITED (GENSOL ENGINEERING PRIVATE LIMITED)	3.5	3.5	2.78	2.64	2.64	RL1
111	32	66 KV UPLETA S/S	RE Sure Energy JV With M/s Ambit Energy Pvt.Ltd.	3.5	3.5	3.25	2.65	2.65	RL2
112	32	66 KV UPLETA S/S	ARM RENEWABLES	3.5	3.5	3.04		3.04	RL3
113	33	66 KV CHOKADI SS	SUNTRAC SOLAR	0.5	0.5	3.00	2.13	2.13	RL1
114	33	66 KV CHOKADI SS	POWERTRAC INDUSTRIES LIMITED	0.5	0.5	2.99	2.15	2.15	RL2
115	33	66 KV CHOKADI SS	AATASH POWER PVT LTD	0.5	0.5	5.50		5.50	RL3

116	34	66 KV VASTADI S/S	POWERTRAC INDUSTRIES LIMITED	0.5	0.5	3.00	2.99	2.99	RL1
117	34	66 KV VASTADI S/S	AATASH POWER PVT LTD	0.5	0.5	5.50		5.50	RL2
118	35	66 KV CHACHKA SS	POWERTRAC INDUSTRIES LIMITED	0.5	0.5	2.99	2.74	2.74	RL1
119	35	66 KV CHACHKA SS	SUNTRAC SOLAR	0.5	0.5	3.00	2.75	2.75	RL2
120	35	66 KV CHACHKA SS	AATASH POWER PVT LTD	0.5	0.5	5.50		5.50	RL3
121	37	66 kv Gariyadhar	GENSOL ENGINEERING LIMITED (GENSOL ENGINEERING PRIVATE LIMITED)	6.5	6.5	2.78	2.20	2.20	RL1
122	37	66 kv Gariyadhar	JJ PV SOLAR LIMITED	6.5	3.0	3.42	2.22	2.22	RL2
123	37	66 kv Gariyadhar	ONIX TRANS ENERGY PRIVATE LIMITED	6.5	6.5	3.09	2.25	2.25	RL3
124	37	66 kv Gariyadhar	Swayam Micro Credit Management Private Limited JV With M/s Enertech Fuel Solutions Private Limited	6.5	6.5	3.16	2.32	2.32	RL4
125	37	66 kv Gariyadhar	KRISHNA HANDLOOM	6.5	1.0	3.45	2.36	2.36	RL5
126	37	66 kv Gariyadhar	DRASHTA POWER CONSULTANTS PRIVATE LIMITED	6.5	4.0	3.50	2.58	2.58	RL6
127	37	66 kv Gariyadhar	SOLEOS SOLAR ENERGY PRIVATE LIMITED	6.5	4.0	3.50	2.62	2.62	RL7
128	37	66 kv Gariyadhar	JNB CONSTRUCTION	6.5	1.5	3.10	2.66	2.66	RL8
129	37	66 kv Gariyadhar	SAKSHI-SHREEYASHI RENEWABLE ENERGY PRIVATE LIMITED	6.5	6.5	3.00		3.00	RL9
130	37	66 kv Gariyadhar	RAGHUVIR DEVELOPERS AND BUILDERS	6.5	6.5	3.08		3.08	RL10
131	37	66 kv Gariyadhar	INQILAB ENGINEERING PRIVATE LIMITED	6.5	1.0	3.15		3.15	RL11
132	37	66 kv Gariyadhar	FOUR SQUARE GREEN ENERGY PRIVATE LIMITED	6.5	6.5	3.31		3.31	RL12
133	37	66 kv Gariyadhar	OM SAI LATEST CREATION	6.5	3.0	3.40		3.40	RL13
134	37	66 kv Gariyadhar	Tirupati Agri Inputs	6.5	3.5	3.42		3.42	RL14
135	37	66 kv Gariyadhar	B.G.STAR DIAMOND	6.5	4.0	3.50		3.50	RL15
136	37	66 kv Gariyadhar	ARAV CREATION	6.5	2.0	3.50		3.50	RL16
137	37	66 kv Gariyadhar	ELITE TRADE LINKS	6.5	6.5	3.60		3.60	RL17
138	38	66KV SUVAI	BHIMANI ENTERPRISE	0.5	0.5	4.50	2.46	2.46	RL1
139	38	66KV SUVAI	ROYAL PLOTS LLP	0.5	0.5	2.65	2.47	2.47	RL2
140	38	66KV SUVAI	AFZALHUSEN YUSUF SANGAR	0.5	0.5	2.70		2.70	RL3
141	41	66 KV MANDAVI SS	D D ENTERPRICE	4.0	4.0	3.25	2.24	2.24	RL1
142	41	66 KV MANDAVI SS	GENSOL ENGINEERING LIMITED	4.0	4.0	2.78	2.25	2.25	RL2

			(GENSOL ENGINEERING PRIVATE LIMITED)						
143	41	66 KV MANDAVI SS	AJITSINH BHIKHUBHA GOHIL	4.0	1.0	3.45	2.29	2.29	RL3
144	41	66 KV MANDAVI SS	JJ PV SOLAR LIMITED	4.0	4.0	3.42	2.38	2.38	RL4
145	41	66 KV MANDAVI SS	RAGHUVIR DEVELOPERS AND BUILDERS	4.0	4.0	3.08	2.41	2.41	RL5
146	41	66 KV MANDAVI SS	ONIX TRANS ENERGY PRIVATE LIMITED	4.0	4.0	3.06	2.44	2.44	RL6
147	41	66 KV MANDAVI SS	SHREE QUARRY WORKS	4.0	2.0	3.45	2.45	2.45	RL7
148	41	66 KV MANDAVI SS	PANDAV INDUSTRIES	4.0	1.0	3.45	2.61	2.61	RL8
149	41	66 KV MANDAVI SS	Krinish Energy JV With M/s Ambit Energy Pvt.Ltd.	4.0	4.0	3.25	2.65	2.65	RL9
150	41	66 KV MANDAVI SS	FOUR SQUARE GREEN ENERGY PRIVATE LIMITED	4.0	4.0	3.31	2.74	2.74	RL10
151	41	66 KV MANDAVI SS	SAKSHI-SHREEYASHI RENEWABLE ENERGY PRIVATE LIMITED	4.0	4.0	3.00		3.00	RL11
152	41	66 KV MANDAVI SS	ARM RENEWABLES	4.0	4.0	3.04		3.04	RL12
153	41	66 KV MANDAVI SS	ARJUN ENTERPRISE	4.0	4.0	3.20		3.20	RL13
154	41	66 KV MANDAVI SS	OM SAI LATEST CREATION	4.0	4.0	3.40		3.40	RL14
155	41	66 KV MANDAVI SS	REAL CHOICE CORPORATION	4.0	1.0	3.45		3.45	RL15
156	41	66 KV MANDAVI SS	PAHAL RENEWABLE ENERGY LLP (PAHAL SOLAR EPC LLP)	4.0	4.0	3.50		3.50	RL16
157	41	66 KV MANDAVI SS	SOLEOS SOLAR ENERGY PRIVATE LIMITED	4.0	4.0	3.50		3.50	RL17
158	41	66 KV MANDAVI SS	ELITE TRADE LINKS	4.0	4.0	3.60		3.60	RL18
159	42	66 KV BAGVADAR S/S	GENSOL ENGINEERING LIMITED (GENSOL ENGINEERING PRIVATE LIMITED)	4.0	4.0	2.78	2.49	2.49	RL1
160	42	66 KV BAGVADAR S/S	Pushkar Renewable Energy Solutions LLP	4.0	4.0	2.97	2.50	2.50	RL2
161	42	66 KV BAGVADAR S/S	GAUTAM FREIGHT PRIVATE LIMITED	4.0	4.0	3.08		3.08	RL3
162	43	66 KV ADVANA S/S	GENSOL ENGINEERING LIMITED (GENSOL ENGINEERING PRIVATE LIMITED)	3.0	3.0	2.78	2.43	2.43	RL1
163	43	66 KV ADVANA S/S	ONIX TRANS ENERGY PRIVATE LIMITED	3.0	3.0	3.05	2.44	2.44	RL2

164	43	66 KV ADVANA S/S	Pushkar Renewable Energy Solutions LLP	3.0	3.0	2.97		2.97	RL3
165	43	66 KV ADVANA S/S	ADITYA MARINE LIMITED	3.0	3.0	3.05		3.05	RL4
166	43	66 KV ADVANA S/S	GAUTAM FREIGHT PRIVATE LIMITED	3.0	3.0	3.08		3.08	RL5
167	44	66KV Lalparda	OPERA-INFRASTRUCTURES LLP	1.5	1.5	2.99	2.98	2.98	RL1
168	44	66KV Lalparda	ADITYA MARINE LIMITED	1.5	1.5	3.05		3.05	RL2
169	45	SHINGDA	ONIX TRANS ENERGY PRIVATE LIMITED	3.0	3.0	3.08	2.20	2.20	RL1
170	45	SHINGDA	GENSOL ENGINEERING LIMITED (GENSOL ENGINEERING PRIVATE LIMITED)	3.0	3.0	2.78	2.21	2.21	RL2
171	45	SHINGDA	Pushkar Renewable Energy Solutions LLP	3.0	3.0	2.97	2.74	2.74	RL3
172	45	SHINGDA	Porus Agri Export	3.0	3.0	3.30		3.30	RL4
173	46	66 KV Belampar	DAVE DADA FOODS	1.0	1.0	3.25	2.73	2.73	RL1
174	46	66 KV Belampar	SOLEOS SOLAR ENERGY PRIVATE LIMITED	1.0	1.0	3.50	2.74	2.74	RL2
175	46	66 KV Belampar	ARJUN ENTERPRISE	1.0	1.0	3.10	2.80	2.80	RL3
176	46	66 KV Belampar	KATRIYA KANUBHAI DULABHAI	1.0	1.0	4.50		4.50	RL4
177	47	66 Kv Dungarpar	KIRITBHAI MOHANBHAI CHAUHAN	1.5	1.0	3.45	2.32	2.32	RL1
178	47	66 Kv Dungarpar	DAVE DADA FOODS	1.5	1.5	3.25	2.33	2.33	RL2
179	47	66 Kv Dungarpar	JAY DWARKADHISH ENTERPRISE	1.5	1.5	2.99	2.60	2.60	RL3
180	47	66 Kv Dungarpar	KRISHA CREATION	1.5	1.5	3.50	2.73	2.73	RL4
181	47	66 Kv Dungarpar	ARJUN ENTERPRISE	1.5	1.5	3.40	2.96	2.96	RL5
182	47	66 Kv Dungarpar	SOLEOS SOLAR ENERGY PRIVATE LIMITED	1.5	1.5	3.50		3.50	RL6
183	48	66KV ROJMAL	POWERTRAC INDUSTRIES LIMITED	5.0	5.0	3.25	2.19	2.19	RL1
184	48	66KV ROJMAL	GENSOL ENGINEERING LIMITED (GENSOL ENGINEERING PRIVATE LIMITED)	5.0	5.0	2.78	2.20	2.20	RL2
185	48	66KV ROJMAL	ONIX TRANS ENERGY PRIVATE LIMITED	5.0	5.0	3.09	2.44	2.44	RL3
186	48	66KV ROJMAL	grace renewable Energy Pvt Ltd JV With M/s OM SAI CORPORATION	5.0	2.0	3.42	2.48	2.48	RL4
187	48	66KV ROJMAL	RAGHUVIR AVENUES PRIVATE LIMITED	5.0	5.0	3.09	2.52	2.52	RL5
188	48	66KV ROJMAL	Swayam Micro Credit Management Private Limited JV With M/s Enertech Fuel Solutions Private Limited	5.0	4.0	3.15	2.54	2.54	RL6
189	48	66KV ROJMAL	RE Secure Energy JV With M/s Ambit Energy Pvt.Ltd.	5.0	4.0	3.25	2.67	2.67	RL7
190	48	66KV ROJMAL	CREATIVERACE SIGNS & PROJECTS PRIVATE LIMITED	5.0	2.0	3.30	2.75	2.75	RL8
191	48	66KV ROJMAL	OPERA-INFRASTRUCTURES LLP	5.0	4.0	2.99		2.99	RL9

192	48	66KV ROJMAL	SAKSHI-SHREEYASHI RENEWABLE ENERGY PRIVATE LIMITED	5.0	5.0	3.00		3.00	RL10
193	48	66KV ROJMAL	SAKHIYA GAURAV ASHOKBHAI	5.0	1.0	3.06		3.06	RL11
194	48	66KV ROJMAL	SAKHIYA VIJAYBHAI CHANABHAI	5.0	2.0	3.06		3.06	RL12
195	48	66KV ROJMAL	BALYA BHAVESHKUMAR BHOLABHAI	5.0	1.5	3.07		3.07	RL13
196	48	66KV ROJMAL	Ganesh Green Bharat Limited (Ganesh Electricals Private Limited)	5.0	5.0	3.10		3.10	RL14
197	48	66KV ROJMAL	KORAAM INFRASTRUCTURE PRIVATE LIMITED	5.0	5.0	3.30		3.30	RL15
198	48	66KV ROJMAL	AADINATH INVESTMENTS	5.0	5.0	3.30		3.30	RL16
199	48	66KV ROJMAL	FOUR SQUARE GREEN ENERGY PRIVATE LIMITED	5.0	5.0	3.31		3.31	RL17
200	48	66KV ROJMAL	Rank Sureshbhai Hardasbhai	5.0	4.0	3.45		3.45	RL18
201	48	66KV ROJMAL	LAKHANI BHADRESHBHAI RAMJIBHAI	5.0	3.5	3.50		3.50	RL19
202	48	66KV ROJMAL	ELITE TRADE LINKS	5.0	5.0	3.60		3.60	RL20
203	48	66KV ROJMAL	PROZEAL GREEN ENERGY PRIVATE LIMITED	5.0	4.0	3.60		3.60	RL21
204	48	66KV ROJMAL	MKC Infrastructure Ltd.	5.0	4.0	3.65		3.65	RL22
205	49	66KV BHIMDAD	POWERTRAC INDUSTRIES LIMITED	1.0	1.0	3.30	2.88	2.88	RL1
206	49	66KV BHIMDAD	DIPAK HIMATLAL SUTHAR	1.0	1.0	3.10	2.89	2.89	RL2
207	50	66 KV RANPAR S/S	GENSOL ENGINEERING LIMITED (GENSOL ENGINEERING PRIVATE LIMITED)	3.0	3.0	2.78	2.39	2.39	RL1
208	50	66 KV RANPAR S/S	ONIX TRANS ENERGY PRIVATE LIMITED	3.0	3.0	3.10	2.40	2.40	RL2
209	50	66 KV RANPAR S/S	VIVAAN SOLAR PRIVATE LIMITED	3.0	3.0	3.17	2.59	2.59	RL3
210	50	66 KV RANPAR S/S	FOUR SQUARE GREEN ENERGY PRIVATE LIMITED	3.0	3.0	3.31	2.71	2.71	RL4
211	50	66 KV RANPAR S/S	KHIVRAJ MOTORS	3.0	3.0	3.05		3.05	RL5
212	52	66KV UGAMEDI	DIPAK HIMATLAL SUTHAR	1.0	1.0	3.10	3.06	3.06	RL1
213	52	66KV UGAMEDI	SAMTA TEXTILE PRIVATE LIMITED	1.0	1.0	3.45	3.07	3.07	RL2
214	60	66 KV GOKHLANA SS	Swayam Micro Credit Management Private Limited JV With M/s Enertech Fuel Solutions Private Limited	1.5	1.5	3.19	2.57	2.57	RL1
215	60	66 KV GOKHLANA SS	RAGHUVIR AVENUES PRIVATE LIMITED	1.5	1.5	3.09	2.58	2.58	RL2
216	60	66 KV GOKHLANA SS	REEVA ENERGY DEVELOPMENT	1.5	1.5	3.30	2.85	2.85	RL3
217	60	66 KV GOKHLANA SS	KISHAN MACHINERY STORE	1.5	1.5	3.15	3.07	3.07	RL4

218	60	66 KV GOKHLANA SS	Srushti Energy	1.5	1.5	3.40		3.40	RL5
219	64	66 KV LILAKHA S/S	GENSOL ENGINEERING LIMITED (GENSOL ENGINEERING PRIVATE LIMITED)	4.0	4.0	2.78	2.40	2.40	RL1
220	64	66 KV LILAKHA S/S	ONIX TRANS ENERGY PRIVATE LIMITED	4.0	4.0	3.07	2.41	2.41	RL2
221	64	66 KV LILAKHA S/S	Swayam Micro Credit Management Private Limited JV With M/s Enertech Fuel Solutions Private Limited	4.0	4.0	3.15	2.53	2.53	RL3
222	64	66 KV LILAKHA S/S	Parsana Sanjaykumar Haribhai	4.0	4.0	3.46	2.60	2.60	RL4
223	64	66 KV LILAKHA S/S	SUNSTREAMGREEN ENERGY FOUR PRIVATE LIMITED	4.0	4.0	2.97	2.68	2.68	RL5
224	64	66 KV LILAKHA S/S	PROZEAL GREEN ENERGY PRIVATE LIMITED	4.0	4.0	3.60	2.72	2.72	RL6
225	64	66 KV LILAKHA S/S	ARM RENEWABLES	4.0	4.0	3.04		3.04	RL7
226	64	66 KV LILAKHA S/S	Ganesh Green Bharat Limited (Ganesh Electricals Private Limited)	4.0	4.0	3.10		3.10	RL8
227	64	66 KV LILAKHA S/S	BABA FARID ROLLER FLOUR & GEN. MILLS	4.0	4.0	3.11		3.11	RL9
228	64	66 KV LILAKHA S/S	DIGITAL SERVICES	4.0	1.0	3.38		3.38	RL10
229	66	66 KV KAMLAPU R S/S	POWERTRAC INDUSTRIES LIMITED	3.0	3.0	3.30	2.27	2.27	RL1
230	66	66 KV KAMLAPU R S/S	ONIX TRANS ENERGY PRIVATE LIMITED	3.0	3.0	3.06	2.28	2.28	RL2
231	66	66 KV KAMLAPU R S/S	PARIJAT SOLAR ENERGY LLP	3.0	3.0	3.42	2.31	2.31	RL3
232	66	66 KV KAMLAPU R S/S	Swayam Micro Credit Management Private Limited JV With M/s Enertech Fuel Solutions Private Limited	3.0	3.0	3.16	2.43	2.43	RL4
233	66	66 KV KAMLAPU R S/S	VIVAAN SOLAR PRIVATE LIMITED	3.0	3.0	3.50	2.61	2.61	RL5
234	66	66 KV KAMLAPU R S/S	RAGHUVIR AVENUES PRIVATE LIMITED	3.0	3.0	3.09	2.64	2.64	RL6
235	66	66 KV KAMLAPU R S/S	RE Secure Energy JV With M/s Ambit Energy Pvt.Ltd.	3.0	3.0	3.25	2.73	2.73	RL7
236	66	66 KV KAMLAPU R S/S	FOUR SQUARE GREEN ENERGY PRIVATE LIMITED	3.0	3.0	3.31	3.02	3.02	RL8
237	66	66 KV KAMLAPU R S/S	INOX SOLAR ENERGY	3.0	1.0	3.21		3.21	RL9
238	66	66 KV KAMLAPU R S/S	SOLWAVE ENERGY EQUIPMENT	3.0	1.0	3.45		3.45	RL10

239	66	66 KV KAMLAPU R S/S	Ramani Neel Arvindbhai	3.0	3.0	3.60		3.60	RL11
240	69	66 KV MOVIYA S/S	MAHENDRA BHAILALBHAI SARDHARA	4.0	1.0	3.06	1.89	1.89	RL1
241	69	66 KV MOVIYA S/S	SARDHARA BHARGAV RAJESHBHAI	4.0	1.0	3.06	1.90	1.90	RL2
242	69	66 KV MOVIYA S/S	SARDHARA NEHA AJAY	4.0	1.0	3.06	2.67	2.67	RL3
243	69	66 KV MOVIYA S/S	SARDHARA VINUBHAI CHUNIBHAI	4.0	1.0	3.06	2.68	2.68	RL4
244	69	66 KV MOVIYA S/S	Swayam Micro Credit Management Private Limited JV With M/s Enertech Fuel Solutions Private Limited	4.0	4.0	3.16	2.70	2.70	RL5
245	69	66 KV MOVIYA S/S	Madhur Green Energy JV With M/s Ambit Energy Pvt.Ltd.	4.0	4.0	3.25	2.71	2.71	RL6
246	69	66 KV MOVIYA S/S	FOUR SQUARE GREEN ENERGY PRIVATE LIMITED	4.0	4.0	3.31	2.75	2.75	RL7
247	69	66 KV MOVIYA S/S	TAPOVAN DEVELOPERS	4.0	4.0	3.46	2.77	2.77	RL8
248	69	66 KV MOVIYA S/S	GENSOL ENGINEERING LIMITED (GENSOL ENGINEERING PRIVATE LIMITED)	4.0	4.0	2.78		2.78	RL9
249	70	66 KV SATAPAR S/S	Swayam Micro Credit Management Private Limited JV With M/s Enertech Fuel Solutions Private Limited	2.0	2.0	3.16	2.64	2.64	RL1
250	70	66 KV SATAPAR S/S	Viral Infrastructure	2.0	2.0	3.46	2.65	2.65	RL2
251	70	66 KV SATAPAR S/S	ETECH ENERGY INFRA	2.0	2.0	3.35	2.69	2.69	RL3
252	70	66 KV SATAPAR S/S	FOUR SQUARE GREEN ENERGY PRIVATE LIMITED	2.0	2.0	3.31	2.71	2.71	RL4
253	70	66 KV SATAPAR S/S	Sunflare Energy	2.0	1.0	3.14	2.90	2.90	RL5
254	74	132 KV HARIPUR S/S	VIVAAN SOLAR PRIVATE LIMITED	3.5	3.5	3.16	3.14	3.14	RL1
255	74	132 KV HARIPUR S/S	RE One Energy JV With M/s Ambit Energy Pvt.Ltd.	3.5	3.5	3.25		3.25	RL2
256	77	66 KV AADPOKAR	JAIHIND WAREHOUSING	2.5	2.5	3.11	2.26	2.26	RL1
257	77	66 KV AADPOKAR	ONIX TRANS TECHNOCRATES PRIVATE LIMITED	2.5	2.5	3.08	2.27	2.27	RL2
258	77	66 KV AADPOKAR	SUNSTREAMGREEN ENERGY FOUR PRIVATE LIMITED	2.5	2.5	2.97	2.89	2.89	RL3
259	77	66 KV AADPOKAR	PAHAL RENEWABLE ENERGY LLP (PAHAL SOLAR EPC LLP)	2.5	2.5	3.50	2.95	2.95	RL4
260	79	CHOTLI VIRDI SS	GENSOL ENGINEERING LIMITED	3.0	3.0	2.78	2.35	2.35	RL1

			(GENSOL ENGINEERING PRIVATE LIMITED)						
261	79	CHOTLI VIRDI SS	ONIX TRANS ENERGY PRIVATE LIMITED	3.0	3.0	3.07	2.37	2.37	RL2
262	79	CHOTLI VIRDI SS	Swayam Micro Credit Management Private Limited JV With M/s Enertech Fuel Solutions Private Limited	3.0	3.0	3.15	2.53	2.53	RL3
263	79	CHOTLI VIRDI SS	FOUR SQUARE GREEN ENERGY PRIVATE LIMITED	3.0	3.0	3.31	2.66	2.66	RL4
264	79	CHOTLI VIRDI SS	GAUTAM FREIGHT PRIVATE LIMITED	3.0	3.0	3.08		3.08	RL5
265	80	66 KV CHULDI S/S	GENSOL ENGINEERING LIMITED (GENSOL ENGINEERING PRIVATE LIMITED)	6.0	6.0	2.78	2.39	2.39	RL1
266	80	66 KV CHULDI S/S	Swayam Micro Credit Management Private Limited JV With M/s Enertech Fuel Solutions Private Limited	6.0	6.0	3.16	2.40	2.40	RL2
267	80	66 KV CHULDI S/S	ONIX TRANS TECHNOCRATES PRIVATE LIMITED	6.0	6.0	3.08	2.41	2.41	RL3
268	80	66 KV CHULDI S/S	FOUR SQUARE GREEN ENERGY PRIVATE LIMITED	6.0	6.0	3.31	2.70	2.70	RL4
269	80	66 KV CHULDI S/S	Ganesh Green Bharat Limited (Ganesh Electricals Private Limited)	6.0	6.0	3.10		3.10	RL5
270	80	66 KV CHULDI S/S	Kaneriya Jasmina Deepakbhai	6.0	3.0	3.25		3.25	RL6
271	80	66 KV CHULDI S/S	Koradiya Bhavishaben Alpeshkumar	6.0	3.0	3.25		3.25	RL7
272	80	66 KV CHULDI S/S	KOSOL ENERGIE PVT. LTD.	6.0	6.0	3.30		3.30	RL8
273	80	66 KV CHULDI S/S	WINSOL ENGINEERS LTD (WINSOL ENGINEERS PVT LTD)	6.0	4.0	3.33		3.33	RL9
274	81	66 KV JEPUR SS	GENSOL ENGINEERING LIMITED (GENSOL ENGINEERING PRIVATE LIMITED)	2.5	2.5	2.78	2.71	2.71	RL1
275	81	66 KV JEPUR SS	DWARIKA RENEWABLE ENERGY PRIVATE LIMITED	2.5	2.5	3.50	2.72	2.72	RL2
276	81	66 KV JEPUR SS	SUNSTREAMGREEN ENERGY FOUR PRIVATE LIMITED	2.5	2.5	2.97		2.97	RL3
277	81	66 KV JEPUR SS	SAMPADA ENTERPRISE	2.5	2.5	3.08		3.08	RL4
278	82	LADUDI SS	SAGAR MARINE IMPEX	1.5	1.5	3.50	3.14	3.14	RL1
279	82	LADUDI SS	ACCURATE INDUSTRIES	1.5	1.5	3.15		3.15	RL2
280	86	66 KV ADRI/SIDO KAR S/S	GENSOL ENGINEERING LIMITED (GENSOL ENGINEERING PRIVATE LIMITED)	6.5	6.5	2.78	2.48	2.48	RL1
281	86	66 KV ADRI/SIDO KAR S/S	ONIX TRANS ENERGY PRIVATE LIMITED	6.5	6.5	3.09	2.49	2.49	RL2
282	86	66 KV ADRI/SIDO KAR S/S	VIVAAN SOLAR PRIVATE LIMITED	6.5	6.5	3.15	2.53	2.53	RL3
283	86	66 KV ADRI/SIDO KAR S/S	SUNSTREAMGREEN ENERGY FOUR PRIVATE LIMITED	6.5	6.5	2.97		2.97	RL4

284	86	66 KV ADRI/SIDO KAR S/S	INQILAB ENGINEERING PRIVATE LIMITED	6.5	1.0	3.15		3.15	RL5
285	87	66 KV MORAJ S/S	GENSOL ENGINEERING LIMITED (GENSOL ENGINEERING PRIVATE LIMITED)	4.0	4.0	2.78	2.37	2.37	RL1
286	87	66 KV MORAJ S/S	ONIX TRANS TECHNOCRATES PRIVATE LIMITED	4.0	4.0	3.06	2.38	2.38	RL2
287	87	66 KV MORAJ S/S	Swayam Micro Credit Management Private Limited JV With M/s Enertech Fuel Solutions Private Limited	4.0	4.0	3.15	2.50	2.50	RL3
288	87	66 KV MORAJ S/S	ANIKA GREEN ENERGY PRIVATE LIMITED	4.0	4.0	3.02	2.72	2.72	RL4
289	87	66 KV MORAJ S/S	SUNSTREAMGREEN ENERGY FOUR PRIVATE LIMITED	4.0	4.0	2.97		2.97	RL5
290	89	66 KV GHUSIYA S/S	GENSOL ENGINEERING LIMITED (GENSOL ENGINEERING PRIVATE LIMITED)	4.0	4.0	2.78	2.29	2.29	RL1
291	89	66 KV GHUSIYA S/S	ONIX TRANS TECHNOCRATES PRIVATE LIMITED	4.0	4.0	3.07	2.30	2.30	RL2
292	89	66 KV GHUSIYA S/S	HIMGIRI ENERGY VENTURE PRIVATE LIMITED	4.0	4.0	3.15	2.54	2.54	RL3
293	89	66 KV GHUSIYA S/S	SUNSTREAMGREEN ENERGY FOUR PRIVATE LIMITED	4.0	4.0	2.97		2.97	RL4
294	89	66 KV GHUSIYA S/S	Swayam Micro Credit Management Private Limited JV With M/s Enertech Fuel Solutions Private Limited	4.0	4.0	3.16		3.16	RL5
295	90	66 KV CHANDKH ATAL S/S	ONIX TRANS TECHNOCRATES PRIVATE LIMITED	3.0	3.0	3.08	2.60	2.60	RL1
296	90	66 KV CHANDKH ATAL S/S	SUNSTREAMGREEN ENERGY FOUR PRIVATE LIMITED	3.0	3.0	2.97	2.63	2.63	RL2
297	91	66 KV ANKOLWA DI S/S	GENSOL ENGINEERING LIMITED (GENSOL ENGINEERING PRIVATE LIMITED)	4.0	4.0	2.78	2.33	2.33	RL1
298	91	66 KV ANKOLWA DI S/S	ONIX TRANS TECHNOCRATES PRIVATE LIMITED	4.0	4.0	3.09	2.34	2.34	RL2
299	91	66 KV ANKOLWA DI S/S	SUNSTREAMGREEN ENERGY FOUR PRIVATE LIMITED	4.0	4.0	2.97	2.77	2.77	RL3
300	91	66 KV ANKOLWA DI S/S	BABA FARID ROLLER FLOUR & GEN. MILLS	4.0	4.0	3.11		3.11	RL4
301	91	66 KV ANKOLWA DI S/S	INQILAB ENGINEERING PRIVATE LIMITED	4.0	1.0	3.15		3.15	RL5
302	92	66 KV JASADHAR S/S	GENSOL ENGINEERING LIMITED (GENSOL ENGINEERING PRIVATE LIMITED)	3.5	3.5	2.78	2.23	2.23	RL1
303	92	66 KV JASADHAR S/S	ONIX TRANS TECHNOCRATES PRIVATE LIMITED	3.5	3.5	3.07	2.24	2.24	RL2
304	92	66 KV JASADHAR S/S	RE One Energy JV With M/s Ambit Energy Pvt.Ltd.	3.5	3.5	3.25	2.66	2.66	RL3

305	92	66 KV JASADHAR S/S	FOUR SQUARE GREEN ENERGY PRIVATE LIMITED	3.5	3.5	3.31	2.73	2.73	RL4
306	93	66 KV DHAVA SS	ONIX TRANS TECHNOCRATES PRIVATE LIMITED	3.0	3.0	3.05	2.64	2.64	RL1
307	93	66 KV DHAVA SS	RE One Energy JV With M/s Ambit Energy Pvt.Ltd.	3.0	3.0	3.25	2.67	2.67	RL2
308	93	66 KV DHAVA SS	SUNSTREAMGREEN ENERGY FOUR PRIVATE LIMITED	3.0	3.0	2.97		2.97	RL3
309	93	66 KV DHAVA SS	SHREE VALLABH TRADE LINKS	3.0	1.0	3.60		3.60	RL4
310	93	66 KV DHAVA SS	RD PAYTECH PRIVATE LIMITED	3.0	2.0	3.60		3.60	RL5
311	95	66 KV KALANA	ACCURATE INDUSTRIES	1.0	1.0	3.20	3.19	3.19	RL1
312	95	66 KV KALANA	AVANI ENTERPRISE	1.0	1.0	3.25		3.25	RL2
313	96	66 KV KATAKPAR A S/S	BUSHNELL TECHNIK LLP	2.0	2.0	3.46	2.43	2.43	RL1
314	96	66 KV KATAKPAR A S/S	Swayam Micro Credit Management Private Limited JV With M/s Enertech Fuel Solutions Private Limited	2.0	2.0	3.15	2.44	2.44	RL2
315	96	66 KV KATAKPAR A S/S	FOUR SQUARE GREEN ENERGY PRIVATE LIMITED	2.0	2.0	3.31	2.70	2.70	RL3
316	96	66 KV KATAKPAR A S/S	Porus Agri Export	2.0	2.0	3.30	2.88	2.88	RL4
317	96	66 KV KATAKPAR A S/S	ACCURATE INDUSTRIES	2.0	2.0	3.15	3.06	3.06	RL5
318	96	66 KV KATAKPAR A S/S	Kaneriya Jasmina Deepakbhai	2.0	1.0	3.25		3.25	RL6
319	96	66 KV KATAKPAR A S/S	Koradiya Bhavishaben Alpeshkumar	2.0	1.0	3.25		3.25	RL7
320	96	66 KV KATAKPAR A S/S	ARJUN ENTERPRISE	2.0	2.0	3.50		3.50	RL8
321	97	66 KV KODINAR S/S	GENSOL ENGINEERING LIMITED (GENSOL ENGINEERING PRIVATE LIMITED)	4.0	4.0	2.78	2.77	2.77	RL1
322	97	66 KV KODINAR S/S	BABA FARID ROLLER FLOUR & GEN. MILLS	4.0	4.0	3.11		3.11	RL2
323	98	66 KV AMARAPU R S/S	GENSOL ENGINEERING LIMITED (GENSOL ENGINEERING PRIVATE LIMITED)	6.0	6.0	2.78	2.25	2.25	RL1
324	98	66 KV AMARAPU R S/S	ONIX TRANS TECHNOCRATES PRIVATE LIMITED	6.0	6.0	3.07	2.27	2.27	RL2
325	98	66 KV AMARAPU R S/S	FOUR SQUARE GREEN ENERGY PRIVATE LIMITED	6.0	6.0	3.31	2.74	2.74	RL3
326	98	66 KV AMARAPU R S/S	INQILAB ENGINEERING PRIVATE LIMITED	6.0	1.0	3.15		3.15	RL4
327	98	66 KV AMARAPU R S/S	KALTHIA ENGINEERING & CONSTRUCTION LTD	6.0	6.0	3.30		3.30	RL5

328	98	66 KV AMARAPU R S/S	WINSOL ENGINEERS LTD (WINSOL ENGINEERS PVT LTD)	6.0	4.0	3.33		3.33	RL6
329	100	VADALA SS (MALIA)	FOUR SQUARE GREEN ENERGY PRIVATE LIMITED	2.0	2.0	3.31	2.99	2.99	RL1
330	100	VADALA SS (MALIA)	GAUTAM FREIGHT PRIVATE LIMITED	2.0	2.0	3.10	3.00	3.00	RL2
331	101	66 KV TANASWA S/S	Parsana Yash Hiteshbhai	1.0	1.0	3.46	2.75	2.75	RL1
332	101	66 KV TANASWA S/S	B B INDUSTRIES	1.0	1.0	3.05	2.76	2.76	RL2
333	101	66 KV TANASWA S/S	Vanraj Solar Energy	1.0	0.5	3.51	2.78	2.78	RL3
334	101	66 KV TANASWA S/S	SUN ENERGY	1.0	1.0	3.51	2.82	2.82	RL4
335	101	66 KV TANASWA S/S	Girnar Solar Energy	1.0	0.5	3.51	2.86	2.86	RL5
336	102	66 KV MALIA HATINA S/S	GENSOL ENGINEERING LIMITED (GENSOL ENGINEERING PRIVATE LIMITED)	8.0	8.0	2.78	2.23	2.23	RL1
337	102	66 KV MALIA HATINA S/S	ONIX TRANS TECHNOCRATES PRIVATE LIMITED	8.0	8.0	3.06	2.24	2.24	RL2
338	102	66 KV MALIA HATINA S/S	Swayam Micro Credit Management Private Limited JV With M/s Enertech Fuel Solutions Private Limited	8.0	8.0	3.15	2.41	2.41	RL3
339	102	66 KV MALIA HATINA S/S	KOSE POWER PVT. LTD.	8.0	4.0	3.30	2.66	2.66	RL4
340	102	66 KV MALIA HATINA S/S	FOUR SQUARE GREEN ENERGY PRIVATE LIMITED	8.0	8.0	3.31	2.71	2.71	RL5
341	102	66 KV MALIA HATINA S/S	INQILAB ENGINEERING PRIVATE LIMITED	8.0	1.0	3.15		3.15	RL6
342	102	66 KV MALIA HATINA S/S	NITIN CONSTRUCTION CO NO 2	8.0	2.0	3.30		3.30	RL7
343	102	66 KV MALIA HATINA S/S	SHILPABEN TULSIDAS DHOLAKIA	8.0	2.0	3.30		3.30	RL8
344	102	66 KV MALIA HATINA S/S	AATASH POWER PVT LTD	8.0	8.0	3.30		3.30	RL9
345	102	66 KV MALIA HATINA S/S	BAGORA DEHYDRATES	8.0	8.0	3.50		3.50	RL10
346	104	BANTWA SS	ANKESH JAYANTIBHAI DOBARIYA	2.0	1.0	2.80	2.78	2.78	RL1
347	104	BANTWA SS	ARJUN ENTERPRISE	2.0	2.0	3.60	2.79	2.79	RL2

348	104	BANTWA SS	Deepkumar Bharatbhai Kanjiya	2.0	1.0	3.41		3.41	RL3
349	104	BANTWA SS	Meet Chhaganbhai Aghera	2.0	1.0	3.41		3.41	RL4
350	105	BHADULA SS	Porus Agri Export	1.0	1.0	3.30	2.80	2.80	RL1
351	105	BHADULA SS	ACCURATE INDUSTRIES	1.0	1.0	3.20	2.84	2.84	RL2
352	107	CHANDWA NA SS	GENSOL ENGINEERING LIMITED (GENSOL ENGINEERING PRIVATE LIMITED)	3.5	3.5	2.78	2.76	2.76	RL1
353	107	CHANDWA NA SS	HIMGIRI ENERGY VENTURE PRIVATE LIMITED	3.5	3.5	3.16	2.77	2.77	RL2
354	107	CHANDWA NA SS	SUNSTREAMGREEN ENERGY FOUR PRIVATE LIMITED	3.5	3.5	2.97		2.97	RL3
355	109	66 KV MOTI PANELI S/S	VINAYAK INFRA TECHS	1.0	1.0	3.06	2.40	2.40	RL1
356	109	66 KV MOTI PANELI S/S	Karan Construction Co.	1.0	1.0	2.97	2.41	2.41	RL2
357	109	66 KV MOTI PANELI S/S	Saparia Sandipkumar Chimanlal	1.0	0.5	3.08	2.74	2.74	RL3
358	109	66 KV MOTI PANELI S/S	Kadivar Ketanbhai	1.0	0.5	3.08	2.75	2.75	RL4
359	109	66 KV MOTI PANELI S/S	Rabadiya Kaushikbhai Bhanjibhai	1.0	1.0	3.15	2.94	2.94	RL5
360	112	66 KV KANJOTAR S/S	JAIHIND PETROLEUM	2.5	2.5	3.11	2.63	2.63	RL1
361	112	66 KV KANJOTAR S/S	SUNSTREAMGREEN ENERGY FOUR PRIVATE LIMITED	2.5	2.5	2.97	2.64	2.64	RL2
362	116	66 KV PANCHPIP DA S/S	Sunflare Energy	1.5	1.0	3.14	3.06	3.06	RL1
363	116	66 KV PANCHPIP DA S/S	Swayam Micro Credit Management Private Limited JV With M/s Enertech Fuel Solutions Private Limited	1.5	1.5	3.19	3.07	3.07	RL2
364	117	66 KV MOTIMAR AD S/S	GENSOL ENGINEERING LIMITED (GENSOL ENGINEERING PRIVATE LIMITED)	4.0	4.0	2.78	2.20	2.20	RL1
365	117	66 KV MOTIMAR AD S/S	ONIX TRANS TECHNOCRATES PRIVATE LIMITED	4.0	4.0	3.05	2.21	2.21	RL2
366	117	66 KV MOTIMAR AD S/S	BRAHMARSHI SOLAR ENERGY LLP	4.0	3.0	3.42	2.23	2.23	RL3
367	117	66 KV MOTIMAR AD S/S	Swayam Micro Credit Management Private Limited JV With M/s Enertech Fuel Solutions Private Limited	4.0	4.0	3.16	2.44	2.44	RL4
368	117	66 KV MOTIMAR AD S/S	MAHADEV CATTLE FEED	4.0	2.0	3.02	2.61	2.61	RL5

369	117	66 KV MOTIMAR AD S/S	STEEFE STEEL CAST	4.0	2.0	3.21	2.63	2.63	RL6
370	117	66 KV MOTIMAR AD S/S	RE Sure Energy JV With M/s Ambit Energy Pvt.Ltd.	4.0	4.0	3.25	2.66	2.66	RL7
371	117	66 KV MOTIMAR AD S/S	AVANI ENTERPRISE	4.0	1.0	3.25		3.25	RL8
372	117	66 KV MOTIMAR AD S/S	ARJUN ENTERPRISE	4.0	4.0	3.30		3.30	RL9
373	117	66 KV MOTIMAR AD S/S	FOUR SQUARE GREEN ENERGY PRIVATE LIMITED	4.0	4.0	3.31		3.31	RL10
374	117	66 KV MOTIMAR AD S/S	Nancy Energy	4.0	1.0	3.42		3.42	RL11
375	117	66 KV MOTIMAR AD S/S	MANORAMYA BUILDERS AND DEVELOPERS	4.0	1.0	3.42		3.42	RL12
376	117	66 KV MOTIMAR AD S/S	HI TECH SOLAR	4.0	1.5	3.45		3.45	RL13
377	117	66 KV MOTIMAR AD S/S	DEV ENERGY	4.0	1.5	3.49		3.49	RL14
378	118	66 KV PRANCHI S/S	ONIX TRANS TECHNOCRATES PRIVATE LIMITED	3.5	3.5	3.07	2.31	2.31	RL1
379	118	66 KV PRANCHI S/S	BRAHMARSHI SOLAR ENERGY LLP	3.5	3.5	3.42	2.32	2.32	RL2
380	118	66 KV PRANCHI S/S	HIMGIRI ENERGY VENTURE PRIVATE LIMITED	3.5	3.5	3.16	2.53	2.53	RL3
381	118	66 KV PRANCHI S/S	SUNSTREAMGREEN ENERGY FOUR PRIVATE LIMITED	3.5	3.5	2.97		2.97	RL4
382	118	66 KV PRANCHI S/S	DWARIKA RENEWABLE ENERGY PRIVATE LIMITED	3.5	3.5	3.30		3.30	RL5
383	119	66 KV RANINGPA RA S/S	DWARIKA RENEWABLE ENERGY PRIVATE LIMITED	2.0	2.0	3.30	3.00	3.00	RL1
384	119	66 KV RANINGPA RA S/S	ANIKA GREEN ENERGY PRIVATE LIMITED	2.0	2.0	3.02	3.01	3.01	RL2
385	120	66KV Dhrafa	VINAYAK INFRA TECHS	1.0	1.0	3.06	2.79	2.79	RL1
386	120	66KV Dhrafa	GIRIRAJ SINH KIRITSINH JADEJA	1.0	1.0	3.18	2.80	2.80	RL2
387	120	66KV Dhrafa	Saparia Shilakumari Chimanbhai	1.0	0.5	3.08	2.83	2.83	RL3
388	120	66KV Dhrafa	Dharti Sandipkumar Saparia	1.0	0.5	3.08	2.84	2.84	RL4
389	120	66KV Dhrafa	Nancy Energy	1.0	1.0	3.24		3.24	RL5
390	121	VADALA SS	ARJUN ENTERPRISE	1.5	1.5	3.00	2.62	2.62	RL1
391	121	VADALA SS	SUN ENERGY	1.5	1.0	3.51	2.63	2.63	RL2
392	121	VADALA SS	AYUSHI CORPO PRIVATE LIMITED	1.5	1.5	3.05	2.99	2.99	RL3
393	123	66 KV SHAPUR S/S	GENSOL ENGINEERING LIMITED (GENSOL ENGINEERING PRIVATE LIMITED)	4.0	4.0	2.78	2.33	2.33	RL1

394	123	66 KV SHAPUR S/S	Momai Pole Factory	4.0	0.5	3.41	2.34	2.34	RL2
395	125	66 KV SUTRAPAD A S/S	GENSOL ENGINEERING LIMITED (GENSOL ENGINEERING PRIVATE LIMITED)	7.0	7.0	2.78	2.18	2.18	RL1
396	125	66 KV SUTRAPAD A S/S	ONIX TRANS TECHNOCRATES PRIVATE LIMITED	7.0	7.0	3.07	2.19	2.19	RL2
397	125	66 KV SUTRAPAD A S/S	SUNSTREAMGREEN ENERGY FOUR PRIVATE LIMITED	7.0	7.0	2.97	2.72	2.72	RL3
398	125	66 KV SUTRAPAD A S/S	Ganesh Green Bharat Limited (Ganesh Electricals Private Limited)	7.0	7.0	3.10		3.10	RL4
399	125	66 KV SUTRAPAD A S/S	INQILAB ENGINEERING PRIVATE LIMITED	7.0	1.0	3.15		3.15	RL5
400	126	Daldi	BARAIYA PINTU NARBHERAMBHAI	1.0	1.0	3.20	2.89	2.89	RL1
401	126	Daldi	ABHIJIT VANRAJ VANZARA	1.0	1.0	3.30	2.90	2.90	RL2
402	126	Daldi	AYUSHI CORPO PRIVATE LIMITED	1.0	1.0	3.05	2.94	2.94	RL3
403	126	Daldi	ISUN INFRASTRUCTURE	1.0	1.0	2.95		2.95	RL4
404	134	66 KV Kalasar	ONIX TRANS TECHNOCRATES PRIVATE LIMITED	2.0	2.0	3.10	2.50	2.50	RL1
405	134	66 KV Kalasar	SONU HANDICRAFTS	2.0	2.0	3.05	2.51	2.51	RL2
406	134	66 KV Kalasar	FOUR SQUARE GREEN ENERGY PRIVATE LIMITED	2.0	2.0	3.31	2.71	2.71	RL3
407	134	66 KV Kalasar	ANIKA GREEN ENERGY PRIVATE LIMITED	2.0	2.0	3.02	2.85	2.85	RL4
408	134	66 KV Kalasar	GAUTAM FREIGHT PRIVATE LIMITED	2.0	2.0	3.10		3.10	RL5
409	137	66 KV SURYARAM PARA	Parsana Mandip Hiteshbhai	1.0	1.0	3.46	2.93	2.93	RL1
410	137	66 KV SURYARAM PARA	ISUN INFRASTRUCTURE	1.0	1.0	2.97	2.94	2.94	RL2
411	138	Khareda	YASH ENERGY	1.0	1.0	4.00	2.95	2.95	RL1
412	138	Khareda	Paravti Green Energy	1.0	1.0	3.70	2.99	2.99	RL2
413	139	66 KV SHERADI S/S	Swayam Micro Credit Management Private Limited JV With M/s Enertech Fuel Solutions Private Limited	2.0	2.0	3.15	2.54	2.54	RL1
414	139	66 KV SHERADI S/S	BHUV KALPESHBHAI PRAVINBHAI	2.0	2.0	3.15	2.55	2.55	RL2
415	139	66 KV SHERADI S/S	Vanraj Solar Energy	2.0	0.5	3.51	2.68	2.68	RL3
416	139	66 KV SHERADI S/S	ACCURATE INDUSTRIES	2.0	2.0	3.15	2.70	2.70	RL4
417	139	66 KV SHERADI S/S	RUPAPARA CHANDRIKABEN RAJESHKUMAR	2.0	0.5	3.51	2.74	2.74	RL5
418	139	66 KV SHERADI S/S	FOUR SQUARE GREEN ENERGY PRIVATE LIMITED	2.0	2.0	3.31	2.75	2.75	RL6
419	139	66 KV SHERADI S/S	ARJUN ENTERPRISE	2.0	2.0	3.10	2.96	2.96	RL7

420	139	66 KV SHERADI S/S	REEVA ENERGY DEVELOPMENT	2.0	2.0	3.40	2.99	2.99	RL8
421	139	66 KV SHERADI S/S	AYUSHI CORPO PRIVATE LIMITED	2.0	2.0	3.05	3.01	3.01	RL9
422	139	66 KV SHERADI S/S	SHREE VALLABH TRADE LINKS	2.0	1.0	3.60	3.03	3.03	RL10
423	139	66 KV SHERADI S/S	SAKHIYA GAURAV ASHOKBHAI	2.0	1.0	3.06		3.06	RL11
424	139	66 KV SHERADI S/S	SAKHIYA PRAVINBHAI C	2.0	1.0	3.06		3.06	RL12
425	139	66 KV SHERADI S/S	Kaneriya Jasmina Deepakbhai	2.0	1.0	3.25		3.25	RL13
426	139	66 KV SHERADI S/S	Koradiya Bhavishaben Alpeshkumar	2.0	1.0	3.25		3.25	RL14
427	139	66 KV SHERADI S/S	CHHAIYA PRASHANT GOVINDBHAI	2.0	1.0	3.30		3.30	RL15
428	139	66 KV SHERADI S/S	Girnar Solar Energy	2.0	0.5	3.51		3.51	RL16
429	139	66 KV SHERADI S/S	Faldu Rajesh Bavanjibahi	2.0	0.5	3.51		3.51	RL17
430	139	66 KV SHERADI S/S	SUN ENERGY	2.0	0.5	3.51		3.51	RL18
431	139	66 KV SHERADI S/S	RD PAYTECH PRIVATE LIMITED	2.0	1.0	3.60		3.60	RL19
432	140	66 KV PARADAVA S/S	Porus Agri Export	0.5	0.5	3.30		3.30	RL1
433	140	66 KV PARADAVA S/S	AATASH POWER PVT LTD	0.5	0.5	5.50		5.50	RL2
434	143	66KV LAKHENI	Maruti Fashion	0.5	0.5	5.00	4.99	4.99	RL1
435	143	66KV LAKHENI	AATASH POWER PVT LTD	0.5	0.5	5.50		5.50	RL2
436	144	66KV KERIYA	Sunshree Solar Park	0.5	0.5	3.15	2.92	2.92	RL1
437	144	66KV KERIYA	SHREE CREATION	0.5	0.5	3.05	2.93	2.93	RL2
438	147	66 kv Sanosara	GENSOL ENGINEERING LIMITED (GENSOL ENGINEERING PRIVATE LIMITED)	4.0	4.0	2.78	2.31	2.31	RL1
439	147	66 kv Sanosara	HUMAL JAY	4.0	1.0	3.45	2.32	2.32	RL2
440	147	66 kv Sanosara	KRISHNA HANDLOOM	4.0	1.0	3.45	2.34	2.34	RL3
441	147	66 kv Sanosara	BRAHMARSHI SOLAR ENERGY LLP	4.0	4.0	3.42	2.49	2.49	RL4
442	147	66 kv Sanosara	RAGHUVIR DEVELOPERS AND BUILDERS	4.0	4.0	3.08	2.52	2.52	RL5
443	147	66 kv Sanosara	DRASHTA POWER CONSULTANTS PRIVATE LIMITED	4.0	4.0	3.50	2.57	2.57	RL6
444	147	66 kv Sanosara	HARIOM SYNTHETICS	4.0	4.0	3.50	2.60	2.60	RL7

445	147	66 kv Sanosara	Swayam Micro Credit Management Private Limited JV With M/s Enertech Fuel Solutions Private Limited	4.0	4.0	3.15	2.64	2.64	RL8
446	147	66 kv Sanosara	SOLEOS SOLAR ENERGY PRIVATE LIMITED	4.0	4.0	3.50	2.70	2.70	RL9
447	147	66 kv Sanosara	KAILASH TEXTILES	4.0	4.0	3.50	2.71	2.71	RL10
448	147	66 kv Sanosara	MAHUVA AGRO CLUSTERS	4.0	4.0	3.25		3.25	RL11
449	147	66 kv Sanosara	FOUR SQUARE GREEN ENERGY PRIVATE LIMITED	4.0	4.0	3.31		3.31	RL12
450	147	66 kv Sanosara	OM SAI LATEST CREATION	4.0	3.0	3.40		3.40	RL13
451	147	66 kv Sanosara	ELITE TRADE LINKS	4.0	4.0	3.60		3.60	RL14
452	147	66 kv Sanosara	MKC Infrastructure Ltd.	4.0	4.0	3.65		3.65	RL15
453	147	66 kv Sanosara	SITARAM TEXTILE	4.0	2.0	4.30		4.30	RL16
454	148	66KV UJALVAV	POWERTRAC INDUSTRIES LIMITED	3.5	3.5	3.35	2.24	2.24	RL1
455	148	66KV UJALVAV	GENSOL ENGINEERING LIMITED (GENSOL ENGINEERING PRIVATE LIMITED)	3.5	3.5	2.78	2.25	2.25	RL2
456	148	66KV UJALVAV	ONIX TRANS ENERGY PRIVATE LIMITED	3.5	3.5	3.07	2.50	2.50	RL3
457	148	66KV UJALVAV	SHINGALA CHETANBHAI D	3.5	1.5	3.20	2.52	2.52	RL4
458	148	66KV UJALVAV	Swayam Micro Credit Management Private Limited JV With M/s Enertech Fuel Solutions Private Limited	3.5	3.5	3.16	2.59	2.59	RL5
459	148	66KV UJALVAV	RAGHUVIR AVENUES PRIVATE LIMITED	3.5	3.5	3.09	2.62	2.62	RL6
460	148	66KV UJALVAV	FOUR SQUARE GREEN ENERGY PRIVATE LIMITED	3.5	3.5	3.31	2.75	2.75	RL7
461	148	66KV UJALVAV	Rank Sureshbhai Hardasbhai	3.5	3.5	3.45	2.77	2.77	RL8
462	148	66KV UJALVAV	JENIL FAB	3.5	3.5	3.02		3.02	RL9
463	148	66KV UJALVAV	SHINGALA RAJESHBHAI RAVJIBHAI	3.5	1.0	3.20		3.20	RL10
464	148	66KV UJALVAV	SHINGALA HITENKUMAR M	3.5	1.0	3.20		3.20	RL11
465	148	66KV UJALVAV	MAHUVA AGRO CLUSTERS	3.5	3.5	3.25		3.25	RL12
466	148	66KV UJALVAV	DHYAN TEXTILE	3.5	3.5	3.45		3.45	RL13
467	148	66KV UJALVAV	SOLEOS SOLAR ENERGY PRIVATE LIMITED	3.5	3.5	3.50		3.50	RL14
468	148	66KV UJALVAV	ELITE TRADE LINKS	3.5	3.5	3.60		3.60	RL15
469	149	66KV RATANPAR	DHYAN TEXTILE	2.0	2.0	3.45	2.45	2.45	RL1
470	149	66KV RATANPAR	D D ENTERPRICE	2.0	2.0	3.00	2.46	2.46	RL2
471	149	66KV RATANPAR	Swayam Micro Credit Management Private Limited JV With M/s Enertech Fuel Solutions Private Limited	2.0	2.0	3.16	2.47	2.47	RL3
472	149	66KV RATANPAR	RAGHUVIR AVENUES PRIVATE LIMITED	2.0	2.0	3.09	2.51	2.51	RL4
473	149	66KV RATANPAR	FAKKADNATH INDUSTRIES	2.0	2.0	3.07	2.70	2.70	RL5

474	149	66KV RATANPAR	FOUR SQUARE GREEN ENERGY PRIVATE LIMITED	2.0	2.0	3.31	2.82	2.82	RL6
475	149	66KV RATANPAR	JENIL FAB	2.0	2.0	3.02		3.02	RL7
476	149	66KV RATANPAR	AHIR PRATAP PETHABHAI	2.0	1.0	3.45		3.45	RL8
477	150	66KV DHOLA	AHIR PRATAP PETHABHAI	0.5	0.5	3.45	2.84	2.84	RL1
478	150	66KV DHOLA	DESAI NARENDRA V	0.5	0.5	3.07	2.85	2.85	RL2
479	150	66KV DHOLA	DHYAN TEXTILE	0.5	0.5	3.45	2.90	2.90	RL3
480	150	66KV DHOLA	HILTON INFOTECH	0.5	0.5	3.29	2.96	2.96	RL4
481	150	66KV DHOLA	AATASH POWER PVT LTD	0.5	0.5	5.50		5.50	RL5
482	153	66KV Navaniya	NRIP ENERGY	1.5	1.5	3.10	3.04	3.04	RL1
483	153	66KV Navaniya	ADITYA MARINE LIMITED	1.5	1.5	3.05		3.05	RL2
484	155	66KV NAGAR PIPLIYA	JJ PV SOLAR LIMITED	4.5	3.0	3.42	2.17	2.17	RL1
485	155	66KV NAGAR PIPLIYA	GENSOL ENGINEERING LIMITED (GENSOL ENGINEERING PRIVATE LIMITED)	4.5	4.5	2.78	2.18	2.18	RL2
486	155	66KV NAGAR PIPLIYA	Swayam Micro Credit Management Private Limited JV With M/s Enertech Fuel Solutions Private Limited	4.5	4.0	3.15	2.37	2.37	RL3
487	155	66KV NAGAR PIPLIYA	PNP WORKHOLDING	4.5	1.0	3.40	2.75	2.75	RL4
488	155	66KV NAGAR PIPLIYA	SUNSTREAMGREEN ENERGY FOUR PRIVATE LIMITED	4.5	4.5	2.97		2.97	RL5
489	157	66 KV MUNDRA	AFZALHUSEN YUSUF SANGAR	1.0	1.0	2.70	2.58	2.58	RL1
490	157	66 KV MUNDRA	ROYAL PLOTS LLP	1.0	1.0	2.65	2.60	2.60	RL2
491	161	66 KV SHETRUNJI DAM	ONIX TRANS TECHNOCRATES PRIVATE LIMITED	2.5	2.5	3.06	2.50	2.50	RL1
492	161	66 KV SHETRUNJI DAM	FOUR SQUARE GREEN ENERGY PRIVATE LIMITED	2.5	2.5	3.31	2.72	2.72	RL2
493	163	66 KV VANSJALIA S/S	GENSOL ENGINEERING LIMITED (GENSOL ENGINEERING PRIVATE LIMITED)	2.5	2.5	2.78	2.50	2.50	RL1
494	163	66 KV VANSJALIA S/S	OPERA-INFRASTRUCTURES LLP	2.5	2.5	2.99	2.51	2.51	RL2
495	163	66 KV VANSJALIA S/S	ACCURATE INDUSTRIES	2.5	2.5	3.15	2.67	2.67	RL3
496	163	66 KV VANSJALIA S/S	DWARIKA RENEWABLE ENERGY PRIVATE LIMITED	2.5	2.5	3.30	2.71	2.71	RL4
497	163	66 KV VANSJALIA S/S	FOUR SQUARE GREEN ENERGY PRIVATE LIMITED	2.5	2.5	3.31	2.73	2.73	RL5
498	163	66 KV VANSJALIA S/S	Bhanvadiya Gajendrabhai	2.5	0.5	3.01		3.01	RL6

499	163	66 KV VANSJALIA S/S	Sapariya Sarmilaben	2.5	0.5	3.01		3.01	RL7
500	163	66 KV VANSJALIA S/S	Savsani Sanjaykumar	2.5	0.5	3.01		3.01	RL8
501	163	66 KV VANSJALIA S/S	Saparia Chimanlal Dharmshi	2.5	0.5	3.01		3.01	RL9
502	163	66 KV VANSJALIA S/S	Dharsandiya Arvindbhai Ravjibhai	2.5	0.5	3.01		3.01	RL10
503	163	66 KV VANSJALIA S/S	KHIVRAJ MOTORS	2.5	2.5	3.05		3.05	RL11
504	163	66 KV VANSJALIA S/S	NRIP ENERGY	2.5	2.5	3.10		3.10	RL12
505	163	66 KV VANSJALIA S/S	REEVA ENERGY DEVELOPMENT	2.5	2.0	3.30		3.30	RL13
506	163	66 KV VANSJALIA S/S	Srushti Energy	2.5	1.5	3.40		3.40	RL14
507	164	66KV Jasapar	VINAYAK INFRA TECHS	1.0	1.0	3.06	2.83	2.83	RL1
508	164	66KV Jasapar	OPERA-INFRASTRUCTURES LLP	1.0	1.0	2.99	2.84	2.84	RL2
509	164	66KV Jasapar	AVANI ENTERPRISE	1.0	1.0	3.25		3.25	RL3
510	164	66KV Jasapar	Deepkumar Bharatbhai Kanjiya	1.0	0.5	3.80		3.80	RL4
511	164	66KV Jasapar	Meet Chhaganbhai Aghera	1.0	0.5	3.80		3.80	RL5
512	170	KOTDA SS	MADHAV CORPORATION	0.5	0.5	3.50	2.94	2.94	RL1
513	170	KOTDA SS	KRISHNA SYNTHETICS	0.5	0.5	3.00	2.95	2.95	RL2
514	172	66 kv Navagam (Kukad)	POWERTRAC INDUSTRIES LIMITED	2.0	2.0	3.25	2.73	2.73	RL1
515	172	66 kv Navagam (Kukad)	KRISHA CREATION	2.0	2.0	3.50	2.74	2.74	RL2
516	174	66 kv SAR	GENSOL ENGINEERING LIMITED (GENSOL ENGINEERING PRIVATE LIMITED)	4.0	4.0	2.78	2.23	2.23	RL1
517	174	66 kv SAR	KRISHNA HANDLOOM	4.0	1.0	3.45	2.24	2.24	RL2
518	174	66 kv SAR	ONIX TRANS ENERGY PRIVATE LIMITED	4.0	4.0	3.07	2.30	2.30	RL3
519	174	66 kv SAR	Swayam Micro Credit Management Private Limited JV With M/s Enertech Fuel Solutions Private Limited	4.0	4.0	3.16	2.38	2.38	RL4
520	174	66 kv SAR	DRASHTA POWER CONSULTANTS PRIVATE LIMITED	4.0	4.0	3.50	2.56	2.56	RL5
521	174	66 kv SAR	SAKSHI-SHREEYASHI RENEWABLE ENERGY PRIVATE LIMITED	4.0	4.0	3.00	2.60	2.60	RL6
522	174	66 kv SAR	GARG AD VISION PRIVATE LIMITED	4.0	4.0	3.05	2.66	2.66	RL7
523	174	66 kv SAR	FOUR SQUARE GREEN ENERGY PRIVATE LIMITED	4.0	4.0	3.31	2.71	2.71	RL8
524	174	66 kv SAR	DWARIKA RENEWABLE ENERGY PRIVATE LIMITED	4.0	4.0	3.30	2.72	2.72	RL9
525	174	66 kv SAR	RAGHUVIR AVENUES PRIVATE LIMITED	4.0	4.0	3.09		3.09	RL10

526	174	66 kv SAR	MAHUVA AGRO CLUSTERS	4.0	4.0	3.40		3.40	RL11
527	174	66 kv SAR	PARIJAT SOLAR ENERGY LLP	4.0	4.0	3.42		3.42	RL12
528	174	66 kv SAR	B.G.STAR DIAMOND	4.0	3.0	3.50		3.50	RL13
529	174	66 kv SAR	ARAV CREATION	4.0	1.0	3.50		3.50	RL14
530	174	66 kv SAR	MKC Infrastructure Ltd.	4.0	4.0	3.75		3.75	RL15
531	175	66 kv Kharkadi (Samdhiyal a)	DAVE DADA FOODS	1.5	1.5	3.00	2.43	2.43	RL1
532	175	66 kv Kharkadi (Samdhiyal a)	GARG AD VISION PRIVATE LIMITED	1.5	1.5	3.05	2.44	2.44	RL2
533	175	66 kv Kharkadi (Samdhiyal a)	JAYDEEPSINH HATHISINH RANA	1.5	1.5	3.25	2.81	2.81	RL3
534	175	66 kv Kharkadi (Samdhiyal a)	KAILASH TEXTILES	1.5	1.5	3.50	2.87	2.87	RL4
535	177	66 KV CHOPDA	POWERTRAC INDUSTRIES LIMITED	2.0	2.0	3.25	2.30	2.30	RL1
536	177	66 KV CHOPDA	ONIX TRANS ENERGY PRIVATE LIMITED	2.0	2.0	3.07	2.31	2.31	RL2
537	177	66 KV CHOPDA	FOUR SQUARE GREEN ENERGY PRIVATE LIMITED	2.0	2.0	3.31	2.70	2.70	RL3
538	177	66 KV CHOPDA	Keshav Steel Corporation	2.0	1.0	3.33	2.81	2.81	RL4
539	177	66 KV CHOPDA	Akshar Sales	2.0	0.5	3.33		3.33	RL5
540	177	66 KV CHOPDA	Kajal Arvindbhai Baraiya	2.0	0.5	3.33		3.33	RL6
541	178	66KV SARVA	MADHAV CORPORATION	1.5	1.5	3.25	2.49	2.49	RL1
542	178	66KV SARVA	Swayam Micro Credit Management Private Limited JV With M/s Enertech Fuel Solutions Private Limited	1.5	1.5	3.19	2.50	2.50	RL2
543	178	66KV SARVA	SHINGALA SHAILESH BHIKABHAI	1.5	1.0	3.20		3.20	RL3
544	178	66KV SARVA	SAKARIYA HARESHBHAI GOPALBHAI	1.5	0.5	3.20		3.20	RL4
545	180	66KV Moti Nagazar	NILESH NATHA BHANDERI	0.5	0.5	3.42		3.42	RL1
546	180	66KV Moti Nagazar	AATASH POWER PVT LTD	0.5	0.5	5.50		5.50	RL2
547	181	66 KV BHADI	KRISHNA HANDLOOM	3.0	1.0	3.45	2.36	2.36	RL1
548	181	66 KV BHADI	RAVIRAJ SINH SAHDEV SINH GOHIL	3.0	1.0	3.45	2.37	2.37	RL2
549	181	66 KV BHADI	Swayam Micro Credit Management Private Limited JV With M/s Enertech Fuel Solutions Private Limited	3.0	3.0	3.15	2.38	2.38	RL3
550	181	66 KV BHADI	MADHAV CORPORATION	3.0	3.0	3.25	2.43	2.43	RL4
551	181	66 KV BHADI	HARIOM SYNTHETICS	3.0	3.0	3.50		3.50	RL5
552	183	66 kv Songadh	D D ENTERPRICE	2.5	2.5	3.25	2.45	2.45	RL1
553	183	66 kv Songadh	Swayam Micro Credit Management Private Limited JV With M/s Enertech Fuel Solutions Private Limited	2.5	2.5	3.16	2.46	2.46	RL2
554	183	66 kv Songadh	ONIX TRANS ENERGY PRIVATE LIMITED	2.5	2.5	3.08	2.50	2.50	RL3

555	183	66 kv Songadh	RAGHUVIR AVENUES PRIVATE LIMITED	2.5	2.5	3.09	2.60	2.60	RL4
556	183	66 kv Songadh	B.G.STAR DIAMOND	2.5	2.5	3.50	2.84	2.84	RL5
557	184	66 KV SARPDAD S/S	Swayam Micro Credit Management Private Limited JV With M/s Enertech Fuel Solutions Private Limited	2.0	2.0	3.15	2.84	2.84	RL1
558	184	66 KV SARPDAD S/S	WINTAS INDUSTRIES	2.0	2.0	3.40	2.85	2.85	RL2
559	186	66KV TAJPAR	POWERTRAC INDUSTRIES LIMITED	2.5	2.5	3.20	2.33	2.33	RL1
560	186	66KV TAJPAR	ONIX TRANS ENERGY PRIVATE LIMITED	2.5	2.5	3.09	2.34	2.34	RL2
561	186	66KV TAJPAR	RAGHUVIR AVENUES PRIVATE LIMITED	2.5	2.5	3.09	2.55	2.55	RL3
562	186	66KV TAJPAR	ANKUR D PAMBHAR	2.5	1.0	3.20	2.70	2.70	RL4
563	186	66KV TAJPAR	SHINGALA BRIJESH DINESHBHAI	2.5	0.5	3.20	2.76	2.76	RL5
564	186	66KV TAJPAR	AMIPARA BHARATBHAI J	2.5	1.0	3.20	2.81	2.81	RL6
565	186	66KV TAJPAR	FOUR SQUARE GREEN ENERGY PRIVATE LIMITED	2.5	2.5	3.31	2.83	2.83	RL7
566	186	66KV TAJPAR	KVIK Diam	2.5	2.5	3.30	2.93	2.93	RL8
567	186	66KV TAJPAR	Yogi Creation	2.5	1.0	3.50	3.00	3.00	RL9
568	186	66KV TAJPAR	ANIKI GREEN ENERGY PRIVATE LIMITED	2.5	2.5	3.02		3.02	RL10
569	186	66KV TAJPAR	ASTHA POLYMERS	2.5	2.5	3.10		3.10	RL11
570	186	66KV TAJPAR	MKC Infrastructure Ltd.	2.5	2.5	3.75		3.75	RL12
571	187	66 KV TALGAJAR DA	JAY MATAJI CONSTRUCTION	1.5	1.5	3.45	2.83	2.83	RL1
572	187	66 KV TALGAJAR DA	ARJUN ENTERPRISE	1.5	1.5	3.60	2.84	2.84	RL2
573	188	66 kv Tana	GENSOL ENGINEERING LIMITED (GENSOL ENGINEERING PRIVATE LIMITED)	4.0	4.0	2.78	2.30	2.30	RL1
574	188	66 kv Tana	GARG AD VISION PRIVATE LIMITED	4.0	4.0	3.05	2.31	2.31	RL2
575	188	66 kv Tana	ONIX TRANS ENERGY PRIVATE LIMITED	4.0	4.0	3.08	2.33	2.33	RL3
576	188	66 kv Tana	Swayam Micro Credit Management Private Limited JV With M/s Enertech Fuel Solutions Private Limited	4.0	4.0	3.15	2.41	2.41	RL4
577	188	66 kv Tana	AADINATH INVESTMENTS	4.0	4.0	3.30	2.47	2.47	RL5
578	188	66 kv Tana	FAKKADNATH INDUSTRIES	4.0	2.0	3.07	2.61	2.61	RL6
579	188	66 kv Tana	SAKSHI-SHREEYASHI RENEWABLE ENERGY PRIVATE LIMITED	4.0	4.0	3.00	2.62	2.62	RL7
580	188	66 kv Tana	OPERA-INFRASTRUCTURES LLP	4.0	4.0	2.99	2.65	2.65	RL8
581	188	66 kv Tana	DWARIKA RENEWABLE ENERGY PRIVATE LIMITED	4.0	4.0	3.30	2.71	2.71	RL9
582	188	66 kv Tana	RAGHUVIR AVENUES PRIVATE LIMITED	4.0	4.0	3.09		3.09	RL10
583	188	66 kv Tana	SHAKTI PETROLIUM - SHAKTI CONSTRUCTION	4.0	1.0	3.20		3.20	RL11

584	188	66 kv Tana	FOUR SQUARE GREEN ENERGY PRIVATE LIMITED	4.0	4.0	3.31		3.31	RL12
585	188	66 kv Tana	PARIJAT SOLAR ENERGY LLP	4.0	4.0	3.42		3.42	RL13

Single bids plants: -

There are 31 plants where only single bid is received against each individual plant. The lowest tariff received among these plants is Rs. 2.78 per unit and highest tariff is Rs. 5.50 per unit.

Sr No	Plant No (PG-FLS-TN10-)	Name of Plant/ SS	Bidder Name	Notified Capacity of SS in MW	Offered capacity in MW	Quoted Rate (Rs./kwh)
1	5	66 KV JAMVADI S/S	GENSOL ENGINEERING PRIVATE LIMITED	2.5	2.5	2.78
2	171	220KV RANAVAV S/S	GENSOL ENGINEERING PRIVATE LIMITED	4.0	4.0	2.78
3	135	66KV Bakodi	OPERA-INFRASTRUCTURES LLP	1.5	1.5	2.99
4	7	66 KV JETALSAR S/S	RAYCAL POWER INFRA PRIVATE LIMITED	0.5	0.5	3.05
5	131	66KV Jam 'B'	PROTECTRON ELECTROMECH PRIVATE LIMITED	3.0	3.0	3.05
6	151	66KV Vadinar	TEXONIC INSTRUMENTS	2.5	2.5	3.05
7	152	66KV Meghpar	ADITYA MARINE LIMITED	1.5	1.5	3.05
8	166	66 KV GOSA S/S	AKSHA FISH MEAL AND OIL	1.5	1.5	3.05
9	191	66KV Modpar	SONU HANDICRAFTS	2.5	2.5	3.05
10	169	RANAVAV 2 SS	VINAYAK INFRATECHS	1.0	1.0	3.06
11	162	66KV PALITANA-B	DAVE DADA FOODS	1.5	1.5	3.10
12	185	66 KV STADIUM	DIPAK HIMATLAL SUTHAR	1.0	1.0	3.10
13	189	132 K.V. 'E' S/S VAJADI	DIPAK HIMATLAL SUTHAR	1.0	1.0	3.10
14	113	66KV NAVDRA SS	Swayam Micro Credit Management Private Limited	2.0	2.0	3.17
15	127	66 KV GAURIDAD S/S	Swayam Micro Credit Management Private Limited	2.5	2.5	3.17
16	40	Sindhavadar	Swayam Micro Credit Management Private Limited	1.5	1.5	3.19
17	51	NAGKA SS	Porus Agri Export	1.5	1.5	3.30
18	76	66 KV DHANDHUSAR S/S	FOUR SQUARE GREEN ENERGY PRIVATE LIMITED	2.0	2.0	3.31

19	106	MOTIGASARISS	FOUR SQUARE GREEN ENERGY PRIVATE LIMITED	2.0	2.0	3.31
20	156	66KV Nikava	FOUR SQUARE GREEN ENERGY PRIVATE LIMITED	2.5	2.5	3.31
21	182	66 kv Sidsar	GOPAL BECHARBHAI ALGOTAR	2.0	2.0	3.40
22	3	66 KV MANDAVA (KHAMBHALIYA)SS	Uratom solar (India) Pvt. Ltd	0.5	0.5	3.48
23	165	66 KV RAMGADH SS	ARJUN ENTERPRISE	1.5	1.5	3.50
24	72	66 KV HODATHALI	SOLWAVE ENERGY EQUIPMENT	1.0	1.0	3.51
25	8	66 KV CHHODAVADI S/S	RAYNEX POWER SOLUTION PRIVATE LIMITED	1.0	1.0	3.80
26	11	66 KV ISHWARIYA S/S	RAYNEX POWER SOLUTION PRIVATE LIMITED	1.5	1.5	3.80
27	55	66KV DHORAPIPALIYA	AATASH POWER PVT LTD	0.5	0.5	5.50
28	56	66 KV BARAVALA	AATASH POWER PVT LTD	0.5	0.5	5.50
29	61	Amreli Road	AATASH POWER PVT LTD	0.5	0.5	5.50
30	124	SONDARDA SS	AATASH POWER PVT LTD	0.5	0.5	5.50
31	141	66 KV BADEJ S/S	AATASH POWER PVT LTD	0.5	0.5	5.50

Position of Slab wise rate after e-reverse auction: -

Sr.No	Rate Slab (Rs./KWH)	TN-10 Tender					
		PM-KUSUM-C-FLS					
		Single bid plants		Multiple bid plants After e-reverse auction		Total	
		Bids	MW	Bids	MW (Bucket)	Bids	MW
1	From 1.89 up to 2.00			4	6.0	4	6.0
2	Above 2.00 up to 2.10			1	4.0	1	4.0
3	Above 2.10 up to 2.20			19	39.5	19	39.5
4	Above 2.20 up to 2.30			29	44.5	29	44.5
5	Above 2.30 up to 2.40			40	44.5	40	44.5
6	Above 2.40 up to 2.50			47	34.0	47	34.0
7	Above 2.50 up to 2.60			45	15.5	45	15.5
8	Above 2.60 up to 2.70			54	15.0	54	15.0

9	Above 2.70 up to 2.80	2	6.5	70	21.0	72	27.5
10	Above 2.80 up to 2.90			36	7.0	36	7.0
11	Above 2.90 up to 3.00	1	1.5	47	9.5	48	11.0
Total up to 3.00 :		3	8.0	392	240.5	395	248.5
12	Above 3.00 up to 3.10	10	16.0	54	4.5	64	20.5
13	Above 3.10 up to 3.20	3	6.0	28	6.5	31	12.5
14	Above 3.20 up to 3.30	1	1.5	28	0.5	29	2.0
15	Above 3.30 up to 3.40	4	8.5	17	0.5	21	9.0
16	Above 3.40 up to 3.50	2	2.0	27	0.5	29	2.5
17	Above 3.50 up to 4.00	3	3.5	25	0.0	28	3.5
18	Above 4.00 up to 5.50	5	2.5	14	0.5	19	3.0
Total Above Rs.3.00 :		28	40.0	193	13.0	221	53.0
Grand Total		31	48.0	585	253.5	616	301.5

RECOMMENDATIONS:

Bid Committee after review of detailed evaluation of e-reverse auction of above 107 nos of plants in which more than 1 bid is received and Tariff rate received after e-reverse auction, along with approval of the competent authority for;

- 1) *Regarding issuance of Lol/Counter offer to various eligible bidders of 616 nos of bids of 138 nos of plants having Single and Multiple bid plants of TN-10 Tender after e-reverse auction.*
- 2) *Approval for baseline rate (Rs./KWH) for which counter offer / Lol to be issued for Single and Multiple bid plants to various bidders of TN-10 Tender.*

Recommended by;

Sd/-
(A.H. Talsaniya)
EE DSM, PGVCL
Dt .20.07.2024

Sd/-
(K.B. Shah)
ACE (R&C), PGVCL
Dt. 20.07.2024

Sd/-
(B.M. Bhimjiyani)
COA, PGVCL
Dt. 20.07.2024

STAGE – 5: LoI (Letter of Intent) STAGE

BID COMMITTEE REPORT

- 1) Stage-4 : E-reverse auction Committee report dtd.20-07-2024
- 2) Office note vide PGCOR/KCF/e-file/455/2024/11072/DSM Cell, dtd.20-07-24
- 3) PGVCL's 163rd Board meeting, dtd.29-7-2024
- 4) PGVCL's Board meeting resolution No: 163.27.2493, dtd.20-08-24
- 5) Approved ON vide PGCOR/KCF/e-file/455/2024/11072/DSM Cell, dtd.11-9-2024

In continuation with e-reverse auction stage-4, the matter was put up before the PGVCL's Board vide letter under ref-2. The note was approved & decided to put up the matter before the PGVCL's Board

Accordingly, Board note prepared & put up before the PGVCL's 163rd Board meeting on dtd.29-7-2024.

The board of PGVCL, vide Board resolution 163.27.2493, dtd.20.08.2024 has resolved following vide board resolution under ref-4;

“RESOLVED THAT, approval be and is hereby accorded for placing of LoIs to various bidders in various plants and for filing of petition before the Hon'ble GERC for adoption and approval of the tariff at the earliest, as under:-

- 1) *To issue LoI for the Solar plants Substations against which the tariff is received up to Rs. 3/- per unit.*
- 2) *To issue LoI to e-reverse auction L-1 bidders of 107 plants having more than one bid, at the rate of e-reverse auction L-1 rate of the plant OR Rs.3/- per unit , whichever is less.*
- 3) *To issue counter offer to other than “e-reverse auction L-1 bidders” of 107 plants having more than one bid, at the rate of “e-reverse auction L1 bidder's rate” of the plant OR the Rs. 3/- per unit, whichever is less for the remaining capacity in the bucket of the respective bid. On receipt of confirmation of acceptance of counter offered price, we may issue LoI as per the bucket filling mechanism till the notified capacity of the plants is exhausted as per RFS.*
- 4) *To issue LoI to bidders of 31 plants having single bid, at the offered rate OR Rs. 3/- per Unit, whichever is less. And for the remaining such plant where, Rate is higher than Rs 3/-, Consent to be asked by counter offer of Rs.3/- per unit.*

RESOLVED FURTHER THAT, the managing director of the company be and is hereby authorized to make necessary changes/approval/modifications/amendments etc.as may be required for procurement of power under current tender.

RESOLVED FURTHER THAT, the CE(Project) is authorized to issue the Lols & LoAs and sign the PPAs after approval of adoption of tariff by the Hon'ble commission."

Accordingly, vide letter under ref-5, after getting an approval from competent authority, PGVCL have proceeded for issuance of counter offer / Lol by phased manner for eligible

616 nos of bids (31-Single bids + 585- Bucket bids) of 138 (31- Single bid plants + 107-Bucket bid plants) nos of plants, which details are mentioned as under;

Table. A: Summary of Issuance & acceptance of Counter offer/ Lol under TN-10 Tender

Summary of Lol / Counter offer response of TN-10 Tender under PM KUSUM-C FLS scheme :-											
Sr No	Date of counter offer / Lol	Issue / Accepted	Counter offer			Letter of Intent (Lol)			Total (Counter offer + Lol)		
			Single Bids	Bucket bids	Total bids	Single Bids	Bucket bids	Total bids	Single Bids	Bucket bids	Total bids
			Nos	Nos	Nos	Nos	Nos	Nos	Nos	Nos	Nos
1	21/08/2024	Issued	28	18	46	3	95	98	31	113	144
		Accepted	20	13	33	3	90	93	23	103	126
2	30/08/2024	Issued		12	12	20	12	32	20	24	44
		Accepted		2	2	20	12	32	20	14	34
3	04/09/2024	Issued		37	37		2	2		39	39
		Accepted		1	1		2	2		3	3
4	11/09/2024	Issued					2	2		2	2
		Accepted					2	2		2	2
Total		Issued	28	67	95	23	111	134			
		Accepted	20	16	36	23	106	129			

	Rejected	8	51	59	0	5	5	

The List of all eligible 616 nos of bids of 138 nos of plants with details of plant wise, bidder rank wise issuance of counter offer / LoI and acceptance / Non-acceptance of counter offer / LoI by the bidders are mentioned as under in Table B.



Table.B :

Sr No	Plant number (PG-FLS-TN10-)	Name of SS	Bidder Name	Notified Capacity of SS in MW	Offered plant Capacity by the bidder (MW)	Quoted Fixed Tariff by bidder (Rs./kwh)	e-RA Quoted Tariff (Rs./KWH)	Tariff after eRA (Rs./KWH)	Bidder Rank after e-RA	Counter offer Issued by PGVCL				LoI Issued by PGVCL				Remark
										No / Date	Rate (Rs./KWH)	MW Capacity	Response (Date of accepted OR Not accepted)	No / Date	Rate (Rs./KWH)	MW Capacity	Response (Date of accepted OR Not accepted)	
1	1	66KV Keshia	ARIHAA VENTURES PRIVATE LIMITED	6.0	2.0	3.06	2.00	2.00	RL1					2220 / 21-08-2024	2.00	2.0	Not Accepted	LoI Not Accepted
2	1	66KV Keshia	POWERTRAC INDUSTRIES LIMITED	6.0	6.0	3.00	2.04	2.04	RL2	2406 / 30-08-2024	2.00	6.0	Not Accepted					Counter offer Not Accepted
3	1	66KV Keshia	GENSOL ENGINEERING LIMITED (GENSOL ENGINEERING PRIVATE LIMITED)	6.0	6.0	2.78	2.23	2.23	RL3	2442 / 04-09-2024	2.00	6.0	Not Accepted					Counter offer Not Accepted
4	1	66KV Keshia	ONIX TRANS ENERGY PRIVATE LIMITED	6.0	6.0	3.07	2.39	2.39	RL4	2443 / 04-09-2024	2.00	6.0	Not Accepted					Counter offer Not Accepted

Sr No	Plant number (PG-FLS-TN10-)	Name of SS	Bidder Name	Notified Capacity of SS in MW	Offered plant Capacity by the bidder (MW)	Quoted Fixed Tariff by bidder (Rs./kwh)	e-RA Quoted Tariff (Rs./KWH)	Tariff after eRA (Rs./KWH)	Bidder Rank after e-RA	Counter offer Issued by PGVCL				LoI Issued by PGVCL				Remark
										No / Date	Rate (Rs./KWH)	MW Capacity	Response (Date of accepted OR Not accepted)	No / Date	Rate (Rs./KWH)	MW Capacity	Response (Date of accepted OR Not accepted)	
5	1	66KV Keshia	SAKSHI-SHREEYASHI RENEWABLE ENERGY PRIVATE LIMITED	6.0	6.0	3.00	2.52	2.52	RL5	2444/04-09-2024	2.00	6.0	Not Accepted					Counter offer Not Accepted
6	1	66KV Keshia	Ambit Energy Pvt. Ltd.	6.0	4.0	3.25	2.65	2.65	RL6	2445/04-09-2024	2.00	4.0	Not Accepted					Counter offer Not Accepted
7	1	66KV Keshia	FOUR SQUARE GREEN ENERGY PRIVATE LIMITED	6.0	6.0	3.31	2.71	2.71	RL7	2446/04-09-2024	2.00	6.0 / 2.0	Not Accepted					Counter offer Not Accepted
8	1	66KV Keshia	OPERA-INFRASTRUCTURES LLP	6.0	6.0	2.99	2.74	2.74	RL8	2447/04-09-2024	2.00	6.0 / 2.0	Not Accepted					Counter offer Not Accepted
9	1	66KV Keshia	grace renewable Energy Pvt Ltd JV With M/s OM SAI CORPORATION	6.0	2.0	3.42	2.76	2.76	RL9	2448/04-09-2024	2.00	2.0	Not Accepted					Counter offer Not Accepted
10	1	66KV Keshia	ARM RENEWABLES	6.0	6.0	3.00		3.00	RL10	2449/04-09-	2.00	6.0 / 4.0 / 2.0	Not Accepted					Counter offer Not Accepted

Sr No	Plant number (PG-FLS-TN10-)	Name of SS	Bidder Name	Notified Capacity of SS in MW	Offered plant Capacity by the bidder (MW)	Quoted Fixed Tariff by bidder (Rs./kwh)	e-RA Quoted Tariff (Rs./KWH)	Tariff after eRA (Rs./KWH)	Bidder Rank after e-RA	Counter offer Issued by PGVCL				LoI Issued by PGVCL				Remark
										No / Date	Rate (Rs./KWH)	MW Capacity	Response (Date of accepted OR Not accepted)	No / Date	Rate (Rs./KWH)	MW Capacity	Response (Date of accepted OR Not accepted)	
										2024								
11	1	66KV Keshia	BABA FARID ROLLER FLOUR & GEN. MILLS	6.0	6.0	3.11		3.11	RL11	2450/04-09-2024	2.00	6.0 / 4.0 / 2.0	Not Accepted					Counter offer Not Accepted
12	1	66KV Keshia	MAKE IT INSULATION	6.0	2.0	3.20		3.20	RL12	2451/04-09-2024	2.00	2.0	Not Accepted					Counter offer Not Accepted
13	1	66KV Keshia	STEEFE STEEL CAST	6.0	2.0	3.21		3.21	RL13	2452/04-09-2024	2.00	2.0	Not Accepted					Counter offer Not Accepted
14	3	66 KV MANDAVA (KHAMBHALIYA)SS	Uratom solar (India) Pvt. Ltd	0.5	0.5	3.48		3.48	Single Bid	2330/21-08-2024	3.00	0.5	23/08/2024	2382/30-08-2024	3.00	0.5	31/08/2024	LoI Accepted

Sr No	Plant number (PG-FLS-TN10-)	Name of SS	Bidder Name	Notified Capacity of SS in MW	Offered plant Capacity by the bidder (MW)	Quoted Fixed Tariff by bidder (Rs./kwh)	e-RA Quoted Tariff (Rs./KWH)	Tariff after eRA (Rs./KWH)	Bidder Rank after e-RA	Counter offer Issued by PGVCL				LoI Issued by PGVCL				Remark
										No / Date	Rate (Rs./KWH)	MW Capacity	Response (Date of accepted OR Not accepted)	No / Date	Rate (Rs./KWH)	MW Capacity	Response (Date of accepted OR Not accepted)	
15	4	66 KV BHALGAM S/S	BHUV KALPESHBHAI PRAVINBHAI	2.0	2.0	3.15	2.00	2.00	RL1					2221/21-08-2024	2.00	2.0	Not Accepted	LoI Not Accepted
16	4	66 KV BHALGAM S/S	RAYNEX POWER SOLUTION PRIVATE LIMITED	2.0	2.0	3.80	2.19	2.19	RL2	2407/30-08-2024	2.00	2.0	Not accepted					Counter offer Not Accepted
17	4	66 KV BHALGAM S/S	ONIX TRANS TECHNOCRATES PRIVATE LIMITED	2.0	2.0	3.06	2.47	2.47	RL3	2453/04-09-2024	2.00	2.0	Not Accepted					Counter offer Not Accepted
18	4	66 KV BHALGAM S/S	RAYCAL POWER INFRA PRIVATE LIMITED	2.0	2.0	3.05	2.56	2.56	RL4	2454/04-09-2024	2.00	2.0	Not Accepted					Counter offer Not Accepted
19	4	66 KV BHALGAM S/S	JAYANTILAL HANSARAJBHAI VEKARIYA	2.0	1.0	3.30	2.59	2.59	RL5	2455/04-09-2024	2.00	1.0	Not Accepted					Counter offer Not Accepted
20	4	66 KV BHALGAM S/S	NITINKUMAR PARBATBHAI DESAI	2.0	0.5	3.30	2.60	2.60	RL6	2456/04-09-	2.00	0.5	Not Accepted					Counter offer Not Accepted

Sr No	Plant number (PG-FLS-TN10-)	Name of SS	Bidder Name	Notified Capacity of SS in MW	Offered plant Capacity by the bidder (MW)	Quoted Fixed Tariff by bidder (Rs./kwh)	e-RA Quoted Tariff (Rs./KWH)	Tariff after eRA (Rs./KWH)	Bidder Rank after e-RA	Counter offer Issued by PGVCL				LoI Issued by PGVCL				Remark
										No / Date	Rate (Rs./KWH)	MW Capacity	Response (Date of accepted OR Not accepted)	No / Date	Rate (Rs./KWH)	MW Capacity	Response (Date of accepted OR Not accepted)	
										2024								
21	4	66 KV BHALGAM S/S	SIDDHAPURA KAPILBHAI RATIBHAI	2.0	0.5	3.30	2.61	2.61	RL7	2457/04-09-2024	2.00	0.5	Not Accepted					Counter offer Not Accepted
22	4	66 KV BHALGAM S/S	FOUR SQUARE GREEN ENERGY PRIVATE LIMITED	2.0	2.0	3.31	2.83	2.83	RL8	2458/04-09-2024	2.00	2.0 / 1.5 / 1.0 / 0.5	Not Accepted					Counter offer Not Accepted
23	4	66 KV BHALGAM S/S	ALPABEN B SELADIYA	2.0	1.5	3.20	2.90	2.90	RL9	2459/04-09-2024	2.00	1.5 / 1.0 / 0.5	Not Accepted					Counter offer Not Accepted
24	4	66 KV BHALGAM S/S	GAUTAM FREIGHT PRIVATE LIMITED	2.0	2.0	3.10		3.10	RL10	2460/04-09-2024	2.00	2.0 / 1.5 / 1.0 / 0.5	Not Accepted					Counter offer Not Accepted
25	4	66 KV BHALGAM S/S	Sunflare Energy	2.0	1.0	3.14		3.14	RL11	2461/04-09-2024	2.00	1.0 / 0.5	Not Accepted					Counter offer Not Accepted

Sr No	Plant number (PG-FLS-TN10-)	Name of SS	Bidder Name	Notified Capacity of SS in MW	Offered plant Capacity by the bidder (MW)	Quoted Fixed Tariff by bidder (Rs./kwh)	e-RA Quoted Tariff (Rs./KWH)	Tariff after eRA (Rs./KWH)	Bidder Rank after e-RA	Counter offer Issued by PGVCL				LoI Issued by PGVCL				Remark
										No / Date	Rate (Rs./KWH)	MW Capacity	Response (Date of accepted OR Not accepted)	No / Date	Rate (Rs./KWH)	MW Capacity	Response (Date of accepted OR Not accepted)	
26	4	66 KV BHALGAM S/S	RUSHIKESH ENTERPRISE	2.0	2.0	3.60		3.60	RL12	2462/04-09-2024	2.00	2.0 / 1.5 / 1.0 / 0.5	Not Accepted					Counter offer Not Accepted
27	5	66 KV JAMVADI S/S	GENSOL ENGINEERING LIMITED (GENSOL ENGINEERING PRIVATE LIMITED)	2.5	2.5	2.78		2.78	Single Bid					2315/21-08-2024	2.78	2.5	27/08/2024	LoI Accepted
28	6	66 K.V. ARAMTIMBADI S/S	RAYCAL POWER INFRA PRIVATE LIMITED	1.5	1.5	3.05	2.55	2.55	RL1					2222/21-08-2024	2.55	1.5	22/08/2024	LoI Accepted
29	6	66 K.V. ARAMTIMBADI S/S	Swayam Micro Credit Management Private Limited JV With M/s Enertech Fuel Solutions Private Limited	1.5	1.5	3.19	2.56	2.56	RL2									Bucket

Sr No	Plant number (PG-FLS-TN10-)	Name of SS	Bidder Name	Notified Capacity of SS in MW	Offered plant Capacity by the bidder (MW)	Quoted Fixed Tariff by bidder (Rs./kwh)	e-RA Quoted Tariff (Rs./KWH)	Tariff after eRA (Rs./KWH)	Bidder Rank after e-RA	Counter offer Issued by PGVCL				LoI Issued by PGVCL				Remark
										No / Date	Rate (Rs./KWH)	MW Capacity	Response (Date of accepted OR Not accepted)	No / Date	Rate (Rs./KWH)	MW Capacity	Response (Date of accepted OR Not accepted)	
30	6	66 K.V. ARAMTIMBADI S/S	RUSHIKESH ENTERPRISE	1.5	1.5	3.60		3.60	RL3									Bucket
31	7	66 KV JETALSAR S/S	RAYCAL POWER INFRA PRIVATE LIMITED	0.5	0.5	3.05		3.05	Single Bid	2331 / 21-08-2024	3.00	0.5	22/08/2024	2383 / 30-08-2024	3.00	0.5	31/08/2024	LoI Accepted
32	8	66 KV CHHODAVADI S/S	RAYNEX POWER SOLUTION PRIVATE LIMITED	1.0	1.0	3.80		3.80	Single Bid	2332 / 21-08-2024	3.00	1.0	27/08/2024	2384 / 30-08-2024	3.00	1.0	31/08/2024	LoI Accepted
33	9	66 KV BARWALA SS	RAYNEX POWER SOLUTION PRIVATE LIMITED	1.0	1.0	3.80	2.49	2.49	RL1					2223 / 21-08-2024	2.49	1.0	27/08/2024	LoI Accepted
34	9	66 KV BARWALA SS	BHUVA KALPESHBHAI PRAVINBHAI	1.0	1.0	3.15	2.50	2.50	RL2									Bucket
35	9	66 KV BARWALA SS	Sunflare Energy	1.0	1.0	3.14	2.80	2.80	RL3									Bucket

Sr No	Plant number (PG-FLS-TN10-)	Name of SS	Bidder Name	Notified Capacity of SS in MW	Offered plant Capacity by the bidder (MW)	Quoted Fixed Tariff by bidder (Rs./kwh)	e-RA Quoted Tariff (Rs./KWH)	Tariff after eRA (Rs./KWH)	Bidder Rank after e-RA	Counter offer Issued by PGVCL				LoI Issued by PGVCL				Remark
										No / Date	Rate (Rs./KWH)	MW Capacity	Response (Date of accepted OR Not accepted)	No / Date	Rate (Rs./KWH)	MW Capacity	Response (Date of accepted OR Not accepted)	
36	9	66 KV BARWALA SS	WINDSON GLOBAL PRIVATE LIMITED	1.0	1.0	3.40	2.83	2.83	RL4									Bucket
37	10	MEKHA TIMBDI	GENSOL ENGINEERING LIMITED (GENSOL ENGINEERING PRIVATE LIMITED)	3.5	3.5	2.78	2.57	2.57	RL1					2224/21-08-2024	2.57	3.5	27/08/2024	LoI Accepted
38	10	MEKHA TIMBDI	SUNSTREAMGREEN ENERGY FOUR PRIVATE LIMITED	3.5	3.5	2.97	2.58	2.58	RL2									Bucket
39	10	MEKHA TIMBDI	Madhur Green Energy JV With M/s Ambit Energy Pvt.Ltd.	3.5	3.5	3.25	2.70	2.70	RL3									Bucket
40	10	MEKHA TIMBDI	GAUTAM FREIGHT PRIVATE LIMITED	3.5	3.5	3.08		3.08	RL4									Bucket
41	11	66 KV ISHWARIYA S/S	RAYNEX POWER SOLUTION PRIVATE LIMITED	1.5	1.5	3.80		3.80	Single Bid	2333/21-08-2024	3.00	1.5	27/08/2024	2385/30-08-2024	3.00	1.5	31/08/2024	LoI Accepted

Sr No	Plant number (PG-FLS-TN10-)	Name of SS	Bidder Name	Notified Capacity of SS in MW	Offered plant Capacity by the bidder (MW)	Quoted Fixed Tariff by bidder (Rs./kwh)	e-RA Quoted Tariff (Rs./KWH)	Tariff after eRA (Rs./KWH)	Bidder Rank after e-RA	Counter offer Issued by PGVCL				LoI Issued by PGVCL				Remark
										No / Date	Rate (Rs./KWH)	MW Capacity	Response (Date of accepted OR Not accepted)	No / Date	Rate (Rs./KWH)	MW Capacity	Response (Date of accepted OR Not accepted)	
42	12	66 KV JUNIDHARI GUNDALI S/S	WINDSON GLOBAL PRIVATE LIMITED	0.5	0.5	3.40	3.39	3.39	RL1	2318/21-08-2024	3.00	0.5	24/08/2024	2370/30-08-2024	3.00	0.5	31/08/2024	LoI Accepted
43	12	66 KV JUNIDHARI GUNDALI S/S	AATASH POWER PVT LTD	0.5	0.5	5.50		5.50	RL2									Bucket
44	14	66 KV MOTI MONPARI S/S	RAYNEX POWER SOLUTION PRIVATE LIMITED	1.0	1.0	3.80	2.80	2.80	RL1					2225/21-08-2024	2.80	1.0	27/08/2024	LoI Accepted
45	14	66 KV MOTI MONPARI S/S	ACCURATE INDUSTRIES	1.0	1.0	3.20	2.81	2.81	RL2									Bucket
46	15	66 KV SARSAI SS	vinod construction	1.0	1.0	3.50	2.36	2.36	RL1					2226/21-08-	2.36	1.0	29/08/2024	LoI Accepted

Sr No	Plant number (PG-FLS-TN10-)	Name of SS	Bidder Name	Notified Capacity of SS in MW	Offered plant Capacity by the bidder (MW)	Quoted Fixed Tariff by bidder (Rs./kwh)	e-RA Quoted Tariff (Rs./KWH)	Tariff after eRA (Rs./KWH)	Bidder Rank after e-RA	Counter offer Issued by PGVCL				LoI Issued by PGVCL				Remark
										No / Date	Rate (Rs./KWH)	MW Capacity	Response (Date of accepted OR Not accepted)	No / Date	Rate (Rs./KWH)	MW Capacity	Response (Date of accepted OR Not accepted)	
														2024				
47	15	66 KV SARSAI SS	RAYNEX POWER SOLUTION PRIVATE LIMITED	1.0	1.0	3.80	2.37	2.37	RL2									Bucket
48	16	66KV ALAMPAR	DAVE DADA FOODS	1.5	1.5	3.25	2.54	2.54	RL1					2227 / 21-08-2024	2.54	1.5	28/08/2024	LoI Accepted
49	16	66KV ALAMPAR	Swayam Micro Credit Management Private Limited JV With M/s Enertech Fuel Solutions Private Limited	1.5	1.5	3.19	2.55	2.55	RL2									Bucket
50	16	66KV ALAMPAR	JENIL FAB	1.5	1.5	3.02	2.60	2.60	RL3									Bucket

Sr No	Plant number (PG-FLS-TN10-)	Name of SS	Bidder Name	Notified Capacity of SS in MW	Offered plant Capacity by the bidder (MW)	Quoted Fixed Tariff by bidder (Rs./kwh)	e-RA Quoted Tariff (Rs./KWH)	Tariff after eRA (Rs./KWH)	Bidder Rank after e-RA	Counter offer Issued by PGVCL				LoI Issued by PGVCL				Remark
										No / Date	Rate (Rs./KWH)	MW Capacity	Response (Date of accepted OR Not accepted)	No / Date	Rate (Rs./KWH)	MW Capacity	Response (Date of accepted OR Not accepted)	
51	16	66KV ALAMPAR	SUNTRAC SOLAR	1.5	1.0	2.96	2.92	2.92	RL4									Bucket
52	16	66KV ALAMPAR	ASTHA POLYMERS	1.5	1.5	3.10		3.10	RL5									Bucket
53	17	66 KV VADIA	ONIX TRANS ENERGY PRIVATE LIMITED	3.5	3.5	3.09	2.20	2.20	RL1					22/08/2024	2.20	3.5	29/08/2024	LoI Accepted
54	17	66 KV VADIA	GENSOL ENGINEERING LIMITED (GENSOL ENGINEERING PRIVATE LIMITED)	3.5	3.5	2.78	2.21	2.21	RL2									Bucket
55	17	66 KV VADIA	Krinish Energy JV With M/s Ambit Energy Pvt.Ltd.	3.5	3.5	3.25	2.64	2.64	RL3									Bucket
56	17	66 KV VADIA	FOUR SQUARE GREEN ENERGY PRIVATE LIMITED	3.5	3.5	3.31	2.75	2.75	RL4									Bucket

Sr No	Plant number (PG-FLS-TN10-)	Name of SS	Bidder Name	Notified Capacity of SS in MW	Offered plant Capacity by the bidder (MW)	Quoted Fixed Tariff by bidder (Rs./kwh)	e-RA Quoted Tariff (Rs./KWH)	Tariff after eRA (Rs./KWH)	Bidder Rank after e-RA	Counter offer Issued by PGVCL				LoI Issued by PGVCL				Remark
										No / Date	Rate (Rs./KWH)	MW Capacity	Response (Date of accepted OR Not accepted)	No / Date	Rate (Rs./KWH)	MW Capacity	Response (Date of accepted OR Not accepted)	
57	17	66 KV VADIA	Rank Sureshbhai Hardasbhai	3.5	3.5	3.60	2.76	2.76	RL5									Bucket
58	17	66 KV VADIA	ISUN INFRASTRUCTURE	3.5	1.5	2.97		2.97	RL6									Bucket
59	17	66 KV VADIA	GAUTAM FREIGHT PRIVATE LIMITED	3.5	3.5	3.08		3.08	RL7									Bucket
60	17	66 KV VADIA	M/S. V STAR SOLAR ENERGY	3.5	1.0	3.20		3.20	RL8									Bucket
61	17	66 KV VADIA	SHEKHAT ROLLFORM	3.5	1.0	3.20		3.20	RL9									Bucket
62	17	66 KV VADIA	Sahajanand Green Energy	3.5	3.5	3.60		3.60	RL10									Bucket
63	17	66 KV VADIA	PROZEAL GREEN ENERGY PRIVATE LIMITED	3.5	3.5	3.60		3.60	RL11									Bucket
64	17	66 KV VADIA	MKC Infrastructure Ltd.	3.5	3.5	3.75		3.75	RL12									Bucket
65	18	66 KV NAVA UJLA S/S	STUTIBEN RANDEEPSINH WALA	0.5	0.5	3.16	2.97	2.97	RL1					2229/21-08-2024	2.97	0.5	24/08/2024	LoI Accepted

Sr No	Plant number (PG-FLS-TN10-)	Name of SS	Bidder Name	Notified Capacity of SS in MW	Offered plant Capacity by the bidder (MW)	Quoted Fixed Tariff by bidder (Rs./kwh)	e-RA Quoted Tariff (Rs./KWH)	Tariff after eRA (Rs./KWH)	Bidder Rank after e-RA	Counter offer Issued by PGVCL				LoI Issued by PGVCL				Remark
										No / Date	Rate (Rs./KWH)	MW Capacity	Response (Date of accepted OR Not accepted)	No / Date	Rate (Rs./KWH)	MW Capacity	Response (Date of accepted OR Not accepted)	
66	18	66 KV NAVA UJLA S/S	NEIGHBOURHOOD GROCER LLP	0.5	0.5	3.75	2.98	2.98	RL2									Bucket
67	18	66 KV NAVA UJLA S/S	AATASH POWER PVT LTD	0.5	0.5	5.50		5.50	RL3									Bucket
68	19	66 K.V. AMRAPAR S/S	BHUVA KALPESHBHAI PRAVINBHAI	1.5	1.5	3.15	2.53	2.53	RL1					2230 / 21-08-2024	2.53	1.5	29/08/2024	LoI Accepted
69	19	66 K.V. AMRAPAR S/S	Swayam Micro Credit Management Private Limited JV With M/s Enertech Fuel Solutions Private Limited	1.5	1.5	3.19	2.54	2.54	RL2									Bucket
70	19	66 K.V. AMRAPAR S/S	AYUSHI CORPO PRIVATE LIMITED	1.5	1.5	3.07	2.77	2.77	RL3									Bucket

Sr No	Plant number (PG-FLS-TN10-)	Name of SS	Bidder Name	Notified Capacity of SS in MW	Offered plant Capacity by the bidder (MW)	Quoted Fixed Tariff by bidder (Rs./kwh)	e-RA Quoted Tariff (Rs./KWH)	Tariff after eRA (Rs./KWH)	Bidder Rank after e-RA	Counter offer Issued by PGVCL				LoI Issued by PGVCL				Remark
										No / Date	Rate (Rs./KWH)	MW Capacity	Response (Date of accepted OR Not accepted)	No / Date	Rate (Rs./KWH)	MW Capacity	Response (Date of accepted OR Not accepted)	
71	19	66 K.V. AMRAPAR S/S	Srushti Energy	1.5	1.5	3.40	2.90	2.90	RL4									Bucket
72	20	66 KV SURYAPRATAP GADH	STUTIBEN RANDEEPSINH WALA	0.5	0.5	3.16	3.15	3.15	RL1	2319 / 21-08-2024	3.00	0.5	28/08/2024	2371 / 30-08-2024	3.00	0.5	31/08/2024	LoI Accepted
73	20	66 KV SURYAPRATAP GADH	AATASH POWER PVT LTD	0.5	0.5	5.50		5.50	RL2									Bucket
74	21	66 KV CHAKKARGADH S/	BHUVA KALPESHBHAI PRAVINBHAI	1.0	1.0	3.15	2.78	2.78	RL1					2231 / 21-08-2024	2.78	1.0	29/08/2024	LoI Accepted
75	21	66 KV CHAKKARGADH S/	SATYAM SALES	1.0	1.0	3.10	2.79	2.79	RL2									Bucket

Sr No	Plant number (PG-FLS-TN10-)	Name of SS	Bidder Name	Notified Capacity of SS in MW	Offered plant Capacity by the bidder (MW)	Quoted Fixed Tariff by bidder (Rs./kwh)	e-RA Quoted Tariff (Rs./KWH)	Tariff after eRA (Rs./KWH)	Bidder Rank after e-RA	Counter offer Issued by PGVCL				LoI Issued by PGVCL				Remark
										No / Date	Rate (Rs./KWH)	MW Capacity	Response (Date of accepted OR Not accepted)	No / Date	Rate (Rs./KWH)	MW Capacity	Response (Date of accepted OR Not accepted)	
76	22	66 KV CHARKHADIYA	Diyora shardaben pragjibhai	0.5	0.5	3.45	2.73	2.73	RL1					2232 / 21-08-2024	2.73	0.5	24/08/2024	LoI Accepted
77	22	66 KV CHARKHADIYA	STUTIBEN RANDEEPSINH WALA	0.5	0.5	3.16	2.74	2.74	RL2									Bucket
78	22	66 KV CHARKHADIYA	HILTON INFOTECH	0.5	0.5	3.24	2.84	2.84	RL3									Bucket
79	22	66 KV CHARKHADIYA	AATASH POWER PVT LTD	0.5	0.5	5.50		5.50	RL4									Bucket
80	23	66 KV DEWALA S/S	ACHARYA HINABEN HITESHBHAI	0.5	0.5	3.06	3.02	3.02	RL1	2320 / 21-08-2024	3.00	0.5	23/08/2024	2372 / 30-08-2024	3.00	0.5	31/08/2024	LoI Accepted
81	23	66 KV DEWALA S/S	RUSHIKESH ENTERPRISE	0.5	0.5	3.60	3.03	3.03	RL2									Bucket

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										No / Date	Rate (Rs./KWH)	MW Capacity	Response (Date of accepted OR Not accepted)	No / Date	Rate (Rs./KWH)	MW Capacity	Response (Date of accepted OR Not accepted)	
82	27	66 KV SHEKH PIPARIYA	HILTON INFOTECH	1.0	1.0	3.04	2.50	2.50	RL1					2233 / 21-08-2024	2.50	1.0	28/08/2024	LoI Accepted
83	27	66 KV SHEKH PIPARIYA	RAGHUVIR AVENUES PRIVATE LIMITED	1.0	1.0	3.09	2.51	2.51	RL2									Bucket
84	27	66 KV SHEKH PIPARIYA	STUTIBEN RANDEEPSINH WALA	1.0	1.0	3.16	2.66	2.66	RL3									Bucket
85	27	66 KV SHEKH PIPARIYA	ARJUN ENTERPRISE	1.0	1.0	3.00	2.93	2.93	RL4									Bucket
86	27	66 KV SHEKH PIPARIYA	RAYCAL POWER INFRA PRIVATE LIMITED	1.0	1.0	3.05		3.05	RL5									Bucket
87	28	66 KV NANI MAU	KACHCHH GREEN ENERGY LLP	0.5	0.5	3.10	2.67	2.67	RL1					2234 / 21-08-2024	2.67	0.5	22/08/2024	LoI Accepted

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										No / Date	Rate (Rs./KWH)	MW Capacity	Response (Date of accepted OR Not accepted)	No / Date	Rate (Rs./KWH)	MW Capacity	Response (Date of accepted OR Not accepted)	
88	28	66 KV NANI MAU	GREENPILL RENEWABLE ENERGY PRIVATE LIMITED	0.5	0.5	2.95	2.68	2.68	RL2									Bucket
89	28	66 KV NANI MAU	PATEL SOLAR ENERGY	0.5	0.5	3.20	2.92	2.92	RL3									Bucket
90	29	66 KV VADHERA	JAY MATAJI CONSTRUCTION	1.5	1.0	3.45	2.41	2.41	RL1					223 5/ 21- 08- 202 4	2.41	1.0	28/08/ 2024	LoI Accepted
91	29	66 KV VADHERA	JAY DWARKADHISH ENTERPRISE	1.5	1.5	3.04	2.42	2.42	RL2	240 8/ 30- 08- 202 4	2.41	0.5	Not accepted					Counter offer Not Accepted
92	29	66 KV VADHERA	BHIMBHAI RANUBHAI KHUMAN	1.5	1.5	3.10	2.60	2.60	RL3	246 3/ 04- 09- 202 4	2.41	0.5	05/09/2024	248 7/ 11- 09- 202 4	2.41	0.5	12/09/ 2024	LoI Accepted
93	29	66 KV VADHERA	KISHANBHAI NAVINBHAI GINOYA	1.5	1.0	3.15	2.98	2.98	RL4	246 4/ 04- 09- 202 4	2.41	0.5	Not accepted					Counter offer Not Accepted

Sr No	Plant number (PG-FLS-TN10-)	Name of SS	Bidder Name	Notified Capacity of SS in MW	Offered plant Capacity by the bidder (MW)	Quoted Fixed Tariff by bidder (Rs./kwh)	e-RA Quoted Tariff (Rs./KWH)	Tariff after eRA (Rs./KWH)	Bidder Rank after e-RA	Counter offer Issued by PGVCL				LoI Issued by PGVCL				Remark
										No / Date	Rate (Rs./KWH)	MW Capacity	Response (Date of accepted OR Not accepted)	No / Date	Rate (Rs./KWH)	MW Capacity	Response (Date of accepted OR Not accepted)	
94	29	66 KV VADHERA	PUNIT PRABHASHAN KAR DAVE	1.5	0.5	3.15		3.15	RL5	2465/04-09-2024	2.41	0.5	Not accepted					Counter offer Not Accepted
95	30	66KV RANPUR	DHANLAXMI AUTOMOBILES	3.0	1.0	3.35	2.15	2.15	RL1					2236/21-08-2024	2.15	1.0	23/08/2024	LoI Accepted
96	30	66KV RANPUR	MOVIL RUBTECH INDIA LLP	3.0	1.0	3.34	2.16	2.16	RL2	2358/21-08-2024	2.15	1.0	28/08/2024	2373/30-08-2024	2.15	1.0	31/08/2024	LoI Accepted
97	30	66KV RANPUR	SHREE DHANLAXMI AUTO	3.0	1.0	3.26	2.17	2.17	RL3	2359/21-08-2024	2.15	1.0	28/08/2024	2374/30-08-2024	2.15	1.0	31/08/2024	LoI Accepted
98	30	66KV RANPUR	POWERTRAC INDUSTRIES LIMITED	3.0	3.0	3.25	2.20	2.20	RL4									Bucket
99	30	66KV RANPUR	SHINGALA HARDIKBHAI BABUBHAI	3.0	1.5	3.20	2.39	2.39	RL5									Bucket

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										No / Date	Rate (Rs./KWH)	MW Capacity	Response (Date of accepted OR Not accepted)	No / Date	Rate (Rs./KWH)	MW Capacity	Response (Date of accepted OR Not accepted)	
100	30	66KV RANPUR	grace renewable Energy Pvt Ltd JV With M/s OM SAI CORPORATION	3.0	2.0	3.42	2.65	2.65	RL6									Bucket
101	30	66KV RANPUR	Swayam Micro Credit Management Private Limited JV With M/s Enertech Fuel Solutions Private Limited	3.0	3.0	3.15	2.69	2.69	RL7									Bucket
102	30	66KV RANPUR	PROZEAL GREEN ENERGY PRIVATE LIMITED	3.0	3.0	3.60	2.72	2.72	RL8									Bucket
103	30	66KV RANPUR	AADINATH INVESTMENTS	3.0	3.0	3.30	2.78	2.78	RL9									Bucket
104	30	66KV RANPUR	FOUR SQUARE GREEN ENERGY PRIVATE LIMITED	3.0	3.0	3.31	2.79	2.79	RL10									Bucket
105	30	66KV RANPUR	JJ PV SOLAR LIMITED	3.0	3.0	3.42	2.94	2.94	RL11									Bucket

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										No / Date	Rate (Rs./KWH)	MW Capacity	Response (Date of accepted OR Not accepted)	No / Date	Rate (Rs./KWH)	MW Capacity	Response (Date of accepted OR Not accepted)	
106	30	66KV RANPUR	DWARIKA RENEWABLE ENERGY PRIVATE LIMITED	3.0	3.0	3.30	2.98	2.98	RL12									Bucket
107	30	66KV RANPUR	ARM RENEWABLES	3.0	3.0	3.05		3.05	RL13									Bucket
108	30	66KV RANPUR	SHINGALA JITESH BABUBHAI	3.0	1.5	3.20		3.20	RL14									Bucket
109	30	66KV RANPUR	MKC Infrastructure Ltd.	3.0	3.0	3.65		3.65	RL15									Bucket
110	31	66 KV SAYLA S/S	POWERTRAC INDUSTRIES LIMITED	2.5	2.5	3.00	2.19	2.19	RL1					2237/21-08-2024	2.19	2.5	28/08/2024	LoI Accepted
111	31	66 KV SAYLA S/S	ONIX TRANS TECHNOCRATES PRIVATE LIMITED	2.5	2.5	3.09	2.20	2.20	RL2									Bucket
112	31	66 KV SAYLA S/S	SUNTRAC SOLAR	2.5	1.0	2.96	2.36	2.36	RL3									Bucket

Sr No	Plant number (PG-FLS-TN10-)	Name of SS	Bidder Name	Notified Capacity of SS in MW	Offered plant Capacity by the bidder (MW)	Quoted Fixed Tariff by bidder (Rs./kwh)	e-RA Quoted Tariff (Rs./KWH)	Tariff after eRA (Rs./KWH)	Bidder Rank after e-RA	Counter offer Issued by PGVCL				LoI Issued by PGVCL				Remark
										No / Date	Rate (Rs./KWH)	MW Capacity	Response (Date of accepted OR Not accepted)	No / Date	Rate (Rs./KWH)	MW Capacity	Response (Date of accepted OR Not accepted)	
113	31	66 KV SAYLA S/S	SONU HANDICRAFTS	2.5	2.5	3.05	2.45	2.45	RL4									Bucket
114	31	66 KV SAYLA S/S	DWARIKA RENEWABLE ENERGY PRIVATE LIMITED	2.5	2.5	3.30	2.78	2.78	RL5									Bucket
115	32	66 KV UPLETA S/S	GENSOL ENGINEERING LIMITED (GENSOL ENGINEERING PRIVATE LIMITED)	3.5	3.5	2.78	2.64	2.64	RL1					2238/21-08-2024	2.64	3.5	27/08/2024	LoI Accepted
116	32	66 KV UPLETA S/S	RE Sure Energy JV With M/s Ambit Energy Pvt.Ltd.	3.5	3.5	3.25	2.65	2.65	RL2									Bucket
117	32	66 KV UPLETA S/S	ARM RENEWABLES	3.5	3.5	3.04		3.04	RL3									Bucket
118	33	66 KV CHOKADI SS	SUNTRAC SOLAR	0.5	0.5	3.00	2.13	2.13	RL1					2239/21-08-2024	2.13	0.5	28/08/2024	LoI Accepted

Sr No	Plant number (PG-FLS-TN10-)	Name of SS	Bidder Name	Notified Capacity of SS in MW	Offered plant Capacity by the bidder (MW)	Quoted Fixed Tariff by bidder (Rs./kwh)	e-RA Quoted Tariff (Rs./KWH)	Tariff after eRA (Rs./KWH)	Bidder Rank after e-RA	Counter offer Issued by PGVCL				LoI Issued by PGVCL				Remark
										No / Date	Rate (Rs./KWH)	MW Capacity	Response (Date of accepted OR Not accepted)	No / Date	Rate (Rs./KWH)	MW Capacity	Response (Date of accepted OR Not accepted)	
119	33	66 KV CHOKADI SS	POWERTRAC INDUSTRIES LIMITED	0.5	0.5	2.99	2.15	2.15	RL2									Bucket
120	33	66 KV CHOKADI SS	AATASH POWER PVT LTD	0.5	0.5	5.50		5.50	RL3									Bucket
121	34	66 KV VASTADI S/S	POWERTRAC INDUSTRIES LIMITED	0.5	0.5	3.00	2.99	2.99	RL1					2240/21-08-2024	2.99	0.5	28/08/2024	LoI Accepted
122	34	66 KV VASTADI S/S	AATASH POWER PVT LTD	0.5	0.5	5.50		5.50	RL2									Bucket
123	35	66 KV CHACHKA SS	POWERTRAC INDUSTRIES LIMITED	0.5	0.5	2.99	2.74	2.74	RL1					2241/21-08-2024	2.74	0.5	27/08/2024	LoI Accepted
124	35	66 KV CHACHKA SS	SUNTRAC SOLAR	0.5	0.5	3.00	2.75	2.75	RL2									Bucket

Sr No	Plant number (PG-FLS-TN10-)	Name of SS	Bidder Name	Notified Capacity of SS in MW	Offered plant Capacity by the bidder (MW)	Quoted Fixed Tariff by bidder (Rs./kwh)	e-RA Quoted Tariff (Rs./KWH)	Tariff after eRA (Rs./KWH)	Bidder Rank after e-RA	Counter offer Issued by PGVCL				LoI Issued by PGVCL				Remark
										No / Date	Rate (Rs./KWH)	MW Capacity	Response (Date of accepted OR Not accepted)	No / Date	Rate (Rs./KWH)	MW Capacity	Response (Date of accepted OR Not accepted)	
125	35	66 KV CHACHKA SS	AATASH POWER PVT LTD	0.5	0.5	5.50		5.50	RL3									Bucket
126	37	66 kv Gariyadhar	GENSOL ENGINEERING LIMITED (GENSOL ENGINEERING PRIVATE LIMITED)	6.5	6.5	2.78	2.20	2.20	RL1					2242/21-08-2024	2.20	6.5	27/08/2024	LoI Accepted
127	37	66 kv Gariyadhar	JJ PV SOLAR LIMITED	6.5	3.0	3.42	2.22	2.22	RL2									Bucket
128	37	66 kv Gariyadhar	ONIX TRANS ENERGY PRIVATE LIMITED	6.5	6.5	3.09	2.25	2.25	RL3									Bucket
129	37	66 kv Gariyadhar	Swayam Micro Credit Management Private Limited JV With M/s Enertech Fuel Solutions Private Limited	6.5	6.5	3.16	2.32	2.32	RL4									Bucket

Sr No	Plant number (PG-FLS-TN10-)	Name of SS	Bidder Name	Notified Capacity of SS in MW	Offered plant Capacity by the bidder (MW)	Quoted Fixed Tariff by bidder (Rs./kwh)	e-RA Quoted Tariff (Rs./KWH)	Tariff after eRA (Rs./KWH)	Bidder Rank after e-RA	Counter offer Issued by PGVCL				LoI Issued by PGVCL				Remark
										No / Date	Rate (Rs./KWH)	MW Capacity	Response (Date of accepted OR Not accepted)	No / Date	Rate (Rs./KWH)	MW Capacity	Response (Date of accepted OR Not accepted)	
130	37	66 kv Gariyadhar	KRISHNA HANDLOOM	6.5	1.0	3.45	2.36	2.36	RL5									Bucket
131	37	66 kv Gariyadhar	DRASHTA POWER CONSULTANTS PRIVATE LIMITED	6.5	4.0	3.50	2.58	2.58	RL6									Bucket
132	37	66 kv Gariyadhar	SOLEOS SOLAR ENERGY PRIVATE LIMITED	6.5	4.0	3.50	2.62	2.62	RL7									Bucket
133	37	66 kv Gariyadhar	JNB CONSTRUCTION	6.5	1.5	3.10	2.66	2.66	RL8									Bucket
134	37	66 kv Gariyadhar	SAKSHI-SHREEYASHI RENEWABLE ENERGY PRIVATE LIMITED	6.5	6.5	3.00		3.00	RL9									Bucket
135	37	66 kv Gariyadhar	RAGHUVIR DEVELOPERS AND BUILDERS	6.5	6.5	3.08		3.08	RL10									Bucket

Sr No	Plant number (PG-FLS-TN10-)	Name of SS	Bidder Name	Notified Capacity of SS in MW	Offered plant Capacity by the bidder (MW)	Quoted Fixed Tariff by bidder (Rs./kwh)	e-RA Quoted Tariff (Rs./KWH)	Tariff after eRA (Rs./KWH)	Bidder Rank after e-RA	Counter offer Issued by PGVCL				LoI Issued by PGVCL				Remark
										No / Date	Rate (Rs./KWH)	MW Capacity	Response (Date of accepted OR Not accepted)	No / Date	Rate (Rs./KWH)	MW Capacity	Response (Date of accepted OR Not accepted)	
136	37	66 kv Gariyadhar	INQILAB ENGINEERING PRIVATE LIMITED	6.5	1.0	3.15		3.15	RL11									Bucket
137	37	66 kv Gariyadhar	FOUR SQUARE GREEN ENERGY PRIVATE LIMITED	6.5	6.5	3.31		3.31	RL12									Bucket
138	37	66 kv Gariyadhar	OM SAI LATEST CREATION	6.5	3.0	3.40		3.40	RL13									Bucket
139	37	66 kv Gariyadhar	Tirupati Agri Inputs	6.5	3.5	3.42		3.42	RL14									Bucket
140	37	66 kv Gariyadhar	B.G.STAR DIAMOND	6.5	4.0	3.50		3.50	RL15									Bucket
141	37	66 kv Gariyadhar	ARAV CREATION	6.5	2.0	3.50		3.50	RL16									Bucket
142	37	66 kv Gariyadhar	ELITE TRADE LINKS	6.5	6.5	3.60		3.60	RL17									Bucket

Sr No	Plant number (PG-FLS-TN10-)	Name of SS	Bidder Name	Notified Capacity of SS in MW	Offered plant Capacity by the bidder (MW)	Quoted Fixed Tariff by bidder (Rs./kwh)	e-RA Quoted Tariff (Rs./KWH)	Tariff after eRA (Rs./KWH)	Bidder Rank after e-RA	Counter offer Issued by PGVCL				LoI Issued by PGVCL				Remark
										No / Date	Rate (Rs./KWH)	MW Capacity	Response (Date of accepted OR Not accepted)	No / Date	Rate (Rs./KWH)	MW Capacity	Response (Date of accepted OR Not accepted)	
143	38	66KV SUVAI	BHIMANI ENTERPRISE	0.5	0.5	4.50	2.46	2.46	RL1					2243 / 21-08-2024	2.46	0.5	25/08/2024	LoI Accepted
144	38	66KV SUVAI	ROYAL PLOTS LLP	0.5	0.5	2.65	2.47	2.47	RL2									Bucket
145	38	66KV SUVAI	AFZALHUSEN YUSUF SANGAR	0.5	0.5	2.70		2.70	RL3									Bucket
146	40	Sindhavadar	Swayam Micro Credit Management Private Limited JV With M/s Enertech Fuel Solutions Private Limited	1.5	1.5	3.19		3.19	Single Bid	2334 / 21-08-2024	3.00	1.5	29/08/2024	2386 / 30-08-2024	3.00	1.5	02/09/2024	LoI Accepted
147	41	66 KV MANDAVI SS	D D ENTERPRICE	4.0	4.0	3.25	2.24	2.24	RL1					2244 / 21-08-2024	2.24	4.0	28/08/2024	LoI Accepted

Sr No	Plant number (PG-FLS-TN10-)	Name of SS	Bidder Name	Notified Capacity of SS in MW	Offered plant Capacity by the bidder (MW)	Quoted Fixed Tariff by bidder (Rs./kwh)	e-RA Quoted Tariff (Rs./KWH)	Tariff after eRA (Rs./KWH)	Bidder Rank after e-RA	Counter offer Issued by PGVCL				LoI Issued by PGVCL				Remark
										No / Date	Rate (Rs./KWH)	MW Capacity	Response (Date of accepted OR Not accepted)	No / Date	Rate (Rs./KWH)	MW Capacity	Response (Date of accepted OR Not accepted)	
148	41	66 KV MANDAVI SS	GENSOL ENGINEERING LIMITED (GENSOL ENGINEERING PRIVATE LIMITED)	4.0	4.0	2.78	2.25	2.25	RL2									Bucket
149	41	66 KV MANDAVI SS	AJITSINH BHIKHUBHA GOHIL	4.0	1.0	3.45	2.29	2.29	RL3									Bucket
150	41	66 KV MANDAVI SS	JJ PV SOLAR LIMITED	4.0	4.0	3.42	2.38	2.38	RL4									Bucket
151	41	66 KV MANDAVI SS	RAGHUVIR DEVELOPERS AND BUILDERS	4.0	4.0	3.08	2.41	2.41	RL5									Bucket
152	41	66 KV MANDAVI SS	ONIX TRANS ENERGY PRIVATE LIMITED	4.0	4.0	3.06	2.44	2.44	RL6									Bucket
153	41	66 KV MANDAVI SS	SHREE QUARRY WORKS	4.0	2.0	3.45	2.45	2.45	RL7									Bucket

Sr No	Plant number (PG-FLS-TN10-)	Name of SS	Bidder Name	Notified Capacity of SS in MW	Offered plant Capacity by the bidder (MW)	Quoted Fixed Tariff by bidder (Rs./kwh)	e-RA Quoted Tariff (Rs./KWH)	Tariff after eRA (Rs./KWH)	Bidder Rank after e-RA	Counter offer Issued by PGVCL				LoI Issued by PGVCL				Remark
										No / Date	Rate (Rs./KWH)	MW Capacity	Response (Date of accepted OR Not accepted)	No / Date	Rate (Rs./KWH)	MW Capacity	Response (Date of accepted OR Not accepted)	
154	41	66 KV MANDAVI SS	PANDAV INDUSTRIES	4.0	1.0	3.45	2.61	2.61	RL8									Bucket
155	41	66 KV MANDAVI SS	Krinish Energy JV With M/s Ambit Energy Pvt.Ltd.	4.0	4.0	3.25	2.65	2.65	RL9									Bucket
156	41	66 KV MANDAVI SS	FOUR SQUARE GREEN ENERGY PRIVATE LIMITED	4.0	4.0	3.31	2.74	2.74	RL10									Bucket
157	41	66 KV MANDAVI SS	SAKSHI-SHREEYASHI RENEWABLE ENERGY PRIVATE LIMITED	4.0	4.0	3.00		3.00	RL11									Bucket
158	41	66 KV MANDAVI SS	ARM RENEWABLES	4.0	4.0	3.04		3.04	RL12									Bucket
159	41	66 KV MANDAVI SS	ARJUN ENTERPRISE	4.0	4.0	3.20		3.20	RL13									Bucket

Sr No	Plant number (PG-FLS-TN10-)	Name of SS	Bidder Name	Notified Capacity of SS in MW	Offered plant Capacity by the bidder (MW)	Quoted Fixed Tariff by bidder (Rs./kwh)	e-RA Quoted Tariff (Rs./KWH)	Tariff after eRA (Rs./KWH)	Bidder Rank after e-RA	Counter offer Issued by PGVCL				LoI Issued by PGVCL				Remark
										No / Date	Rate (Rs./KWH)	MW Capacity	Response (Date of accepted OR Not accepted)	No / Date	Rate (Rs./KWH)	MW Capacity	Response (Date of accepted OR Not accepted)	
160	41	66 KV MANDAVI SS	OM SAI LATEST CREATION	4.0	4.0	3.40		3.40	RL14									Bucket
161	41	66 KV MANDAVI SS	REAL CHOICE CORPORATION	4.0	1.0	3.45		3.45	RL15									Bucket
162	41	66 KV MANDAVI SS	PAHAL RENEWABLE ENERGY LLP (PAHAL SOLAR EPC LLP)	4.0	4.0	3.50		3.50	RL16									Bucket
163	41	66 KV MANDAVI SS	SOLEOS SOLAR ENERGY PRIVATE LIMITED	4.0	4.0	3.50		3.50	RL17									Bucket
164	41	66 KV MANDAVI SS	ELITE TRADE LINKS	4.0	4.0	3.60		3.60	RL18									Bucket
165	42	66 KV BAGVADAR S/S	GENSOL ENGINEERING LIMITED (GENSOL ENGINEERING PRIVATE LIMITED)	4.0	4.0	2.78	2.49	2.49	RL1					2245/21-08-2024	2.49	4.0	27/08/2024	LoI Accepted

Sr No	Plant number (PG-FLS-TN10-)	Name of SS	Bidder Name	Notified Capacity of SS in MW	Offered plant Capacity by the bidder (MW)	Quoted Fixed Tariff by bidder (Rs./kwh)	e-RA Quoted Tariff (Rs./KWH)	Tariff after eRA (Rs./KWH)	Bidder Rank after e-RA	Counter offer Issued by PGVCL				LoI Issued by PGVCL				Remark
										No / Date	Rate (Rs./KWH)	MW Capacity	Response (Date of accepted OR Not accepted)	No / Date	Rate (Rs./KWH)	MW Capacity	Response (Date of accepted OR Not accepted)	
166	42	66 KV BAGVADAR S/S	Pushkar Renewable Energy Solutions LLP	4.0	4.0	2.97	2.50	2.50	RL2									Bucket
167	42	66 KV BAGVADAR S/S	GAUTAM FREIGHT PRIVATE LIMITED	4.0	4.0	3.08		3.08	RL3									Bucket
168	43	66 KV ADVANA S/S	GENSOL ENGINEERING LIMITED (GENSOL ENGINEERING PRIVATE LIMITED)	3.0	3.0	2.78	2.43	2.43	RL1					2246/21-08-2024	2.43	3.0	27/08/2024	LoI Accepted
169	43	66 KV ADVANA S/S	ONIX TRANS ENERGY PRIVATE LIMITED	3.0	3.0	3.05	2.44	2.44	RL2									Bucket
170	43	66 KV ADVANA S/S	Pushkar Renewable Energy Solutions LLP	3.0	3.0	2.97		2.97	RL3									Bucket
171	43	66 KV ADVANA S/S	ADITYA MARINE LIMITED	3.0	3.0	3.05		3.05	RL4									Bucket

Sr No	Plant number (PG-FLS-TN10-)	Name of SS	Bidder Name	Notified Capacity of SS in MW	Offered plant Capacity by the bidder (MW)	Quoted Fixed Tariff by bidder (Rs./kwh)	e-RA Quoted Tariff (Rs./KWH)	Tariff after eRA (Rs./KWH)	Bidder Rank after e-RA	Counter offer Issued by PGVCL				Lol Issued by PGVCL				Remark
										No / Date	Rate (Rs./KWH)	MW Capacity	Response (Date of accepted OR Not accepted)	No / Date	Rate (Rs./KWH)	MW Capacity	Response (Date of accepted OR Not accepted)	
172	43	66 KV ADVANA S/S	GAUTAM FREIGHT PRIVATE LIMITED	3.0	3.0	3.08		3.08	RL5									Bucket
173	44	66KV Lalparda	OPERA-INFRASTRUCTURES LLP	1.5	1.5	2.99	2.98	2.98	RL1					2247/21-08-2024	2.98	1.5	27/08/2024	Lol Accepted
174	44	66KV Lalparda	ADITYA MARINE LIMITED	1.5	1.5	3.05		3.05	RL2									Bucket
175	45	SHINGDA	ONIX TRANS ENERGY PRIVATE LIMITED	3.0	3.0	3.08	2.20	2.20	RL1					2248/21-08-2024	2.20	3.0	29/08/2024	Lol Accepted
176	45	SHINGDA	GENSOL ENGINEERING LIMITED (GENSOL ENGINEERING PRIVATE LIMITED)	3.0	3.0	2.78	2.21	2.21	RL2									Bucket
177	45	SHINGDA	Pushkar Renewable Energy Solutions LLP	3.0	3.0	2.97	2.74	2.74	RL3									Bucket
178	45	SHINGDA	Porus Agri Export	3.0	3.0	3.30		3.30	RL4									Bucket

Sr No	Plant number (PG-FLS-TN10-)	Name of SS	Bidder Name	Notified Capacity of SS in MW	Offered plant Capacity by the bidder (MW)	Quoted Fixed Tariff by bidder (Rs./kwh)	e-RA Quoted Tariff (Rs./KWH)	Tariff after eRA (Rs./KWH)	Bidder Rank after e-RA	Counter offer Issued by PGVCL				LoI Issued by PGVCL				Remark
										No / Date	Rate (Rs./KWH)	MW Capacity	Response (Date of accepted OR Not accepted)	No / Date	Rate (Rs./KWH)	MW Capacity	Response (Date of accepted OR Not accepted)	
179	46	66 KV Belampar	DAVE DADA FOODS	1.0	1.0	3.25	2.73	2.73	RL1					2249/21-08-2024	2.73	1.0	28/08/2024	LoI Accepted
180	46	66 KV Belampar	SOLEOS SOLAR ENERGY PRIVATE LIMITED	1.0	1.0	3.50	2.74	2.74	RL2									Bucket
181	46	66 KV Belampar	ARJUN ENTERPRISE	1.0	1.0	3.10	2.80	2.80	RL3									Bucket
182	46	66 KV Belampar	KATRIYA KANUBHAI DULABHAI	1.0	1.0	4.50		4.50	RL4									Bucket
183	47	66 Kv Dungarpar	KIRITBHAI MOHANBHAI CHAUHAN	1.5	1.0	3.45	2.32	2.32	RL1					2250/21-08-2024	2.32	1.0	24/08/2024	LoI Accepted
184	47	66 Kv Dungarpar	DAVE DADA FOODS	1.5	1.5	3.25	2.33	2.33	RL2	2409/30-08-2024	2.32	0.5	Not Accepted					Counter offer Not Accepted

Sr No	Plant number (PG-FLS-TN10-)	Name of SS	Bidder Name	Notified Capacity of SS in MW	Offered plant Capacity by the bidder (MW)	Quoted Fixed Tariff by bidder (Rs./kwh)	e-RA Quoted Tariff (Rs./KWH)	Tariff after eRA (Rs./KWH)	Bidder Rank after e-RA	Counter offer Issued by PGVCL				LoI Issued by PGVCL				Remark
										No / Date	Rate (Rs./KWH)	MW Capacity	Response (Date of accepted OR Not accepted)	No / Date	Rate (Rs./KWH)	MW Capacity	Response (Date of accepted OR Not accepted)	
185	47	66 Kv Dungarpar	JAY DWARKADHISH ENTERPRISE	1.5	1.5	2.99	2.60	2.60	RL3	2466/04-09-2024	2.32	0.5	Not Accepted					Counter offer Not Accepted
186	47	66 Kv Dungarpar	KRISHA CREATION	1.5	1.5	3.50	2.73	2.73	RL4	2467/04-09-2024	2.32	0.5	Not Accepted					Counter offer Not Accepted
187	47	66 Kv Dungarpar	ARJUN ENTERPRISE	1.5	1.5	3.40	2.96	2.96	RL5	2468/04-09-2024	2.32	0.5	Not Accepted					Counter offer Not Accepted
188	47	66 Kv Dungarpar	SOLEOS SOLAR ENERGY PRIVATE LIMITED	1.5	1.5	3.50		3.50	RL6	2469/04-09-2024	2.32	0.5	Not Accepted					Counter offer Not Accepted
189	48	66KV ROJMAL	POWERTRAC INDUSTRIES LIMITED	5.0	5.0	3.25	2.19	2.19	RL1					2251/21-08-2024	2.19	5.0	28/08/2024	LoI Accepted

Sr No	Plant number (PG-FLS-TN10-)	Name of SS	Bidder Name	Notified Capacity of SS in MW	Offered plant Capacity by the bidder (MW)	Quoted Fixed Tariff by bidder (Rs./kwh)	e-RA Quoted Tariff (Rs./KWH)	Tariff after eRA (Rs./KWH)	Bidder Rank after e-RA	Counter offer Issued by PGVCL				LoI Issued by PGVCL				Remark
										No / Date	Rate (Rs./KWH)	MW Capacity	Response (Date of accepted OR Not accepted)	No / Date	Rate (Rs./KWH)	MW Capacity	Response (Date of accepted OR Not accepted)	
190	48	66KV ROJMAL	GENSOL ENGINEERING LIMITED (GENSOL ENGINEERING PRIVATE LIMITED)	5.0	5.0	2.78	2.20	2.20	RL2									Bucket
191	48	66KV ROJMAL	ONIX TRANS ENERGY PRIVATE LIMITED	5.0	5.0	3.09	2.44	2.44	RL3									Bucket
192	48	66KV ROJMAL	grace renewable Energy Pvt Ltd JV With M/s OM SAI CORPORATION	5.0	2.0	3.42	2.48	2.48	RL4									Bucket
193	48	66KV ROJMAL	RAGHUVIR AVENUES PRIVATE LIMITED	5.0	5.0	3.09	2.52	2.52	RL5									Bucket
194	48	66KV ROJMAL	Swayam Micro Credit Management Private Limited JV With M/s Enertech Fuel Solutions Private Limited	5.0	4.0	3.15	2.54	2.54	RL6									Bucket

Sr No	Plant number (PG-FLS-TN10-)	Name of SS	Bidder Name	Notified Capacity of SS in MW	Offered plant Capacity by the bidder (MW)	Quoted Fixed Tariff by bidder (Rs./kwh)	e-RA Quoted Tariff (Rs./KWH)	Tariff after eRA (Rs./KWH)	Bidder Rank after e-RA	Counter offer Issued by PGVCL				LoI Issued by PGVCL				Remark
										No / Date	Rate (Rs./KWH)	MW Capacity	Response (Date of accepted OR Not accepted)	No / Date	Rate (Rs./KWH)	MW Capacity	Response (Date of accepted OR Not accepted)	
195	48	66KV ROJMAL	RE Secure Energy JV With M/s Ambit Energy Pvt.Ltd.	5.0	4.0	3.25	2.67	2.67	RL7									Bucket
196	48	66KV ROJMAL	CREATIVERACE SIGNS & PROJECTS PRIVATE LIMITED	5.0	2.0	3.30	2.75	2.75	RL8									Bucket
197	48	66KV ROJMAL	OPERA-INFRASTRUCTURES LLP	5.0	4.0	2.99		2.99	RL9									Bucket
198	48	66KV ROJMAL	SAKSHI-SHREEYASHI RENEWABLE ENERGY PRIVATE LIMITED	5.0	5.0	3.00		3.00	RL10									Bucket
199	48	66KV ROJMAL	SAKHIYA GAURAV ASHOKBHAI	5.0	1.0	3.06		3.06	RL11									Bucket
200	48	66KV ROJMAL	SAKHIYA VIJAYBHAI CHANABHAI	5.0	2.0	3.06		3.06	RL12									Bucket
201	48	66KV ROJMAL	BALYA BHAVESHKUMAR BHOLABHAI	5.0	1.5	3.07		3.07	RL13									Bucket

Sr No	Plant number (PG-FLS-TN10-)	Name of SS	Bidder Name	Notified Capacity of SS in MW	Offered plant Capacity by the bidder (MW)	Quoted Fixed Tariff by bidder (Rs./kwh)	e-RA Quoted Tariff (Rs./KWH)	Tariff after eRA (Rs./KWH)	Bidder Rank after e-RA	Counter offer Issued by PGVCL				LoI Issued by PGVCL				Remark
										No / Date	Rate (Rs./KWH)	MW Capacity	Response (Date of accepted OR Not accepted)	No / Date	Rate (Rs./KWH)	MW Capacity	Response (Date of accepted OR Not accepted)	
202	48	66KV ROJMAL	Ganesh Green Bharat Limited (Ganesh Electricals Private Limited)	5.0	5.0	3.10		3.10	RL14									Bucket
203	48	66KV ROJMAL	KORAAM INFRASTRUCTURE PRIVATE LIMITED	5.0	5.0	3.30		3.30	RL15									Bucket
204	48	66KV ROJMAL	AADINATH INVESTMENTS	5.0	5.0	3.30		3.30	RL16									Bucket
205	48	66KV ROJMAL	FOUR SQUARE GREEN ENERGY PRIVATE LIMITED	5.0	5.0	3.31		3.31	RL17									Bucket
206	48	66KV ROJMAL	Rank Sureshbhai Hardasbhai	5.0	4.0	3.45		3.45	RL18									Bucket
207	48	66KV ROJMAL	LAKHANI BHADRESHBHAI RAMJIBHAI	5.0	3.5	3.50		3.50	RL19									Bucket
208	48	66KV ROJMAL	ELITE TRADE LINKS	5.0	5.0	3.60		3.60	RL20									Bucket

Sr No	Plant number (PG-FLS-TN10-)	Name of SS	Bidder Name	Notified Capacity of SS in MW	Offered plant Capacity by the bidder (MW)	Quoted Fixed Tariff by bidder (Rs./kwh)	e-RA Quoted Tariff (Rs./KWH)	Tariff after eRA (Rs./KWH)	Bidder Rank after e-RA	Counter offer Issued by PGVCL				LoI Issued by PGVCL				Remark
										No / Date	Rate (Rs./KWH)	MW Capacity	Response (Date of accepted OR Not accepted)	No / Date	Rate (Rs./KWH)	MW Capacity	Response (Date of accepted OR Not accepted)	
209	48	66KV ROJMAL	PROZEAL GREEN ENERGY PRIVATE LIMITED	5.0	4.0	3.60		3.60	RL21									Bucket
210	48	66KV ROJMAL	MKC Infrastructure Ltd.	5.0	4.0	3.65		3.65	RL22									Bucket
211	49	66KV BHIMDAD	POWERTRAC INDUSTRIES LIMITED	1.0	1.0	3.30	2.88	2.88	RL1					2252/21-08-2024	2.88	1.0	27/08/2024	LoI Accepted
212	49	66KV BHIMDAD	DIPAK HIMATLAL SUTHAR	1.0	1.0	3.10	2.89	2.89	RL2									Bucket
213	50	66 KV RANPAR S/S	GENSOL ENGINEERING LIMITED (GENSOL ENGINEERING PRIVATE LIMITED)	3.0	3.0	2.78	2.39	2.39	RL1					2253/21-08-2024	2.39	3.0	28/08/2024	LoI Accepted
214	50	66 KV RANPAR S/S	ONIX TRANS ENERGY PRIVATE LIMITED	3.0	3.0	3.10	2.40	2.40	RL2									Bucket

Sr No	Plant number (PG-FLS-TN10-)	Name of SS	Bidder Name	Notified Capacity of SS in MW	Offered plant Capacity by the bidder (MW)	Quoted Fixed Tariff by bidder (Rs./kwh)	e-RA Quoted Tariff (Rs./KWH)	Tariff after eRA (Rs./KWH)	Bidder Rank after e-RA	Counter offer Issued by PGVCL				LoI Issued by PGVCL				Remark
										No / Date	Rate (Rs./KWH)	MW Capacity	Response (Date of accepted OR Not accepted)	No / Date	Rate (Rs./KWH)	MW Capacity	Response (Date of accepted OR Not accepted)	
215	50	66 KV RANPAR S/S	VIVAAN SOLAR PRIVATE LIMITED	3.0	3.0	3.17	2.59	2.59	RL3									Bucket
216	50	66 KV RANPAR S/S	FOUR SQUARE GREEN ENERGY PRIVATE LIMITED	3.0	3.0	3.31	2.71	2.71	RL4									Bucket
217	50	66 KV RANPAR S/S	KHIVRAJ MOTORS	3.0	3.0	3.05		3.05	RL5									Bucket
218	51	NAGKA SS	Porus Agri Export	1.5	1.5	3.30		3.30	Single Bid	2335 / 21-08-2024	3.00	1.5	29/08/2024	2387 / 30-08-2024	3.00	1.5	31/08/2024	LoI Accepted
219	52	66KV UGAMEDI	DIPAK HIMATLAL SUTHAR	1.0	1.0	3.10	3.06	3.06	RL1	2321 / 21-08-2024	3.00	1.0	Not Accepted					Counter offer Not Accepted
220	52	66KV UGAMEDI	SAMTA TEXTILE PRIVATE LIMITED	1.0	1.0	3.45	3.07	3.07	RL2	2402 / 30-08-2024	3.00	1.0	03/09/2024	2440 / 04-09-2024	3.00	1.0	09/09/2024	LoI Accepted

Sr No	Plant number (PG-FLS-TN10-)	Name of SS	Bidder Name	Notified Capacity of SS in MW	Offered plant Capacity by the bidder (MW)	Quoted Fixed Tariff by bidder (Rs./kwh)	e-RA Quoted Tariff (Rs./KWH)	Tariff after eRA (Rs./KWH)	Bidder Rank after e-RA	Counter offer Issued by PGVCL				LoI Issued by PGVCL				Remark
										No / Date	Rate (Rs./KWH)	MW Capacity	Response (Date of accepted OR Not accepted)	No / Date	Rate (Rs./KWH)	MW Capacity	Response (Date of accepted OR Not accepted)	
221	55	66KV DHORAPIALIYA	AATASH POWER PVT LTD	0.5	0.5	5.50		5.50	Single Bid	2336 / 21-08-2024	3.00	0.5	Not Accepted					Counter offer Not Accepted
222	56	66 KV BARAVALA	AATASH POWER PVT LTD	0.5	0.5	5.50		5.50	Single Bid	2337 / 21-08-2024	3.00	0.5	Not Accepted					Counter offer Not Accepted
223	60	66 KV GOKHLANA SS	Swayam Micro Credit Management Private Limited JV With M/s Enertech Fuel Solutions Private Limited	1.5	1.5	3.19	2.57	2.57	RL1					2254 / 21-08-2024	2.57	1.5	29/08/2024	LoI Accepted
224	60	66 KV GOKHLANA SS	RAGHUVIR AVENUES PRIVATE LIMITED	1.5	1.5	3.09	2.58	2.58	RL2									Bucket
225	60	66 KV GOKHLANA SS	REEVA ENERGY DEVELOPMENT	1.5	1.5	3.30	2.85	2.85	RL3									Bucket

Sr No	Plant number (PG-FLS-TN10-)	Name of SS	Bidder Name	Notified Capacity of SS in MW	Offered plant Capacity by the bidder (MW)	Quoted Fixed Tariff by bidder (Rs./kwh)	e-RA Quoted Tariff (Rs./KWH)	Tariff after eRA (Rs./KWH)	Bidder Rank after e-RA	Counter offer Issued by PGVCL				LoI Issued by PGVCL				Remark
										No / Date	Rate (Rs./KWH)	MW Capacity	Response (Date of accepted OR Not accepted)	No / Date	Rate (Rs./KWH)	MW Capacity	Response (Date of accepted OR Not accepted)	
226	60	66 KV GOKHLANA SS	KISHAN MACHINERY STORE	1.5	1.5	3.15	3.07	3.07	RL4									Bucket
227	60	66 KV GOKHLANA SS	Srushti Energy	1.5	1.5	3.40		3.40	RL5									Bucket
228	61	Amreli Road	AATASH POWER PVT LTD	0.5	0.5	5.50		5.50	Single Bid	2338 / 21-08-2024	3.00	0.5	Not Accepted					Counter offer Not Accepted
229	64	66 KV LILAKHA S/S	GENSOL ENGINEERING LIMITED (GENSOL ENGINEERING PRIVATE LIMITED)	4.0	4.0	2.78	2.40	2.40	RL1					2255 / 21-08-2024	2.40	4.0	27/08/2024	LoI Accepted
230	64	66 KV LILAKHA S/S	ONIX TRANS ENERGY PRIVATE LIMITED	4.0	4.0	3.07	2.41	2.41	RL2									Bucket

Sr No	Plant number (PG-FLS-TN10-)	Name of SS	Bidder Name	Notified Capacity of SS in MW	Offered plant Capacity by the bidder (MW)	Quoted Fixed Tariff by bidder (Rs./kwh)	e-RA Quoted Tariff (Rs./KWH)	Tariff after eRA (Rs./KWH)	Bidder Rank after e-RA	Counter offer Issued by PGVCL				LoI Issued by PGVCL				Remark
										No / Date	Rate (Rs./KWH)	MW Capacity	Response (Date of accepted OR Not accepted)	No / Date	Rate (Rs./KWH)	MW Capacity	Response (Date of accepted OR Not accepted)	
231	64	66 KV LILAKHA S/S	Swayam Micro Credit Management Private Limited JV With M/s Enertech Fuel Solutions Private Limited	4.0	4.0	3.15	2.53	2.53	RL3									Bucket
232	64	66 KV LILAKHA S/S	Parsana Sanjaykumar Haribhai	4.0	4.0	3.46	2.60	2.60	RL4									Bucket
233	64	66 KV LILAKHA S/S	SUNSTREAMGREEN ENERGY FOUR PRIVATE LIMITED	4.0	4.0	2.97	2.68	2.68	RL5									Bucket
234	64	66 KV LILAKHA S/S	PROZEAL GREEN ENERGY PRIVATE LIMITED	4.0	4.0	3.60	2.72	2.72	RL6									Bucket
235	64	66 KV LILAKHA S/S	ARM RENEWABLES	4.0	4.0	3.04		3.04	RL7									Bucket

Sr No	Plant number (PG-FLS-TN10-)	Name of SS	Bidder Name	Notified Capacity of SS in MW	Offered plant Capacity by the bidder (MW)	Quoted Fixed Tariff by bidder (Rs./kwh)	e-RA Quoted Tariff (Rs./KWH)	Tariff after eRA (Rs./KWH)	Bidder Rank after e-RA	Counter offer Issued by PGVCL				LoI Issued by PGVCL				Remark
										No / Date	Rate (Rs./KWH)	MW Capacity	Response (Date of accepted OR Not accepted)	No / Date	Rate (Rs./KWH)	MW Capacity	Response (Date of accepted OR Not accepted)	
236	64	66 KV LILAKHA S/S	Ganesh Green Bharat Limited (Ganesh Electricals Private Limited)	4.0	4.0	3.10		3.10	RL8									Bucket
237	64	66 KV LILAKHA S/S	BABA FARID ROLLER FLOUR & GEN. MILLS	4.0	4.0	3.11		3.11	RL9									Bucket
238	64	66 KV LILAKHA S/S	DIGITAL SERVICES	4.0	1.0	3.38		3.38	RL10									Bucket
239	66	66 KV KAMLAPUR S/S	POWERTRAC INDUSTRIES LIMITED	3.0	3.0	3.30	2.27	2.27	RL1					2256/21-08-2024	2.27	3.0	28/08/2024	LoI Accepted
240	66	66 KV KAMLAPUR S/S	ONIX TRANS ENERGY PRIVATE LIMITED	3.0	3.0	3.06	2.28	2.28	RL2									Bucket
241	66	66 KV KAMLAPUR S/S	PARIJAT SOLAR ENERGY LLP	3.0	3.0	3.42	2.31	2.31	RL3									Bucket

Sr No	Plant number (PG-FLS-TN10-)	Name of SS	Bidder Name	Notified Capacity of SS in MW	Offered plant Capacity by the bidder (MW)	Quoted Fixed Tariff by bidder (Rs./kwh)	e-RA Quoted Tariff (Rs./KWH)	Tariff after eRA (Rs./KWH)	Bidder Rank after e-RA	Counter offer Issued by PGVCL				LoI Issued by PGVCL				Remark
										No / Date	Rate (Rs./KWH)	MW Capacity	Response (Date of accepted OR Not accepted)	No / Date	Rate (Rs./KWH)	MW Capacity	Response (Date of accepted OR Not accepted)	
242	66	66 KV KAMLAPUR S/S	Swayam Micro Credit Management Private Limited JV With M/s Enertech Fuel Solutions Private Limited	3.0	3.0	3.16	2.43	2.43	RL4									Bucket
243	66	66 KV KAMLAPUR S/S	VIVAAN SOLAR PRIVATE LIMITED	3.0	3.0	3.50	2.61	2.61	RL5									Bucket
244	66	66 KV KAMLAPUR S/S	RAGHUVIR AVENUES PRIVATE LIMITED	3.0	3.0	3.09	2.64	2.64	RL6									Bucket
245	66	66 KV KAMLAPUR S/S	RE Secure Energy JV With M/s Ambit Energy Pvt.Ltd.	3.0	3.0	3.25	2.73	2.73	RL7									Bucket
246	66	66 KV KAMLAPUR S/S	FOUR SQUARE GREEN ENERGY PRIVATE LIMITED	3.0	3.0	3.31	3.02	3.02	RL8									Bucket
247	66	66 KV KAMLAPUR S/S	INOX SOLAR ENERGY	3.0	1.0	3.21		3.21	RL9									Bucket

Sr No	Plant number (PG-FLS-TN10-)	Name of SS	Bidder Name	Notified Capacity of SS in MW	Offered plant Capacity by the bidder (MW)	Quoted Fixed Tariff by bidder (Rs./kwh)	e-RA Quoted Tariff (Rs./KWH)	Tariff after eRA (Rs./KWH)	Bidder Rank after e-RA	Counter offer Issued by PGVCL				LoI Issued by PGVCL				Remark
										No / Date	Rate (Rs./KWH)	MW Capacity	Response (Date of accepted OR Not accepted)	No / Date	Rate (Rs./KWH)	MW Capacity	Response (Date of accepted OR Not accepted)	
248	66	66 KV KAMLAPUR S/S	SOLWAVE ENERGY EQUIPMENT	3.0	1.0	3.45		3.45	RL10									Bucket
249	66	66 KV KAMLAPUR S/S	Ramani Neel Arvindbhai	3.0	3.0	3.60		3.60	RL11									Bucket
250	69	66 KV MOVIYA S/S	MAHENDRA BHAILALBHAI SARDHARA	4.0	1.0	3.06	1.89	1.89	RL1					2257/21-08-2024	1.89	1.0	Not Accepted	LoI Not Accepted
251	69	66 KV MOVIYA S/S	SARDHARA BHARGAV RAJESHBHAI	4.0	1.0	3.06	1.90	1.90	RL2	2360/21-08-2024	1.89	1.0	Not Accepted					Counter offer Not Accepted
252	69	66 KV MOVIYA S/S	SARDHARA NEHA AJAY	4.0	1.0	3.06	2.67	2.67	RL3	2361/21-08-2024	1.89	1.0	Not Accepted					Counter offer Not Accepted
253	69	66 KV MOVIYA S/S	SARDHARA VINUBHAI CHUNIBHAI	4.0	1.0	3.06	2.68	2.68	RL4	2362/21-08-2024	1.89	1.0	Not Accepted					Counter offer Not Accepted

Sr No	Plant number (PG-FLS-TN10-)	Name of SS	Bidder Name	Notified Capacity of SS in MW	Offered plant Capacity by the bidder (MW)	Quoted Fixed Tariff by bidder (Rs./kwh)	e-RA Quoted Tariff (Rs./KWH)	Tariff after eRA (Rs./KWH)	Bidder Rank after e-RA	Counter offer Issued by PGVCL				LoI Issued by PGVCL				Remark
										No / Date	Rate (Rs./KWH)	MW Capacity	Response (Date of accepted OR Not accepted)	No / Date	Rate (Rs./KWH)	MW Capacity	Response (Date of accepted OR Not accepted)	
254	69	66 KV MOVIYA S/S	Swayam Micro Credit Management Private Limited JV With M/s Enertech Fuel Solutions Private Limited	4.0	4.0	3.16	2.70	2.70	RL5	2410/30-08-2024	1.89	4.0	Not Accepted					Counter offer Not Accepted
255	69	66 KV MOVIYA S/S	Madhur Green Energy JV With M/s Ambit Energy Pvt.Ltd.	4.0	4.0	3.25	2.71	2.71	RL6	2470/04-09-2024	1.89	4.0	Not Accepted					Counter offer Not Accepted
256	69	66 KV MOVIYA S/S	FOUR SQUARE GREEN ENERGY PRIVATE LIMITED	4.0	4.0	3.31	2.75	2.75	RL7	2471/04-09-2024	1.89	4.0	Not Accepted					Counter offer Not Accepted
257	69	66 KV MOVIYA S/S	TAPOVAN DEVELOPERS	4.0	4.0	3.46	2.77	2.77	RL8	2472/04-09-2024	1.89	4.0	Not Accepted					Counter offer Not Accepted

Sr No	Plant number (PG-FLS-TN10-)	Name of SS	Bidder Name	Notified Capacity of SS in MW	Offered plant Capacity by the bidder (MW)	Quoted Fixed Tariff by bidder (Rs./kwh)	e-RA Quoted Tariff (Rs./KWH)	Tariff after eRA (Rs./KWH)	Bidder Rank after e-RA	Counter offer Issued by PGVCL				LoI Issued by PGVCL				Remark
										No / Date	Rate (Rs./KWH)	MW Capacity	Response (Date of accepted OR Not accepted)	No / Date	Rate (Rs./KWH)	MW Capacity	Response (Date of accepted OR Not accepted)	
258	69	66 KV MOVIYA S/S	GENSOL ENGINEERING LIMITED (GENSOL ENGINEERING PRIVATE LIMITED)	4.0	4.0	2.78		2.78	RL9	2473/04-09-2024	1.89	4.0	Not Accepted					Counter offer Not Accepted
259	70	66 KV SATAPAR S/S	Swayam Micro Credit Management Private Limited JV With M/s Enertech Fuel Solutions Private Limited	2.0	2.0	3.16	2.64	2.64	RL1					2258/21-08-2024	2.64	2.0	29/08/2024	LoI Accepted
260	70	66 KV SATAPAR S/S	Viral Infrastructure	2.0	2.0	3.46	2.65	2.65	RL2									Bucket
261	70	66 KV SATAPAR S/S	ETECH ENERGY INFRA	2.0	2.0	3.35	2.69	2.69	RL3									Bucket
262	70	66 KV SATAPAR S/S	FOUR SQUARE GREEN ENERGY PRIVATE LIMITED	2.0	2.0	3.31	2.71	2.71	RL4									Bucket

Sr No	Plant number (PG-FLS-TN10-)	Name of SS	Bidder Name	Notified Capacity of SS in MW	Offered plant Capacity by the bidder (MW)	Quoted Fixed Tariff by bidder (Rs./kwh)	e-RA Quoted Tariff (Rs./KWH)	Tariff after eRA (Rs./KWH)	Bidder Rank after e-RA	Counter offer Issued by PGVCL				LoI Issued by PGVCL				Remark
										No / Date	Rate (Rs./KWH)	MW Capacity	Response (Date of accepted OR Not accepted)	No / Date	Rate (Rs./KWH)	MW Capacity	Response (Date of accepted OR Not accepted)	
263	70	66 KV SATAPAR S/S	Sunflare Energy	2.0	1.0	3.14	2.90	2.90	RL5									Bucket
264	72	66 KV HODATHALI	SOLWAVE ENERGY EQUIPMENT	1.0	1.0	3.51		3.51	Single Bid	2339/21-08-2024	3.00	1.0	29/08/2024	2388/30-08-2024	3.00	1.0	31/08/2024	LoI Accepted
265	74	132 KV HARIPUR S/S	VIVAAN SOLAR PRIVATE LIMITED	3.5	3.5	3.16	3.14	3.14	RL1	2322/21-08-2024	3.00	3.5	29/08/2024	2375/30-08-2024	3.00	3.5	31/08/2024	LoI Accepted
266	74	132 KV HARIPUR S/S	RE One Energy JV With M/s Ambit Energy Pvt.Ltd.	3.5	3.5	3.25		3.25	RL2									Bucket
267	76	66 KV DHANDHUSAR S/S	FOUR SQUARE GREEN ENERGY PRIVATE LIMITED	2.0	2.0	3.31		3.31	Single Bid	2340/21-08-2024	3.00	2.0	22/08/2024	2389/30-08-2024	3.00	2.0	31/08/2024	LoI Accepted
268	77	66 KV AADPOKAR	JAIHIND WAREHOUSING	2.5	2.5	3.11	2.26	2.26	RL1					2259/21-08-2024	2.26	2.5	28/08/2024	LoI Accepted

Sr No	Plant number (PG-FLS-TN10-)	Name of SS	Bidder Name	Notified Capacity of SS in MW	Offered plant Capacity by the bidder (MW)	Quoted Fixed Tariff by bidder (Rs./kwh)	e-RA Quoted Tariff (Rs./KWH)	Tariff after eRA (Rs./KWH)	Bidder Rank after e-RA	Counter offer Issued by PGVCL				LoI Issued by PGVCL				Remark
										No / Date	Rate (Rs./KWH)	MW Capacity	Response (Date of accepted OR Not accepted)	No / Date	Rate (Rs./KWH)	MW Capacity	Response (Date of accepted OR Not accepted)	
269	77	66 KV AADPOKAR	ONIX TRANS TECHNOCRATES PRIVATE LIMITED	2.5	2.5	3.08	2.27	2.27	RL2									Bucket
270	77	66 KV AADPOKAR	SUNSTREAMGREEN ENERGY FOUR PRIVATE LIMITED	2.5	2.5	2.97	2.89	2.89	RL3									Bucket
271	77	66 KV AADPOKAR	PAHAL RENEWABLE ENERGY LLP (PAHAL SOLAR EPC LLP)	2.5	2.5	3.50	2.95	2.95	RL4									Bucket
272	79	CHOTLI VIRDI SS	GENSOL ENGINEERING LIMITED (GENSOL ENGINEERING PRIVATE LIMITED)	3.0	3.0	2.78	2.35	2.35	RL1					2260/21-08-2024	2.35	3.0	27/08/2024	LoI Accepted
273	79	CHOTLI VIRDI SS	ONIX TRANS ENERGY PRIVATE LIMITED	3.0	3.0	3.07	2.37	2.37	RL2									Bucket

Sr No	Plant number (PG-FLS-TN10-)	Name of SS	Bidder Name	Notified Capacity of SS in MW	Offered plant Capacity by the bidder (MW)	Quoted Fixed Tariff by bidder (Rs./kwh)	e-RA Quoted Tariff (Rs./KWH)	Tariff after eRA (Rs./KWH)	Bidder Rank after e-RA	Counter offer Issued by PGVCL				LoI Issued by PGVCL				Remark
										No / Date	Rate (Rs./KWH)	MW Capacity	Response (Date of accepted OR Not accepted)	No / Date	Rate (Rs./KWH)	MW Capacity	Response (Date of accepted OR Not accepted)	
274	79	CHOTLI VIRDI SS	Swayam Micro Credit Management Private Limited JV With M/s Enertech Fuel Solutions Private Limited	3.0	3.0	3.15	2.53	2.53	RL3									Bucket
275	79	CHOTLI VIRDI SS	FOUR SQUARE GREEN ENERGY PRIVATE LIMITED	3.0	3.0	3.31	2.66	2.66	RL4									Bucket
276	79	CHOTLI VIRDI SS	GAUTAM FREIGHT PRIVATE LIMITED	3.0	3.0	3.08		3.08	RL5									Bucket
277	80	66 KV CHULDIS/S	GENSOL ENGINEERING LIMITED (GENSOL ENGINEERING PRIVATE LIMITED)	6.0	6.0	2.78	2.39	2.39	RL1					2261/21-08-2024	2.39	6.0	27/08/2024	LoI Accepted

Sr No	Plant number (PG-FLS-TN10-)	Name of SS	Bidder Name	Notified Capacity of SS in MW	Offered plant Capacity by the bidder (MW)	Quoted Fixed Tariff by bidder (Rs./kwh)	e-RA Quoted Tariff (Rs./KWH)	Tariff after eRA (Rs./KWH)	Bidder Rank after e-RA	Counter offer Issued by PGVCL				LoI Issued by PGVCL				Remark
										No / Date	Rate (Rs./KWH)	MW Capacity	Response (Date of accepted OR Not accepted)	No / Date	Rate (Rs./KWH)	MW Capacity	Response (Date of accepted OR Not accepted)	
278	80	66 KV CHULDI S/S	Swayam Micro Credit Management Private Limited JV With M/s Enertech Fuel Solutions Private Limited	6.0	6.0	3.16	2.40	2.40	RL2									Bucket
279	80	66 KV CHULDI S/S	ONIX TRANS TECHNOCRATES PRIVATE LIMITED	6.0	6.0	3.08	2.41	2.41	RL3									Bucket
280	80	66 KV CHULDI S/S	FOUR SQUARE GREEN ENERGY PRIVATE LIMITED	6.0	6.0	3.31	2.70	2.70	RL4									Bucket
281	80	66 KV CHULDI S/S	Ganesh Green Bharat Limited (Ganesh Electricals Private Limited)	6.0	6.0	3.10		3.10	RL5									Bucket
282	80	66 KV CHULDI S/S	Kaneriya Jasmina Deepakbhai	6.0	3.0	3.25		3.25	RL6									Bucket

Sr No	Plant number (PG-FLS-TN10-)	Name of SS	Bidder Name	Notified Capacity of SS in MW	Offered plant Capacity by the bidder (MW)	Quoted Fixed Tariff by bidder (Rs./kwh)	e-RA Quoted Tariff (Rs./KWH)	Tariff after eRA (Rs./KWH)	Bidder Rank after e-RA	Counter offer Issued by PGVCL				LoI Issued by PGVCL				Remark
										No / Date	Rate (Rs./KWH)	MW Capacity	Response (Date of accepted OR Not accepted)	No / Date	Rate (Rs./KWH)	MW Capacity	Response (Date of accepted OR Not accepted)	
283	80	66 KV CHULDIS/S	Koradiya Bhavishaben Alpeshkumar	6.0	3.0	3.25		3.25	RL7									Bucket
284	80	66 KV CHULDIS/S	KOSOL ENERGIE PVT. LTD.	6.0	6.0	3.30		3.30	RL8									Bucket
285	80	66 KV CHULDIS/S	WINSOL ENGINEERS LTD (WINSOL ENGINEERS PVT LTD)	6.0	4.0	3.33		3.33	RL9									Bucket
286	81	66 KV JEPUR SS	GENSOL ENGINEERING LIMITED (GENSOL ENGINEERING PRIVATE LIMITED)	2.5	2.5	2.78	2.71	2.71	RL1					2262 / 21-08-2024	2.71	2.5	27/08/2024	LoI Accepted
287	81	66 KV JEPUR SS	DWARIKA RENEWABLE ENERGY PRIVATE LIMITED	2.5	2.5	3.50	2.72	2.72	RL2									Bucket
288	81	66 KV JEPUR SS	SUNSTREAMGREEN ENERGY FOUR PRIVATE LIMITED	2.5	2.5	2.97		2.97	RL3									Bucket

Sr No	Plant number (PG-FLS-TN10-)	Name of SS	Bidder Name	Notified Capacity of SS in MW	Offered plant Capacity by the bidder (MW)	Quoted Fixed Tariff by bidder (Rs./kwh)	e-RA Quoted Tariff (Rs./KWH)	Tariff after eRA (Rs./KWH)	Bidder Rank after e-RA	Counter offer Issued by PGVCL				LoI Issued by PGVCL				Remark
										No / Date	Rate (Rs./KWH)	MW Capacity	Response (Date of accepted OR Not accepted)	No / Date	Rate (Rs./KWH)	MW Capacity	Response (Date of accepted OR Not accepted)	
289	81	66 KV JEPUR SS	SAMPADA ENTERPRISE	2.5	2.5	3.08		3.08	RL4									Bucket
290	82	LADUDI SS	SAGAR MARINE IMPEX	1.5	1.5	3.50	3.14	3.14	RL1	2323 / 21-08-2024	3.00	1.5	24/08/2024	2376 / 30-08-2024	3.00	1.5	02/09/2024	LoI Accepted
291	82	LADUDI SS	ACCURATE INDUSTRIES	1.5	1.5	3.15		3.15	RL2									Bucket
292	86	66 KV ADRI/SIDOKAR S/S	GENSOL ENGINEERING LIMITED (GENSOL ENGINEERING PRIVATE LIMITED)	6.5	6.5	2.78	2.48	2.48	RL1					2263 / 21-08-2024	2.48	6.5	27/08/2024	LoI Accepted
293	86	66 KV ADRI/SIDOKAR S/S	ONIX TRANS ENERGY PRIVATE LIMITED	6.5	6.5	3.09	2.49	2.49	RL2									Bucket
294	86	66 KV ADRI/SIDOKAR S/S	VIVAAN SOLAR PRIVATE LIMITED	6.5	6.5	3.15	2.53	2.53	RL3									Bucket

Sr No	Plant number (PG-FLS-TN10-)	Name of SS	Bidder Name	Notified Capacity of SS in MW	Offered plant Capacity by the bidder (MW)	Quoted Fixed Tariff by bidder (Rs./kwh)	e-RA Quoted Tariff (Rs./KWH)	Tariff after eRA (Rs./KWH)	Bidder Rank after e-RA	Counter offer Issued by PGVCL				LoI Issued by PGVCL				Remark
										No / Date	Rate (Rs./KWH)	MW Capacity	Response (Date of accepted OR Not accepted)	No / Date	Rate (Rs./KWH)	MW Capacity	Response (Date of accepted OR Not accepted)	
295	86	66 KV ADRI/SIDOKAR S/S	SUNSTREAMGREEN ENERGY FOUR PRIVATE LIMITED	6.5	6.5	2.97		2.97	RL4									Bucket
296	86	66 KV ADRI/SIDOKAR S/S	INQILAB ENGINEERING PRIVATE LIMITED	6.5	1.0	3.15		3.15	RL5									Bucket
297	87	66 KV MORAJ S/S	GENSOL ENGINEERING LIMITED (GENSOL ENGINEERING PRIVATE LIMITED)	4.0	4.0	2.78	2.37	2.37	RL1					2264 / 21-08-2024	2.37	4.0	27/08/2024	LoI Accepted
298	87	66 KV MORAJ S/S	ONIX TRANS TECHNOCRATES PRIVATE LIMITED	4.0	4.0	3.06	2.38	2.38	RL2									Bucket

Sr No	Plant number (PG-FLS-TN10-)	Name of SS	Bidder Name	Notified Capacity of SS in MW	Offered plant Capacity by the bidder (MW)	Quoted Fixed Tariff by bidder (Rs./kwh)	e-RA Quoted Tariff (Rs./KWH)	Tariff after eRA (Rs./KWH)	Bidder Rank after e-RA	Counter offer Issued by PGVCL				LoI Issued by PGVCL				Remark
										No / Date	Rate (Rs./KWH)	MW Capacity	Response (Date of accepted OR Not accepted)	No / Date	Rate (Rs./KWH)	MW Capacity	Response (Date of accepted OR Not accepted)	
299	87	66 KV MORAJ S/S	Swayam Micro Credit Management Private Limited JV With M/s Enertech Fuel Solutions Private Limited	4.0	4.0	3.15	2.50	2.50	RL3									Bucket
300	87	66 KV MORAJ S/S	ANIKA GREEN ENERGY PRIVATE LIMITED	4.0	4.0	3.02	2.72	2.72	RL4									Bucket
301	87	66 KV MORAJ S/S	SUNSTREAM GREEN ENERGY FOUR PRIVATE LIMITED	4.0	4.0	2.97		2.97	RL5									Bucket
302	89	66 KV GHUSIYA S/S	GENSOL ENGINEERING LIMITED (GENSOL ENGINEERING PRIVATE LIMITED)	4.0	4.0	2.78	2.29	2.29	RL1					2265/21-08-2024	2.29	4.0	27/08/2024	LoI Accepted
303	89	66 KV GHUSIYA S/S	ONIX TRANS TECHNOCRATES PRIVATE LIMITED	4.0	4.0	3.07	2.30	2.30	RL2									Bucket

Sr No	Plant number (PG-FLS-TN10-)	Name of SS	Bidder Name	Notified Capacity of SS in MW	Offered plant Capacity by the bidder (MW)	Quoted Fixed Tariff by bidder (Rs./kwh)	e-RA Quoted Tariff (Rs./KWH)	Tariff after eRA (Rs./KWH)	Bidder Rank after e-RA	Counter offer Issued by PGVCL				LoI Issued by PGVCL				Remark
										No / Date	Rate (Rs./KWH)	MW Capacity	Response (Date of accepted OR Not accepted)	No / Date	Rate (Rs./KWH)	MW Capacity	Response (Date of accepted OR Not accepted)	
304	89	66 KV GHUSIYA S/S	HIMGIRI ENERGY VENTURE PRIVATE LIMITED	4.0	4.0	3.15	2.54	2.54	RL3									Bucket
305	89	66 KV GHUSIYA S/S	SUNSTREAMGREEN ENERGY FOUR PRIVATE LIMITED	4.0	4.0	2.97		2.97	RL4									Bucket
306	89	66 KV GHUSIYA S/S	Swayam Micro Credit Management Private Limited JV With M/s Enertech Fuel Solutions Private Limited	4.0	4.0	3.16		3.16	RL5									Bucket
307	90	66 KV CHANDKHATAL S/S	ONIX TRANSTECHNOCRATES PRIVATE LIMITED	3.0	3.0	3.08	2.60	2.60	RL1					2266 / 21-08-2024	2.60	3.0	29/08/2024	LoI Accepted
308	90	66 KV CHANDKHATAL S/S	SUNSTREAMGREEN ENERGY FOUR PRIVATE LIMITED	3.0	3.0	2.97	2.63	2.63	RL2									Bucket

Sr No	Plant number (PG-FLS-TN10-)	Name of SS	Bidder Name	Notified Capacity of SS in MW	Offered plant Capacity by the bidder (MW)	Quoted Fixed Tariff by bidder (Rs./kwh)	e-RA Quoted Tariff (Rs./KWH)	Tariff after eRA (Rs./KWH)	Bidder Rank after e-RA	Counter offer Issued by PGVCL				LoI Issued by PGVCL				Remark
										No / Date	Rate (Rs./KWH)	MW Capacity	Response (Date of accepted OR Not accepted)	No / Date	Rate (Rs./KWH)	MW Capacity	Response (Date of accepted OR Not accepted)	
309	91	66 KV ANKOLWADI S/S	GENSOL ENGINEERING LIMITED (GENSOL ENGINEERING PRIVATE LIMITED)	4.0	4.0	2.78	2.33	2.33	RL1					2267/21-08-2024	2.33	4.0	27/08/2024	LoI Accepted
310	91	66 KV ANKOLWADI S/S	ONIX TRANS TECHNOCRATES PRIVATE LIMITED	4.0	4.0	3.09	2.34	2.34	RL2									Bucket
311	91	66 KV ANKOLWADI S/S	SUNSTREAMGREEN ENERGY FOUR PRIVATE LIMITED	4.0	4.0	2.97	2.77	2.77	RL3									Bucket
312	91	66 KV ANKOLWADI S/S	BABA FARID ROLLER FLOUR & GEN. MILLS	4.0	4.0	3.11		3.11	RL4									Bucket
313	91	66 KV ANKOLWADI S/S	INQILAB ENGINEERING PRIVATE LIMITED	4.0	1.0	3.15		3.15	RL5									Bucket

Sr No	Plant number (PG-FLS-TN10-)	Name of SS	Bidder Name	Notified Capacity of SS in MW	Offered plant Capacity by the bidder (MW)	Quoted Fixed Tariff by bidder (Rs./kwh)	e-RA Quoted Tariff (Rs./KWH)	Tariff after eRA (Rs./KWH)	Bidder Rank after e-RA	Counter offer Issued by PGVCL				LoI Issued by PGVCL				Remark
										No / Date	Rate (Rs./KWH)	MW Capacity	Response (Date of accepted OR Not accepted)	No / Date	Rate (Rs./KWH)	MW Capacity	Response (Date of accepted OR Not accepted)	
314	92	66 KV JASADHAR S/S	GENSOL ENGINEERING LIMITED (GENSOL ENGINEERING PRIVATE LIMITED)	3.5	3.5	2.78	2.23	2.23	RL1					2268/21-08-2024	2.23	3.5	27/08/2024	LoI Accepted
315	92	66 KV JASADHAR S/S	ONIX TRANSTECHNOCRATES PRIVATE LIMITED	3.5	3.5	3.07	2.24	2.24	RL2									Bucket
316	92	66 KV JASADHAR S/S	RE One Energy JV With M/s Ambit Energy Pvt.Ltd.	3.5	3.5	3.25	2.66	2.66	RL3									Bucket
317	92	66 KV JASADHAR S/S	FOUR SQUARE GREEN ENERGY PRIVATE LIMITED	3.5	3.5	3.31	2.73	2.73	RL4									Bucket
318	93	66 KV DHAVA SS	ONIX TRANSTECHNOCRATES PRIVATE LIMITED	3.0	3.0	3.05	2.64	2.64	RL1					2269/21-08-2024	2.64	3.0	29/08/2024	LoI Accepted
319	93	66 KV DHAVA SS	RE One Energy JV With M/s Ambit Energy Pvt.Ltd.	3.0	3.0	3.25	2.67	2.67	RL2									Bucket

Sr No	Plant number (PG-FLS-TN10-)	Name of SS	Bidder Name	Notified Capacity of SS in MW	Offered plant Capacity by the bidder (MW)	Quoted Fixed Tariff by bidder (Rs./kwh)	e-RA Quoted Tariff (Rs./KWH)	Tariff after eRA (Rs./KWH)	Bidder Rank after e-RA	Counter offer Issued by PGVCL				LoI Issued by PGVCL				Remark
										No / Date	Rate (Rs./KWH)	MW Capacity	Response (Date of accepted OR Not accepted)	No / Date	Rate (Rs./KWH)	MW Capacity	Response (Date of accepted OR Not accepted)	
320	93	66 KV DHAVA SS	SUNSTREAMGREEN ENERGY FOUR PRIVATE LIMITED	3.0	3.0	2.97		2.97	RL3									Bucket
321	93	66 KV DHAVA SS	SHREE VALLABH TRADE LINKS	3.0	1.0	3.60		3.60	RL4									Bucket
322	93	66 KV DHAVA SS	RD PAYTECH PRIVATE LIMITED	3.0	2.0	3.60		3.60	RL5									Bucket
323	95	66 KV KALANA	ACCURATE INDUSTRIES	1.0	1.0	3.20	3.19	3.19	RL1	2324 / 21-08-2024	3.00	1.0	23/08/2024	2377 / 30-08-2024	3.00	1.0	31/08/2024	LoI Accepted
324	95	66 KV KALANA	AVANI ENTERPRISE	1.0	1.0	3.25		3.25	RL2									Bucket
325	96	66 KV KATAKPARA S/S	BUSHNELL TECHNIK LLP	2.0	2.0	3.46	2.43	2.43	RL1					2270 / 21-08-2024	2.43	2.0	29/08/2024	LoI Accepted

Sr No	Plant number (PG-FLS-TN10-)	Name of SS	Bidder Name	Notified Capacity of SS in MW	Offered plant Capacity by the bidder (MW)	Quoted Fixed Tariff by bidder (Rs./kwh)	e-RA Quoted Tariff (Rs./KWH)	Tariff after eRA (Rs./KWH)	Bidder Rank after e-RA	Counter offer Issued by PGVCL				LoI Issued by PGVCL				Remark
										No / Date	Rate (Rs./KWH)	MW Capacity	Response (Date of accepted OR Not accepted)	No / Date	Rate (Rs./KWH)	MW Capacity	Response (Date of accepted OR Not accepted)	
326	96	66 KV KATAKPARA S/S	Swayam Micro Credit Management Private Limited JV With M/s Enertech Fuel Solutions Private Limited	2.0	2.0	3.15	2.44	2.44	RL2									Bucket
327	96	66 KV KATAKPARA S/S	FOUR SQUARE GREEN ENERGY PRIVATE LIMITED	2.0	2.0	3.31	2.70	2.70	RL3									Bucket
328	96	66 KV KATAKPARA S/S	Porus Agri Export	2.0	2.0	3.30	2.88	2.88	RL4									Bucket
329	96	66 KV KATAKPARA S/S	ACCURATE INDUSTRIES	2.0	2.0	3.15	3.06	3.06	RL5									Bucket
330	96	66 KV KATAKPARA S/S	Kaneriya Jasmina Deepakbhai	2.0	1.0	3.25		3.25	RL6									Bucket
331	96	66 KV KATAKPARA S/S	Koradiya Bhavishaben Alpeshkumar	2.0	1.0	3.25		3.25	RL7									Bucket

Sr No	Plant number (PG-FLS-TN10-)	Name of SS	Bidder Name	Notified Capacity of SS in MW	Offered plant Capacity by the bidder (MW)	Quoted Fixed Tariff by bidder (Rs./kwh)	e-RA Quoted Tariff (Rs./KWH)	Tariff after eRA (Rs./KWH)	Bidder Rank after e-RA	Counter offer Issued by PGVCL				LoI Issued by PGVCL				Remark
										No / Date	Rate (Rs./KWH)	MW Capacity	Response (Date of accepted OR Not accepted)	No / Date	Rate (Rs./KWH)	MW Capacity	Response (Date of accepted OR Not accepted)	
332	96	66 KV KATAKPARA S/S	ARJUN ENTERPRISE	2.0	2.0	3.50		3.50	RL8									Bucket
333	97	66 KV KODINAR S/S	GENSOL ENGINEERING LIMITED (GENSOL ENGINEERING PRIVATE LIMITED)	4.0	4.0	2.78	2.77	2.77	RL1					2271/21-08-2024	2.77	4.0	27/08/2024	LoI Accepted
334	97	66 KV KODINAR S/S	BABA FARID ROLLER FLOUR & GEN. MILLS	4.0	4.0	3.11		3.11	RL2									Bucket
335	98	66 KV AMARAPUR S/S	GENSOL ENGINEERING LIMITED (GENSOL ENGINEERING PRIVATE LIMITED)	6.0	6.0	2.78	2.25	2.25	RL1					2272/21-08-2024	2.25	6.0	27/08/2024	LoI Accepted
336	98	66 KV AMARAPUR S/S	ONIX TRANS TECHNOCRATES PRIVATE LIMITED	6.0	6.0	3.07	2.27	2.27	RL2									Bucket

Sr No	Plant number (PG-FLS-TN10-)	Name of SS	Bidder Name	Notified Capacity of SS in MW	Offered plant Capacity by the bidder (MW)	Quoted Fixed Tariff by bidder (Rs./kwh)	e-RA Quoted Tariff (Rs./KWH)	Tariff after eRA (Rs./KWH)	Bidder Rank after e-RA	Counter offer Issued by PGVCL				LoI Issued by PGVCL				Remark
										No / Date	Rate (Rs./KWH)	MW Capacity	Response (Date of accepted OR Not accepted)	No / Date	Rate (Rs./KWH)	MW Capacity	Response (Date of accepted OR Not accepted)	
337	98	66 KV AMARAPUR S/S	FOUR SQUARE GREEN ENERGY PRIVATE LIMITED	6.0	6.0	3.31	2.74	2.74	RL3									Bucket
338	98	66 KV AMARAPUR S/S	INQILAB ENGINEERING PRIVATE LIMITED	6.0	1.0	3.15		3.15	RL4									Bucket
339	98	66 KV AMARAPUR S/S	KALTHIA ENGINEERING & CONSTRUCTION LTD	6.0	6.0	3.30		3.30	RL5									Bucket
340	98	66 KV AMARAPUR S/S	WINSOL ENGINEERS LTD (WINSOL ENGINEERS PVT LTD)	6.0	4.0	3.33		3.33	RL6									Bucket
341	100	VADALA SS (MALIA)	FOUR SQUARE GREEN ENERGY PRIVATE LIMITED	2.0	2.0	3.31	2.99	2.99	RL1					2273 / 21-08-2024	2.99	2.0	22/08/2024	LoI Accepted
342	100	VADALA SS (MALIA)	GAUTAM FREIGHT PRIVATE LIMITED	2.0	2.0	3.10	3.00	3.00	RL2									Bucket

Sr No	Plant number (PG-FLS-TN10-)	Name of SS	Bidder Name	Notified Capacity of SS in MW	Offered plant Capacity by the bidder (MW)	Quoted Fixed Tariff by bidder (Rs./kwh)	e-RA Quoted Tariff (Rs./KWH)	Tariff after eRA (Rs./KWH)	Bidder Rank after e-RA	Counter offer Issued by PGVCL				LoI Issued by PGVCL				Remark
										No / Date	Rate (Rs./KWH)	MW Capacity	Response (Date of accepted OR Not accepted)	No / Date	Rate (Rs./KWH)	MW Capacity	Response (Date of accepted OR Not accepted)	
343	101	66 KV TANASWA S/S	Parsana Yash Hiteshbhai	1.0	1.0	3.46	2.75	2.75	RL1					2274 / 21-08-2024	2.75	1.0	23/08/2024	LoI Accepted
344	101	66 KV TANASWA S/S	B B INDUSTRIES	1.0	1.0	3.05	2.76	2.76	RL2									Bucket
345	101	66 KV TANASWA S/S	Vanraj Solar Energy	1.0	0.5	3.51	2.78	2.78	RL3									Bucket
346	101	66 KV TANASWA S/S	SUN ENERGY	1.0	1.0	3.51	2.82	2.82	RL4									Bucket
347	101	66 KV TANASWA S/S	Girnar Solar Energy	1.0	0.5	3.51	2.86	2.86	RL5									Bucket
348	102	66 KV MALIA HATINA S/S	GENSOL ENGINEERING LIMITED (GENSOL ENGINEERING PRIVATE LIMITED)	8.0	8.0	2.78	2.23	2.23	RL1					2275 / 21-08-2024	2.23	8.0	27/08/2024	LoI Accepted

Sr No	Plant number (PG-FLS-TN10-)	Name of SS	Bidder Name	Notified Capacity of SS in MW	Offered plant Capacity by the bidder (MW)	Quoted Fixed Tariff by bidder (Rs./kwh)	e-RA Quoted Tariff (Rs./KWH)	Tariff after eRA (Rs./KWH)	Bidder Rank after e-RA	Counter offer Issued by PGVCL				LoI Issued by PGVCL				Remark
										No / Date	Rate (Rs./KWH)	MW Capacity	Response (Date of accepted OR Not accepted)	No / Date	Rate (Rs./KWH)	MW Capacity	Response (Date of accepted OR Not accepted)	
349	102	66 KV MALIA HATINA S/S	ONIX TRANS TECHNOCRATES PRIVATE LIMITED	8.0	8.0	3.06	2.24	2.24	RL2									Bucket
350	102	66 KV MALIA HATINA S/S	Swayam Micro Credit Management Private Limited JV With M/s Enertech Fuel Solutions Private Limited	8.0	8.0	3.15	2.41	2.41	RL3									Bucket
351	102	66 KV MALIA HATINA S/S	KOSE POWER PVT. LTD.	8.0	4.0	3.30	2.66	2.66	RL4									Bucket
352	102	66 KV MALIA HATINA S/S	FOUR SQUARE GREEN ENERGY PRIVATE LIMITED	8.0	8.0	3.31	2.71	2.71	RL5									Bucket

Sr No	Plant number (PG-FLS-TN10-)	Name of SS	Bidder Name	Notified Capacity of SS in MW	Offered plant Capacity by the bidder (MW)	Quoted Fixed Tariff by bidder (Rs./kwh)	e-RA Quoted Tariff (Rs./KWH)	Tariff after eRA (Rs./KWH)	Bidder Rank after e-RA	Counter offer Issued by PGVCL				LoI Issued by PGVCL				Remark
										No / Date	Rate (Rs./KWH)	MW Capacity	Response (Date of accepted OR Not accepted)	No / Date	Rate (Rs./KWH)	MW Capacity	Response (Date of accepted OR Not accepted)	
353	102	66 KV MALIA HATINA S/S	INQILAB ENGINEERING PRIVATE LIMITED	8.0	1.0	3.15		3.15	RL6									Bucket
354	102	66 KV MALIA HATINA S/S	NITIN CONSTRUCTION CO NO 2	8.0	2.0	3.30		3.30	RL7									Bucket
355	102	66 KV MALIA HATINA S/S	SHILPABEN TULSIDAS DHOLAKIA	8.0	2.0	3.30		3.30	RL8									Bucket
356	102	66 KV MALIA HATINA S/S	AATASH POWER PVT LTD	8.0	8.0	3.30		3.30	RL9									Bucket
357	102	66 KV MALIA HATINA S/S	BAGORA DEHYDRATES	8.0	8.0	3.50		3.50	RL10									Bucket

Sr No	Plant number (PG-FLS-TN10-)	Name of SS	Bidder Name	Notified Capacity of SS in MW	Offered plant Capacity by the bidder (MW)	Quoted Fixed Tariff by bidder (Rs./kwh)	e-RA Quoted Tariff (Rs./KWH)	Tariff after eRA (Rs./KWH)	Bidder Rank after e-RA	Counter offer Issued by PGVCL				LoI Issued by PGVCL				Remark
										No / Date	Rate (Rs./KWH)	MW Capacity	Response (Date of accepted OR Not accepted)	No / Date	Rate (Rs./KWH)	MW Capacity	Response (Date of accepted OR Not accepted)	
358	104	BANTWA SS	ANKESH JAYANTIBHAI DOBARIYA	2.0	1.0	2.80	2.78	2.78	RL1					2276 / 21-08-2024	2.78	1.0	Not Accepted	LoI Not Accepted
359	104	BANTWA SS	ARJUN ENTERPRISE	2.0	2.0	3.60	2.79	2.79	RL2	2411 / 30-08-2024	2.78	2.0	03/09/2024	2441 / 04-09-2024	2.78	2.0	10/09/2024	LoI Accepted
360	104	BANTWA SS	Deepkumar Bharatbhai Kanjiya	2.0	1.0	3.41		3.41	RL3									Bucket
361	104	BANTWA SS	Meet Chhaganbhai Aghera	2.0	1.0	3.41		3.41	RL4									Bucket
362	105	BHADULA SS	Porus Agri Export	1.0	1.0	3.30	2.80	2.80	RL1					2277 / 21-08-2024	2.80	1.0	29/08/2024	LoI Accepted
363	105	BHADULA SS	ACCURATE INDUSTRIES	1.0	1.0	3.20	2.84	2.84	RL2									Bucket
364	106	MOTIGASARISS	FOUR SQUARE GREEN ENERGY PRIVATE LIMITED	2.0	2.0	3.31		3.31	Single Bid	2341 / 21-08-2024	3.00	2.0	22/08/2024	2390 / 30-08-2024	3.00	2.0	31/08/2024	LoI Accepted

Sr No	Plant number (PG-FLS-TN10-)	Name of SS	Bidder Name	Notified Capacity of SS in MW	Offered plant Capacity by the bidder (MW)	Quoted Fixed Tariff by bidder (Rs./kwh)	e-RA Quoted Tariff (Rs./KWH)	Tariff after eRA (Rs./KWH)	Bidder Rank after e-RA	Counter offer Issued by PGVCL				Lol Issued by PGVCL				Remark
										No / Date	Rate (Rs./KWH)	MW Capacity	Response (Date of accepted OR Not accepted)	No / Date	Rate (Rs./KWH)	MW Capacity	Response (Date of accepted OR Not accepted)	
365	107	CHANDWANA SS	GENSOL ENGINEERING LIMITED (GENSOL ENGINEERING PRIVATE LIMITED)	3.5	3.5	2.78	2.76	2.76	RL1					2278/21-08-2024	2.76	3.5	27/08/2024	Lol Accepted
366	107	CHANDWANA SS	HIMGIRI ENERGY VENTURE PRIVATE LIMITED	3.5	3.5	3.16	2.77	2.77	RL2									Bucket
367	107	CHANDWANA SS	SUNSTREAMGREEN ENERGY FOUR PRIVATE LIMITED	3.5	3.5	2.97		2.97	RL3									Bucket
368	109	66 KV MOTI PANELI S/S	VINAYAK INFRA TECHS	1.0	1.0	3.06	2.40	2.40	RL1					2279/21-08-2024	2.40	1.0	29/08/2024	Lol Accepted
369	109	66 KV MOTI PANELI S/S	Karan Construction Co.	1.0	1.0	2.97	2.41	2.41	RL2									Bucket

Sr No	Plant number (PG-FLS-TN10-)	Name of SS	Bidder Name	Notified Capacity of SS in MW	Offered plant Capacity by the bidder (MW)	Quoted Fixed Tariff by bidder (Rs./kwh)	e-RA Quoted Tariff (Rs./KWH)	Tariff after eRA (Rs./KWH)	Bidder Rank after e-RA	Counter offer Issued by PGVCL				LoI Issued by PGVCL				Remark
										No / Date	Rate (Rs./KWH)	MW Capacity	Response (Date of accepted OR Not accepted)	No / Date	Rate (Rs./KWH)	MW Capacity	Response (Date of accepted OR Not accepted)	
370	109	66 KV MOTI PANELI S/S	Saparia Sandipkumar Chimanlal	1.0	0.5	3.08	2.74	2.74	RL3									Bucket
371	109	66 KV MOTI PANELI S/S	Kadivar Ketanbhai	1.0	0.5	3.08	2.75	2.75	RL4									Bucket
372	109	66 KV MOTI PANELI S/S	Rabadiya Kaushikbhai Bhanjibhai	1.0	1.0	3.15	2.94	2.94	RL5									Bucket
373	112	66 KV KANJOTAR S/S	JAIHIND PETROLEUM	2.5	2.5	3.11	2.63	2.63	RL1					2280/21-08-2024	2.63	2.5	24/08/2024	LoI Accepted
374	112	66 KV KANJOTAR S/S	SUNSTREAMGREEN ENERGY FOUR PRIVATE LIMITED	2.5	2.5	2.97	2.64	2.64	RL2									Bucket

Sr No	Plant number (PG-FLS-TN10-)	Name of SS	Bidder Name	Notified Capacity of SS in MW	Offered plant Capacity by the bidder (MW)	Quoted Fixed Tariff by bidder (Rs./kwh)	e-RA Quoted Tariff (Rs./KWH)	Tariff after eRA (Rs./KWH)	Bidder Rank after e-RA	Counter offer Issued by PGVCL				LoI Issued by PGVCL				Remark
										No / Date	Rate (Rs./KWH)	MW Capacity	Response (Date of accepted OR Not accepted)	No / Date	Rate (Rs./KWH)	MW Capacity	Response (Date of accepted OR Not accepted)	
375	113	66KV NAVDRA SS	Swayam Micro Credit Management Private Limited JV With M/s Enertech Fuel Solutions Private Limited	2.0	2.0	3.17		3.17	Single Bid	2342 / 21-08-2024	3.00	2.0	29/08/2024	2391 / 30-08-2024	3.00	2.0	02/09/2024	LoI Accepted
376	116	66 KV PANCHPIPDA S/S	Sunflare Energy	1.5	1.0	3.14	3.06	3.06	RL1	2325 / 21-08-2024	3.00	1.0	28/08/2024	2378 / 30-08-2024	3.00	1.0	03/09/2024	LoI Accepted
377	116	66 KV PANCHPIPDA S/S	Swayam Micro Credit Management Private Limited JV With M/s Enertech Fuel Solutions Private Limited	1.5	1.5	3.19	3.07	3.07	RL2	2403 / 30-08-2024	3.00	0.5	Not Accepted					Counter offer Not Accepted
378	117	66 KV MOTIMARAD S/S	GENSOL ENGINEERING LIMITED (GENSOL ENGINEERING PRIVATE LIMITED)	4.0	4.0	2.78	2.20	2.20	RL1					2281 / 21-08-2024	2.20	4.0	27/08/2024	LoI Accepted

Sr No	Plant number (PG-FLS-TN10-)	Name of SS	Bidder Name	Notified Capacity of SS in MW	Offered plant Capacity by the bidder (MW)	Quoted Fixed Tariff by bidder (Rs./kwh)	e-RA Quoted Tariff (Rs./KWH)	Tariff after eRA (Rs./KWH)	Bidder Rank after e-RA	Counter offer Issued by PGVCL				LoI Issued by PGVCL				Remark
										No / Date	Rate (Rs./KWH)	MW Capacity	Response (Date of accepted OR Not accepted)	No / Date	Rate (Rs./KWH)	MW Capacity	Response (Date of accepted OR Not accepted)	
379	117	66 KV MOTIMARAD S/S	ONIX TRANS TECHNOCRATES PRIVATE LIMITED	4.0	4.0	3.05	2.21	2.21	RL2									Bucket
380	117	66 KV MOTIMARAD S/S	BRAHMARSHI SOLAR ENERGY LLP	4.0	3.0	3.42	2.23	2.23	RL3									Bucket
381	117	66 KV MOTIMARAD S/S	Swayam Micro Credit Management Private Limited JV With M/s Enertech Fuel Solutions Private Limited	4.0	4.0	3.16	2.44	2.44	RL4									Bucket
382	117	66 KV MOTIMARAD S/S	MAHADEV CATTLE FEED	4.0	2.0	3.02	2.61	2.61	RL5									Bucket
383	117	66 KV MOTIMARAD S/S	STEEFE STEEL CAST	4.0	2.0	3.21	2.63	2.63	RL6									Bucket
384	117	66 KV MOTIMARAD S/S	RE Sure Energy JV With M/s Ambit Energy Pvt.Ltd.	4.0	4.0	3.25	2.66	2.66	RL7									Bucket

Sr No	Plant number (PG-FLS-TN10-)	Name of SS	Bidder Name	Notified Capacity of SS in MW	Offered plant Capacity by the bidder (MW)	Quoted Fixed Tariff by bidder (Rs./kwh)	e-RA Quoted Tariff (Rs./KWH)	Tariff after eRA (Rs./KWH)	Bidder Rank after e-RA	Counter offer Issued by PGVCL				LoI Issued by PGVCL				Remark
										No / Date	Rate (Rs./KWH)	MW Capacity	Response (Date of accepted OR Not accepted)	No / Date	Rate (Rs./KWH)	MW Capacity	Response (Date of accepted OR Not accepted)	
385	117	66 KV MOTIMARAD S/S	AVANI ENTERPRISE	4.0	1.0	3.25		3.25	RL8									Bucket
386	117	66 KV MOTIMARAD S/S	ARJUN ENTERPRISE	4.0	4.0	3.30		3.30	RL9									Bucket
387	117	66 KV MOTIMARAD S/S	FOUR SQUARE GREEN ENERGY PRIVATE LIMITED	4.0	4.0	3.31		3.31	RL10									Bucket
388	117	66 KV MOTIMARAD S/S	Nancy Energy	4.0	1.0	3.42		3.42	RL11									Bucket
389	117	66 KV MOTIMARAD S/S	MANORAMYA BUILDERS AND DEVELOPERS	4.0	1.0	3.42		3.42	RL12									Bucket
390	117	66 KV MOTIMARAD S/S	HI TECH SOLAR	4.0	1.5	3.45		3.45	RL13									Bucket
391	117	66 KV MOTIMARAD S/S	DEV ENERGY	4.0	1.5	3.49		3.49	RL14									Bucket

Sr No	Plant number (PG-FLS-TN10-)	Name of SS	Bidder Name	Notified Capacity of SS in MW	Offered plant Capacity by the bidder (MW)	Quoted Fixed Tariff by bidder (Rs./kwh)	e-RA Quoted Tariff (Rs./KWH)	Tariff after eRA (Rs./KWH)	Bidder Rank after e-RA	Counter offer Issued by PGVCL				LoI Issued by PGVCL				Remark
										No / Date	Rate (Rs./KWH)	MW Capacity	Response (Date of accepted OR Not accepted)	No / Date	Rate (Rs./KWH)	MW Capacity	Response (Date of accepted OR Not accepted)	
392	118	66 KV PRANCHI S/S	ONIX TRANSTECHNOCRATES PRIVATE LIMITED	3.5	3.5	3.07	2.31	2.31	RL1					2282 / 21-08-2024	2.31	3.5	29/08/2024	LoI Accepted
393	118	66 KV PRANCHI S/S	BRAHMARSHI SOLAR ENERGY LLP	3.5	3.5	3.42	2.32	2.32	RL2									Bucket
394	118	66 KV PRANCHI S/S	HIMGIRI ENERGY VENTURE PRIVATE LIMITED	3.5	3.5	3.16	2.53	2.53	RL3									Bucket
395	118	66 KV PRANCHI S/S	SUNSTREAMGREEN ENERGY FOUR PRIVATE LIMITED	3.5	3.5	2.97		2.97	RL4									Bucket
396	118	66 KV PRANCHI S/S	DWARIKA RENEWABLE ENERGY PRIVATE LIMITED	3.5	3.5	3.30		3.30	RL5									Bucket
397	119	66 KV RANINGPARA S/S	DWARIKA RENEWABLE ENERGY PRIVATE LIMITED	2.0	2.0	3.30	3.00	3.00	RL1					2283 / 21-08-2024	3.00	2.0	29/08/2024	LoI Accepted

Sr No	Plant number (PG-FLS-TN10-)	Name of SS	Bidder Name	Notified Capacity of SS in MW	Offered plant Capacity by the bidder (MW)	Quoted Fixed Tariff by bidder (Rs./kwh)	e-RA Quoted Tariff (Rs./KWH)	Tariff after eRA (Rs./KWH)	Bidder Rank after e-RA	Counter offer Issued by PGVCL				LoI Issued by PGVCL				Remark
										No / Date	Rate (Rs./KWH)	MW Capacity	Response (Date of accepted OR Not accepted)	No / Date	Rate (Rs./KWH)	MW Capacity	Response (Date of accepted OR Not accepted)	
398	119	66 KV RANINGPARA S/S	ANIKA GREEN ENERGY PRIVATE LIMITED	2.0	2.0	3.02	3.01	3.01	RL2									Bucket
399	120	66KV Dhrafa	VINAYAK INFRA TECHS	1.0	1.0	3.06	2.79	2.79	RL1					2284 / 21-08-2024	2.79	1.0	29/08/2024	LoI Accepted
400	120	66KV Dhrafa	GIRIRAJ SINH KIRITSINH JADEJA	1.0	1.0	3.18	2.80	2.80	RL2									Bucket
401	120	66KV Dhrafa	Saparia Shilakumari Chimambhai	1.0	0.5	3.08	2.83	2.83	RL3									Bucket
402	120	66KV Dhrafa	Dharti Sandipkumar Saparia	1.0	0.5	3.08	2.84	2.84	RL4									Bucket
403	120	66KV Dhrafa	Nancy Energy	1.0	1.0	3.24		3.24	RL5									Bucket
404	121	VADALA SS	ARJUN ENTERPRISE	1.5	1.5	3.00	2.62	2.62	RL1					2285 / 21-08-2024	2.62	1.5	29/08/2024	LoI Accepted
405	121	VADALA SS	SUN ENERGY	1.5	1.0	3.51	2.63	2.63	RL2									Bucket

Sr No	Plant number (PG-FLS-TN10-)	Name of SS	Bidder Name	Notified Capacity of SS in MW	Offered plant Capacity by the bidder (MW)	Quoted Fixed Tariff by bidder (Rs./kwh)	e-RA Quoted Tariff (Rs./KWH)	Tariff after eRA (Rs./KWH)	Bidder Rank after e-RA	Counter offer Issued by PGVCL				LoI Issued by PGVCL				Remark
										No / Date	Rate (Rs./KWH)	MW Capacity	Response (Date of accepted OR Not accepted)	No / Date	Rate (Rs./KWH)	MW Capacity	Response (Date of accepted OR Not accepted)	
406	121	VADALA SS	AYUSHI CORPO PRIVATE LIMITED	1.5	1.5	3.05	2.99	2.99	RL3									Bucket
407	123	66 KV SHAPUR S/S	GENSOL ENGINEERING LIMITED (GENSOL ENGINEERING PRIVATE LIMITED)	4.0	4.0	2.78	2.33	2.33	RL1					2286/21-08-2024	2.33	4.0	27/08/2024	LoI Accepted
408	123	66 KV SHAPUR S/S	Momai Pole Factory	4.0	0.5	3.41	2.34	2.34	RL2									Bucket
409	124	SONDARDA SS	AATASH POWER PVT LTD	0.5	0.5	5.50		5.50	Single Bid	2343/21-08-2024	3.00	0.5	Not Accepted					Counter offer Not Accepted
410	125	66 KV SUTRAPADA S/S	GENSOL ENGINEERING LIMITED (GENSOL ENGINEERING PRIVATE LIMITED)	7.0	7.0	2.78	2.18	2.18	RL1					2287/21-08-2024	2.18	7.0	27/08/2024	LoI Accepted

Sr No	Plant number (PG-FLS-TN10-)	Name of SS	Bidder Name	Notified Capacity of SS in MW	Offered plant Capacity by the bidder (MW)	Quoted Fixed Tariff by bidder (Rs./kwh)	e-RA Quoted Tariff (Rs./KWH)	Tariff after eRA (Rs./KWH)	Bidder Rank after e-RA	Counter offer Issued by PGVCL				LoI Issued by PGVCL				Remark
										No / Date	Rate (Rs./KWH)	MW Capacity	Response (Date of accepted OR Not accepted)	No / Date	Rate (Rs./KWH)	MW Capacity	Response (Date of accepted OR Not accepted)	
411	125	66 KV SUTRAPADA S/S	ONIX TRANS TECHNOCRATES PRIVATE LIMITED	7.0	7.0	3.07	2.19	2.19	RL2									Bucket
412	125	66 KV SUTRAPADA S/S	SUNSTREAMGREEN ENERGY FOUR PRIVATE LIMITED	7.0	7.0	2.97	2.72	2.72	RL3									Bucket
413	125	66 KV SUTRAPADA S/S	Ganesh Green Bharat Limited (Ganesh Electricals Private Limited)	7.0	7.0	3.10		3.10	RL4									Bucket
414	125	66 KV SUTRAPADA S/S	INQILAB ENGINEERING PRIVATE LIMITED	7.0	1.0	3.15		3.15	RL5									Bucket
415	126	Daldi	BARAIYA PINTU NARBHERAMB HAI	1.0	1.0	3.20	2.89	2.89	RL1					2288/21-08-2024	2.89	1.0	29/08/2024	LoI Accepted
416	126	Daldi	ABHIJIT VANRAJ VANZARA	1.0	1.0	3.30	2.90	2.90	RL2									Bucket
417	126	Daldi	AYUSHI CORPO PRIVATE LIMITED	1.0	1.0	3.05	2.94	2.94	RL3									Bucket

Sr No	Plant number (PG-FLS-TN10-)	Name of SS	Bidder Name	Notified Capacity of SS in MW	Offered plant Capacity by the bidder (MW)	Quoted Fixed Tariff by bidder (Rs./kwh)	e-RA Quoted Tariff (Rs./KWH)	Tariff after eRA (Rs./KWH)	Bidder Rank after e-RA	Counter offer Issued by PGVCL				LoI Issued by PGVCL				Remark
										No / Date	Rate (Rs./KWH)	MW Capacity	Response (Date of accepted OR Not accepted)	No / Date	Rate (Rs./KWH)	MW Capacity	Response (Date of accepted OR Not accepted)	
418	126	Daldi	ISUN INFRASTRUCTURE	1.0	1.0	2.95		2.95	RL4									Bucket
419	127	66 KV GAURIDAD S/S	Swayam Micro Credit Management Private Limited JV With M/s Enertech Fuel Solutions Private Limited	2.5	2.5	3.17		3.17	Single Bid	2344 / 21-08-2024	3.00	2.5	29/08/2024	2392 / 30-08-2024	3.00	2.5	02/09/2024	LoI Accepted
420	131	66KV Jam 'B'	PROTECTRON ELECTROMECHANICAL PRIVATE LIMITED	3.0	3.0	3.05		3.05	Single Bid	2345 / 21-08-2024	3.00	3.0	28/08/2024	2393 / 30-08-2024	3.00	3.0	02/09/2024	LoI Accepted
421	134	66 KV Kalasar	ONIX TRANSTECHNOCRATES PRIVATE LIMITED	2.0	2.0	3.10	2.50	2.50	RL1					2289 / 21-08-2024	2.50	2.0	29/08/2024	LoI Accepted
422	134	66 KV Kalasar	SONU HANDICRAFTS	2.0	2.0	3.05	2.51	2.51	RL2									Bucket
423	134	66 KV Kalasar	FOUR SQUARE GREEN ENERGY PRIVATE LIMITED	2.0	2.0	3.31	2.71	2.71	RL3									Bucket

Sr No	Plant number (PG-FLS-TN10-)	Name of SS	Bidder Name	Notified Capacity of SS in MW	Offered plant Capacity by the bidder (MW)	Quoted Fixed Tariff by bidder (Rs./kwh)	e-RA Quoted Tariff (Rs./KWH)	Tariff after eRA (Rs./KWH)	Bidder Rank after e-RA	Counter offer Issued by PGVCL				LoI Issued by PGVCL				Remark
										No / Date	Rate (Rs./KWH)	MW Capacity	Response (Date of accepted OR Not accepted)	No / Date	Rate (Rs./KWH)	MW Capacity	Response (Date of accepted OR Not accepted)	
424	134	66 KV Kalasar	ANIKA GREEN ENERGY PRIVATE LIMITED	2.0	2.0	3.02	2.85	2.85	RL4									Bucket
425	134	66 KV Kalasar	GAUTAM FREIGHT PRIVATE LIMITED	2.0	2.0	3.10		3.10	RL5									Bucket
426	135	66KV Bakodi	OPERA-INFRASTRUCTURES LLP	1.5	1.5	2.99		2.99	Single Bid					2316 / 21-08-2024	2.99	1.5	27/08/2024	LoI Accepted
427	137	66 KV SURYARAMPARA	Parsana Mandip Hiteshbhai	1.0	1.0	3.46	2.93	2.93	RL1					2290 / 21-08-2024	2.93	1.0	23/08/2024	LoI Accepted
428	137	66 KV SURYARAMPARA	ISUN INFRASTRUCTURE	1.0	1.0	2.97	2.94	2.94	RL2									Bucket
429	138	Khareda	YASH ENERGY	1.0	1.0	4.00	2.95	2.95	RL1					2291 / 21-08-2024	2.95	1.0	24/08/2024	LoI Accepted
430	138	Khareda	Paravti Green Energy	1.0	1.0	3.70	2.99	2.99	RL2									Bucket

Sr No	Plant number (PG-FLS-TN10-)	Name of SS	Bidder Name	Notified Capacity of SS in MW	Offered plant Capacity by the bidder (MW)	Quoted Fixed Tariff by bidder (Rs./kwh)	e-RA Quoted Tariff (Rs./KWH)	Tariff after eRA (Rs./KWH)	Bidder Rank after e-RA	Counter offer Issued by PGVCL				LoI Issued by PGVCL				Remark
										No / Date	Rate (Rs./KWH)	MW Capacity	Response (Date of accepted OR Not accepted)	No / Date	Rate (Rs./KWH)	MW Capacity	Response (Date of accepted OR Not accepted)	
431	139	66 KV SHERADI S/S	Swayam Micro Credit Management Private Limited JV With M/s Enertech Fuel Solutions Private Limited	2.0	2.0	3.15	2.54	2.54	RL1					2292 / 21-08-2024	2.54	2.0	29/08/2024	LoI Accepted
432	139	66 KV SHERADI S/S	BHUVA KALPESHBHAI PRAVINBHAI	2.0	2.0	3.15	2.55	2.55	RL2									Bucket
433	139	66 KV SHERADI S/S	Vanraj Solar Energy	2.0	0.5	3.51	2.68	2.68	RL3									Bucket
434	139	66 KV SHERADI S/S	ACCURATE INDUSTRIES	2.0	2.0	3.15	2.70	2.70	RL4									Bucket
435	139	66 KV SHERADI S/S	RUPAPARA CHANDRIKABEN RAJESHKUMAR	2.0	0.5	3.51	2.74	2.74	RL5									Bucket
436	139	66 KV SHERADI S/S	FOUR SQUARE GREEN ENERGY PRIVATE LIMITED	2.0	2.0	3.31	2.75	2.75	RL6									Bucket

Sr No	Plant number (PG-FLS-TN10-)	Name of SS	Bidder Name	Notified Capacity of SS in MW	Offered plant Capacity by the bidder (MW)	Quoted Fixed Tariff by bidder (Rs./kwh)	e-RA Quoted Tariff (Rs./KWH)	Tariff after eRA (Rs./KWH)	Bidder Rank after e-RA	Counter offer Issued by PGVCL				LoI Issued by PGVCL				Remark
										No / Date	Rate (Rs./KWH)	MW Capacity	Response (Date of accepted OR Not accepted)	No / Date	Rate (Rs./KWH)	MW Capacity	Response (Date of accepted OR Not accepted)	
437	139	66 KV SHERADI S/S	ARJUN ENTERPRISE	2.0	2.0	3.10	2.96	2.96	RL7									Bucket
438	139	66 KV SHERADI S/S	REEVA ENERGY DEVELOPMENT	2.0	2.0	3.40	2.99	2.99	RL8									Bucket
439	139	66 KV SHERADI S/S	AYUSHI CORPO PRIVATE LIMITED	2.0	2.0	3.05	3.01	3.01	RL9									Bucket
440	139	66 KV SHERADI S/S	SHREE VALLABH TRADE LINKS	2.0	1.0	3.60	3.03	3.03	RL10									Bucket
441	139	66 KV SHERADI S/S	SAKHIYA GAURAV ASHOKBHAI	2.0	1.0	3.06		3.06	RL11									Bucket
442	139	66 KV SHERADI S/S	SAKHIYA PRAVINBHAI C	2.0	1.0	3.06		3.06	RL12									Bucket
443	139	66 KV SHERADI S/S	Kaneriya Jasmina Deepakbhai	2.0	1.0	3.25		3.25	RL13									Bucket

Sr No	Plant number (PG-FLS-TN10-)	Name of SS	Bidder Name	Notified Capacity of SS in MW	Offered plant Capacity by the bidder (MW)	Quoted Fixed Tariff by bidder (Rs./kwh)	e-RA Quoted Tariff (Rs./KWH)	Tariff after eRA (Rs./KWH)	Bidder Rank after e-RA	Counter offer Issued by PGVCL				LoI Issued by PGVCL				Remark
										No / Date	Rate (Rs./KWH)	MW Capacity	Response (Date of accepted OR Not accepted)	No / Date	Rate (Rs./KWH)	MW Capacity	Response (Date of accepted OR Not accepted)	
444	139	66 KV SHERADI S/S	Koradiya Bhavishaben Alpeshkumar	2.0	1.0	3.25		3.25	RL14									Bucket
445	139	66 KV SHERADI S/S	CHHAIYA PRASHANT GOVINDBHAI	2.0	1.0	3.30		3.30	RL15									Bucket
446	139	66 KV SHERADI S/S	Girnar Solar Energy	2.0	0.5	3.51		3.51	RL16									Bucket
447	139	66 KV SHERADI S/S	Faldu Rajesh Bavanjibahi	2.0	0.5	3.51		3.51	RL17									Bucket
448	139	66 KV SHERADI S/S	SUN ENERGY	2.0	0.5	3.51		3.51	RL18									Bucket
449	139	66 KV SHERADI S/S	RD PAYTECH PRIVATE LIMITED	2.0	1.0	3.60		3.60	RL19									Bucket
450	140	66 KV PARADAVA S/S	Porus Agri Export	0.5	0.5	3.30		3.30	RL1	2326/21-08-	3.00	0.5	29/08/2024	2379/30-08-	3.00	0.5	31/08/2024	LoI Accepted

Sr No	Plant number (PG-FLS-TN10-)	Name of SS	Bidder Name	Notified Capacity of SS in MW	Offered plant Capacity by the bidder (MW)	Quoted Fixed Tariff by bidder (Rs./kwh)	e-RA Quoted Tariff (Rs./KWH)	Tariff after eRA (Rs./KWH)	Bidder Rank after e-RA	Counter offer Issued by PGVCL				LoI Issued by PGVCL				Remark
										No / Date	Rate (Rs./KWH)	MW Capacity	Response (Date of accepted OR Not accepted)	No / Date	Rate (Rs./KWH)	MW Capacity	Response (Date of accepted OR Not accepted)	
										2024				2024				
451	140	66 KV PARADAVAS/S	AATASH POWER PVT LTD	0.5	0.5	5.50		5.50	RL2									Bucket
452	141	66 KV BADEJ S/S	AATASH POWER PVT LTD	0.5	0.5	5.50		5.50	Single Bid	2346 / 21-08-2024	3.00	0.5	Not Accepted					Counter offer Not Accepted
453	143	66KV LAKHENI	Maruti Fashion	0.5	0.5	5.00	4.99	4.99	RL1	2327 / 21-08-2024	3.00	0.5	10/09/2024	2488 / 11-09-2024	3.00	0.5	12/09/2024	LoI Accepted
454	143	66KV LAKHENI	AATASH POWER PVT LTD	0.5	0.5	5.50		5.50	RL2	2404 / 30-08-2024	3.00	0.5	Not Accepted					Counter offer Not Accepted
455	144	66KV KERIYA	Sunshree Solar Park	0.5	0.5	3.15	2.92	2.92	RL1					2293 / 21-08-2024	2.92	0.5	23/08/2024	LoI Accepted

Sr No	Plant number (PG-FLS-TN10-)	Name of SS	Bidder Name	Notified Capacity of SS in MW	Offered plant Capacity by the bidder (MW)	Quoted Fixed Tariff by bidder (Rs./kwh)	e-RA Quoted Tariff (Rs./KWH)	Tariff after eRA (Rs./KWH)	Bidder Rank after e-RA	Counter offer Issued by PGVCL				LoI Issued by PGVCL				Remark
										No / Date	Rate (Rs./KWH)	MW Capacity	Response (Date of accepted OR Not accepted)	No / Date	Rate (Rs./KWH)	MW Capacity	Response (Date of accepted OR Not accepted)	
456	144	66KV KERIYA	SHREE CREATION	0.5	0.5	3.05	2.93	2.93	RL2									Bucket
457	147	66 kv Sanosara	GENSOL ENGINEERING LIMITED (GENSOL ENGINEERING PRIVATE LIMITED)	4.0	4.0	2.78	2.31	2.31	RL1					2294 / 21-08-2024	2.31	4.0	28/08/2024	LoI Accepted
458	147	66 kv Sanosara	HUMAL JAY	4.0	1.0	3.45	2.32	2.32	RL2									Bucket
459	147	66 kv Sanosara	KRISHNA HANDLOOM	4.0	1.0	3.45	2.34	2.34	RL3									Bucket
460	147	66 kv Sanosara	BRAHMARSHI SOLAR ENERGY LLP	4.0	4.0	3.42	2.49	2.49	RL4									Bucket
461	147	66 kv Sanosara	RAGHUVIR DEVELOPERS AND BUILDERS	4.0	4.0	3.08	2.52	2.52	RL5									Bucket
462	147	66 kv Sanosara	DRASHTA POWER CONSULTANTS PRIVATE LIMITED	4.0	4.0	3.50	2.57	2.57	RL6									Bucket
463	147	66 kv Sanosara	HARIOM SYNTHETICS	4.0	4.0	3.50	2.60	2.60	RL7									Bucket

Sr No	Plant number (PG-FLS-TN10-)	Name of SS	Bidder Name	Notified Capacity of SS in MW	Offered plant Capacity by the bidder (MW)	Quoted Fixed Tariff by bidder (Rs./kwh)	e-RA Quoted Tariff (Rs./KWH)	Tariff after eRA (Rs./KWH)	Bidder Rank after e-RA	Counter offer Issued by PGVCL				LoI Issued by PGVCL				Remark
										No / Date	Rate (Rs./KWH)	MW Capacity	Response (Date of accepted OR Not accepted)	No / Date	Rate (Rs./KWH)	MW Capacity	Response (Date of accepted OR Not accepted)	
464	147	66 kv Sanosara	Swayam Micro Credit Management Private Limited JV With M/s Enertech Fuel Solutions Private Limited	4.0	4.0	3.15	2.64	2.64	RL8									Bucket
465	147	66 kv Sanosara	SOLEOS SOLAR ENERGY PRIVATE LIMITED	4.0	4.0	3.50	2.70	2.70	RL9									Bucket
466	147	66 kv Sanosara	KAILASH TEXTILES	4.0	4.0	3.50	2.71	2.71	RL10									Bucket
467	147	66 kv Sanosara	MAHUVA AGRO CLUSTERS	4.0	4.0	3.25		3.25	RL11									Bucket
468	147	66 kv Sanosara	FOUR SQUARE GREEN ENERGY PRIVATE LIMITED	4.0	4.0	3.31		3.31	RL12									Bucket
469	147	66 kv Sanosara	OM SAI LATEST CREATION	4.0	3.0	3.40		3.40	RL13									Bucket
470	147	66 kv Sanosara	ELITE TRADE LINKS	4.0	4.0	3.60		3.60	RL14									Bucket

Sr No	Plant number (PG-FLS-TN10-)	Name of SS	Bidder Name	Notified Capacity of SS in MW	Offered plant Capacity by the bidder (MW)	Quoted Fixed Tariff by bidder (Rs./kwh)	e-RA Quoted Tariff (Rs./KWH)	Tariff after eRA (Rs./KWH)	Bidder Rank after e-RA	Counter offer Issued by PGVCL				LoI Issued by PGVCL				Remark
										No / Date	Rate (Rs./KWH)	MW Capacity	Response (Date of accepted OR Not accepted)	No / Date	Rate (Rs./KWH)	MW Capacity	Response (Date of accepted OR Not accepted)	
471	147	66 kv Sanosara	MKC Infrastructure Ltd.	4.0	4.0	3.65		3.65	RL15									Bucket
472	147	66 kv Sanosara	SITARAM TEXTILE	4.0	2.0	4.30		4.30	RL16									Bucket
473	148	66KV UJALVAV	POWERTRAC INDUSTRIES LIMITED	3.5	3.5	3.35	2.24	2.24	RL1					2295/21-08-2024	2.24	3.5	28/08/2024	LoI Accepted
474	148	66KV UJALVAV	GENSOL ENGINEERING LIMITED (GENSOL ENGINEERING PRIVATE LIMITED)	3.5	3.5	2.78	2.25	2.25	RL2									Bucket
475	148	66KV UJALVAV	ONIX TRANS ENERGY PRIVATE LIMITED	3.5	3.5	3.07	2.50	2.50	RL3									Bucket
476	148	66KV UJALVAV	SHINGALA CHETANBHAI D	3.5	1.5	3.20	2.52	2.52	RL4									Bucket

Sr No	Plant number (PG-FLS-TN10-)	Name of SS	Bidder Name	Notified Capacity of SS in MW	Offered plant Capacity by the bidder (MW)	Quoted Fixed Tariff by bidder (Rs./kwh)	e-RA Quoted Tariff (Rs./KWH)	Tariff after eRA (Rs./KWH)	Bidder Rank after e-RA	Counter offer Issued by PGVCL				LoI Issued by PGVCL				Remark
										No / Date	Rate (Rs./KWH)	MW Capacity	Response (Date of accepted OR Not accepted)	No / Date	Rate (Rs./KWH)	MW Capacity	Response (Date of accepted OR Not accepted)	
477	148	66KV UJALVAV	Swayam Micro Credit Management Private Limited JV With M/s Enertech Fuel Solutions Private Limited	3.5	3.5	3.16	2.59	2.59	RL5									Bucket
478	148	66KV UJALVAV	RAGHUVIR AVENUES PRIVATE LIMITED	3.5	3.5	3.09	2.62	2.62	RL6									Bucket
479	148	66KV UJALVAV	FOUR SQUARE GREEN ENERGY PRIVATE LIMITED	3.5	3.5	3.31	2.75	2.75	RL7									Bucket
480	148	66KV UJALVAV	Rank Sureshbhai Hardasbhai	3.5	3.5	3.45	2.77	2.77	RL8									Bucket
481	148	66KV UJALVAV	JENIL FAB	3.5	3.5	3.02		3.02	RL9									Bucket
482	148	66KV UJALVAV	SHINGALA RAJESHBHAI RAVJIBHAI	3.5	1.0	3.20		3.20	RL10									Bucket
483	148	66KV UJALVAV	SHINGALA HITENKUMAR M	3.5	1.0	3.20		3.20	RL11									Bucket

Sr No	Plant number (PG-FLS-TN10-)	Name of SS	Bidder Name	Notified Capacity of SS in MW	Offered plant Capacity by the bidder (MW)	Quoted Fixed Tariff by bidder (Rs./kwh)	e-RA Quoted Tariff (Rs./KWH)	Tariff after eRA (Rs./KWH)	Bidder Rank after e-RA	Counter offer Issued by PGVCL				LoI Issued by PGVCL				Remark
										No / Date	Rate (Rs./KWH)	MW Capacity	Response (Date of accepted OR Not accepted)	No / Date	Rate (Rs./KWH)	MW Capacity	Response (Date of accepted OR Not accepted)	
484	148	66KV UJALVAV	MAHUVA AGRO CLUSTERS	3.5	3.5	3.25		3.25	RL12									Bucket
485	148	66KV UJALVAV	DHYAN TEXTILE	3.5	3.5	3.45		3.45	RL13									Bucket
486	148	66KV UJALVAV	SOLEOS SOLAR ENERGY PRIVATE LIMITED	3.5	3.5	3.50		3.50	RL14									Bucket
487	148	66KV UJALVAV	ELITE TRADE LINKS	3.5	3.5	3.60		3.60	RL15									Bucket
488	149	66KV RATANPAR	DHYAN TEXTILE	2.0	2.0	3.45	2.45	2.45	RL1					2296/21-08-2024	2.45	2.0	24/08/2024	LoI Accepted
489	149	66KV RATANPAR	D D ENTERPRICE	2.0	2.0	3.00	2.46	2.46	RL2									Bucket

Sr No	Plant number (PG-FLS-TN10-)	Name of SS	Bidder Name	Notified Capacity of SS in MW	Offered plant Capacity by the bidder (MW)	Quoted Fixed Tariff by bidder (Rs./kwh)	e-RA Quoted Tariff (Rs./KWH)	Tariff after eRA (Rs./KWH)	Bidder Rank after e-RA	Counter offer Issued by PGVCL				LoI Issued by PGVCL				Remark
										No / Date	Rate (Rs./KWH)	MW Capacity	Response (Date of accepted OR Not accepted)	No / Date	Rate (Rs./KWH)	MW Capacity	Response (Date of accepted OR Not accepted)	
490	149	66KV RATANPAR	Swayam Micro Credit Management Private Limited JV With M/s Enertech Fuel Solutions Private Limited	2.0	2.0	3.16	2.47	2.47	RL3									Bucket
491	149	66KV RATANPAR	RAGHUVIR AVENUES PRIVATE LIMITED	2.0	2.0	3.09	2.51	2.51	RL4									Bucket
492	149	66KV RATANPAR	FAKKADNATH INDUSTRIES	2.0	2.0	3.07	2.70	2.70	RL5									Bucket
493	149	66KV RATANPAR	FOUR SQUARE GREEN ENERGY PRIVATE LIMITED	2.0	2.0	3.31	2.82	2.82	RL6									Bucket
494	149	66KV RATANPAR	JENIL FAB	2.0	2.0	3.02		3.02	RL7									Bucket
495	149	66KV RATANPAR	AHIR PRATAP PETHABHAI	2.0	1.0	3.45		3.45	RL8									Bucket

Sr No	Plant number (PG-FLS-TN10-)	Name of SS	Bidder Name	Notified Capacity of SS in MW	Offered plant Capacity by the bidder (MW)	Quoted Fixed Tariff by bidder (Rs./kwh)	e-RA Quoted Tariff (Rs./KWH)	Tariff after eRA (Rs./KWH)	Bidder Rank after e-RA	Counter offer Issued by PGVCL				LoI Issued by PGVCL				Remark
										No / Date	Rate (Rs./KWH)	MW Capacity	Response (Date of accepted OR Not accepted)	No / Date	Rate (Rs./KWH)	MW Capacity	Response (Date of accepted OR Not accepted)	
496	150	66KV DHOLA	AHIR PRATAP PETHABHAI	0.5	0.5	3.45	2.84	2.84	RL1					2297/21-08-2024	2.84	0.5	24/08/2024	LoI Accepted
497	150	66KV DHOLA	DESAI NARENDRA V	0.5	0.5	3.07	2.85	2.85	RL2									Bucket
498	150	66KV DHOLA	DHYAN TEXTILE	0.5	0.5	3.45	2.90	2.90	RL3									Bucket
499	150	66KV DHOLA	HILTON INFOTECH	0.5	0.5	3.29	2.96	2.96	RL4									Bucket
500	150	66KV DHOLA	AATASH POWER PVT LTD	0.5	0.5	5.50		5.50	RL5									Bucket
501	151	66KV Vadinar	TEXONIC INSTRUMENTS	2.5	2.5	3.05		3.05	Single Bid	2347/21-08-2024	3.00	2.5	23/08/2024	2394/30-08-2024	3.00	2.5	02/09/2024	LoI Accepted
502	152	66KV Meghpar	ADITYA MARINE LIMITED	1.5	1.5	3.05		3.05	Single Bid	2348/21-08-2024	3.00	1.5	24/08/2024	2395/30-08-2024	3.00	1.5	02/09/2024	LoI Accepted
503	153	66KV Navaniya	NRIP ENERGY	1.5	1.5	3.10	3.04	3.04	RL1	2328/21-08-	3.00	1.5	29/08/2024	2380/30-08-	3.00	1.5	03/09/2024	LoI Accepted

Sr No	Plant number (PG-FLS-TN10-)	Name of SS	Bidder Name	Notified Capacity of SS in MW	Offered plant Capacity by the bidder (MW)	Quoted Fixed Tariff by bidder (Rs./kwh)	e-RA Quoted Tariff (Rs./KWH)	Tariff after eRA (Rs./KWH)	Bidder Rank after e-RA	Counter offer Issued by PGVCL				LoI Issued by PGVCL				Remark
										No / Date	Rate (Rs./KWH)	MW Capacity	Response (Date of accepted OR Not accepted)	No / Date	Rate (Rs./KWH)	MW Capacity	Response (Date of accepted OR Not accepted)	
										2024				2024				
504	153	66KV Navaniya	ADITYA MARINE LIMITED	1.5	1.5	3.05		3.05	RL2									Bucket
505	155	66KV NAGAR PIPLIYA	JJ PV SOLAR LIMITED	4.5	3.0	3.42	2.17	2.17	RL1					2298 / 21-08-2024	2.17	3.0	Not Accepted	LoI Not Accepted
506	155	66KV NAGAR PIPLIYA	GENSOL ENGINEERING LIMITED (GENSOL ENGINEERING PRIVATE LIMITED)	4.5	4.5	2.78	2.18	2.18	RL2	2412 / 30-08-2024	2.17	4.5	Not Accepted					Counter offer Not Accepted
507	155	66KV NAGAR PIPLIYA	Swayam Micro Credit Management Private Limited JV With M/s Enertech Fuel Solutions Private Limited	4.5	4.0	3.15	2.37	2.37	RL3	2474 / 04-09-2024	2.17	4.0	Not Accepted					Counter offer Not Accepted

Sr No	Plant number (PG-FLS-TN10-)	Name of SS	Bidder Name	Notified Capacity of SS in MW	Offered plant Capacity by the bidder (MW)	Quoted Fixed Tariff by bidder (Rs./kwh)	e-RA Quoted Tariff (Rs./KWH)	Tariff after eRA (Rs./KWH)	Bidder Rank after e-RA	Counter offer Issued by PGVCL				LoI Issued by PGVCL				Remark
										No / Date	Rate (Rs./KWH)	MW Capacity	Response (Date of accepted OR Not accepted)	No / Date	Rate (Rs./KWH)	MW Capacity	Response (Date of accepted OR Not accepted)	
508	155	66KV NAGAR PIPLIYA	PNP WORKHOLDING	4.5	1.0	3.40	2.75	2.75	RL4	2475/04-09-2024	2.17	1.0 / 0.5	Not Accepted					Counter offer Not Accepted
509	155	66KV NAGAR PIPLIYA	SUNSTREAMGREEN ENERGY FOUR PRIVATE LIMITED	4.5	4.5	2.97		2.97	RL5	2476/04-09-2024	2.17	4.5 / 3.5 / 0.5	Not Accepted					Counter offer Not Accepted
510	156	66KV Nikava	FOUR SQUARE GREEN ENERGY PRIVATE LIMITED	2.5	2.5	3.31		3.31	Single Bid	2349/21-08-2024	3.00	2.5	22/08/2024	2396/30-08-2024	3.00	2.5	31/08/2024	LoI Accepted
511	157	66 KV MUNDRA	AFZALHUSEN YUSUF SANGAR	1.0	1.0	2.70	2.58	2.58	RL1					2299/21-08-2024	2.58	1.0	27/08/2024	LoI Accepted
512	157	66 KV MUNDRA	ROYAL PLOTS LLP	1.0	1.0	2.65	2.60	2.60	RL2									Bucket
513	161	66 KV SHETRANJI DAM	ONIX TRANS TECHNOCRATES PRIVATE LIMITED	2.5	2.5	3.06	2.50	2.50	RL1					2300/21-08-2024	2.50	2.5	29/08/2024	LoI Accepted

Sr No	Plant number (PG-FLS-TN10-)	Name of SS	Bidder Name	Notified Capacity of SS in MW	Offered plant Capacity by the bidder (MW)	Quoted Fixed Tariff by bidder (Rs./kwh)	e-RA Quoted Tariff (Rs./KWH)	Tariff after eRA (Rs./KWH)	Bidder Rank after e-RA	Counter offer Issued by PGVCL				Lol Issued by PGVCL				Remark
										No / Date	Rate (Rs./KWH)	MW Capacity	Response (Date of accepted OR Not accepted)	No / Date	Rate (Rs./KWH)	MW Capacity	Response (Date of accepted OR Not accepted)	
514	161	66 KV SHETRUNJI DAM	FOUR SQUARE GREEN ENERGY PRIVATE LIMITED	2.5	2.5	3.31	2.72	2.72	RL2									Bucket
515	162	66KV PALITANA-B	DAVE DADA FOODS	1.5	1.5	3.10		3.10	Single Bid	2350/21-08-2024	3.00	1.5	28/08/2024	2397/30-08-2024	3.00	1.5	31/08/2024	Lol Accepted
516	163	66 KV VANSJALIA S/S	GENSOL ENGINEERING LIMITED (GENSOL ENGINEERING PRIVATE LIMITED)	2.5	2.5	2.78	2.50	2.50	RL1					2301/21-08-2024	2.50	2.5	27/08/2024	Lol Accepted
517	163	66 KV VANSJALIA S/S	OPERA-INFRASTRUCTURES LLP	2.5	2.5	2.99	2.51	2.51	RL2									Bucket
518	163	66 KV VANSJALIA S/S	ACCURATE INDUSTRIES	2.5	2.5	3.15	2.67	2.67	RL3									Bucket
519	163	66 KV VANSJALIA S/S	DWARIKA RENEWABLE ENERGY PRIVATE LIMITED	2.5	2.5	3.30	2.71	2.71	RL4									Bucket

Sr No	Plant number (PG-FLS-TN10-)	Name of SS	Bidder Name	Notified Capacity of SS in MW	Offered plant Capacity by the bidder (MW)	Quoted Fixed Tariff by bidder (Rs./kwh)	e-RA Quoted Tariff (Rs./KWH)	Tariff after eRA (Rs./KWH)	Bidder Rank after e-RA	Counter offer Issued by PGVCL				LoI Issued by PGVCL				Remark
										No / Date	Rate (Rs./KWH)	MW Capacity	Response (Date of accepted OR Not accepted)	No / Date	Rate (Rs./KWH)	MW Capacity	Response (Date of accepted OR Not accepted)	
520	163	66 KV VANSJALIA S/S	FOUR SQUARE GREEN ENERGY PRIVATE LIMITED	2.5	2.5	3.31	2.73	2.73	RL5									Bucket
521	163	66 KV VANSJALIA S/S	Bhanvadiya Gajendrabhai	2.5	0.5	3.01		3.01	RL6									Bucket
522	163	66 KV VANSJALIA S/S	Sapariya Sarmilaben	2.5	0.5	3.01		3.01	RL7									Bucket
523	163	66 KV VANSJALIA S/S	Savsani Sanjaykumar	2.5	0.5	3.01		3.01	RL8									Bucket
524	163	66 KV VANSJALIA S/S	Saparia Chimanlal Dharmshi	2.5	0.5	3.01		3.01	RL9									Bucket
525	163	66 KV VANSJALIA S/S	Dharsandiya Arvindbhai Ravjibhai	2.5	0.5	3.01		3.01	RL10									Bucket
526	163	66 KV VANSJALIA S/S	KHIVRAJ MOTORS	2.5	2.5	3.05		3.05	RL11									Bucket

Sr No	Plant number (PG-FLS-TN10-)	Name of SS	Bidder Name	Notified Capacity of SS in MW	Offered plant Capacity by the bidder (MW)	Quoted Fixed Tariff by bidder (Rs./kwh)	e-RA Quoted Tariff (Rs./KWH)	Tariff after eRA (Rs./KWH)	Bidder Rank after e-RA	Counter offer Issued by PGVCL				LoI Issued by PGVCL				Remark
										No / Date	Rate (Rs./KWH)	MW Capacity	Response (Date of accepted OR Not accepted)	No / Date	Rate (Rs./KWH)	MW Capacity	Response (Date of accepted OR Not accepted)	
527	163	66 KV VANSJALIA S/S	NRIP ENERGY	2.5	2.5	3.10		3.10	RL12									Bucket
528	163	66 KV VANSJALIA S/S	REEVA ENERGY DEVELOPMENT	2.5	2.0	3.30		3.30	RL13									Bucket
529	163	66 KV VANSJALIA S/S	Srushti Energy	2.5	1.5	3.40		3.40	RL14									Bucket
530	164	66KV Jasapar	VINAYAK INFRA TECHS	1.0	1.0	3.06	2.83	2.83	RL1					2302 / 21-08-2024	2.83	1.0	29/08/2024	LoI Accepted
531	164	66KV Jasapar	OPERA-INFRASTRUCTURES LLP	1.0	1.0	2.99	2.84	2.84	RL2									Bucket
532	164	66KV Jasapar	AVANI ENTERPRISE	1.0	1.0	3.25		3.25	RL3									Bucket
533	164	66KV Jasapar	Deepkumar Bharatbhai Kanjiya	1.0	0.5	3.80		3.80	RL4									Bucket

Sr No	Plant number (PG-FLS-TN10-)	Name of SS	Bidder Name	Notified Capacity of SS in MW	Offered plant Capacity by the bidder (MW)	Quoted Fixed Tariff by bidder (Rs./kwh)	e-RA Quoted Tariff (Rs./KWH)	Tariff after eRA (Rs./KWH)	Bidder Rank after e-RA	Counter offer Issued by PGVCL				LoI Issued by PGVCL				Remark
										No / Date	Rate (Rs./KWH)	MW Capacity	Response (Date of accepted OR Not accepted)	No / Date	Rate (Rs./KWH)	MW Capacity	Response (Date of accepted OR Not accepted)	
534	164	66KV Jasapar	Meet Chhaganbhai Aghera	1.0	0.5	3.80		3.80	RL5									Bucket
535	165	66 KV RAMGADH SS	ARJUN ENTERPRISE	1.5	1.5	3.50		3.50	Single Bid	2351 / 21-08-2024	3.00	1.5	29/08/2024	2398 / 30-08-2024	3.00	1.5	03/09/2024	LoI Accepted
536	166	66 KV GOSA S/S	AKSHA FISH MEAL AND OIL	1.5	1.5	3.05		3.05	Single Bid	2352 / 21-08-2024	3.00	1.5	23/08/2024	2399 / 30-08-2024	3.00	1.5	31/08/2024	LoI Accepted
537	169	RANAVAV 2 SS	VINAYAK INFRATECHS	1.0	1.0	3.06		3.06	Single Bid	2353 / 21-08-2024	3.00	1.0	29/08/2024	2400 / 30-08-2024	3.00	1.0	03/09/2024	LoI Accepted
538	170	KOTDA SS	MADHAV CORPORATION	0.5	0.5	3.50	2.94	2.94	RL1					2303 / 21-08-2024	2.94	0.5	28/08/2024	LoI Accepted
539	170	KOTDA SS	KRISHNA SYNTHETICS	0.5	0.5	3.00	2.95	2.95	RL2									Bucket

Sr No	Plant number (PG-FLS-TN10-)	Name of SS	Bidder Name	Notified Capacity of SS in MW	Offered plant Capacity by the bidder (MW)	Quoted Fixed Tariff by bidder (Rs./kwh)	e-RA Quoted Tariff (Rs./KWH)	Tariff after eRA (Rs./KWH)	Bidder Rank after e-RA	Counter offer Issued by PGVCL				Lol Issued by PGVCL				Remark
										No / Date	Rate (Rs./KWH)	MW Capacity	Response (Date of accepted OR Not accepted)	No / Date	Rate (Rs./KWH)	MW Capacity	Response (Date of accepted OR Not accepted)	
540	171	220KV RANAVAVS/S	GENSOL ENGINEERING LIMITED (GENSOL ENGINEERING PRIVATE LIMITED)	4.0	4.0	2.78		2.78	Single Bid					2317/21-08-2024	2.78	4.0	27/08/2024	Lol Accepted
541	172	66 kv Navagam (Kukad)	POWERTRAC INDUSTRIES LIMITED	2.0	2.0	3.25	2.73	2.73	RL1					2304/21-08-2024	2.73	2.0	28/08/2024	Lol Accepted
542	172	66 kv Navagam (Kukad)	KRISHA CREATION	2.0	2.0	3.50	2.74	2.74	RL2									Bucket
543	174	66 kv SAR	GENSOL ENGINEERING LIMITED (GENSOL ENGINEERING PRIVATE LIMITED)	4.0	4.0	2.78	2.23	2.23	RL1					2305/21-08-2024	2.23	4.0	27/08/2024	Lol Accepted
544	174	66 kv SAR	KRISHNA HANDLOOM	4.0	1.0	3.45	2.24	2.24	RL2									Bucket
545	174	66 kv SAR	ONIX TRANS ENERGY PRIVATE LIMITED	4.0	4.0	3.07	2.30	2.30	RL3									Bucket

Sr No	Plant number (PG-FLS-TN10-)	Name of SS	Bidder Name	Notified Capacity of SS in MW	Offered plant Capacity by the bidder (MW)	Quoted Fixed Tariff by bidder (Rs./kwh)	e-RA Quoted Tariff (Rs./KWH)	Tariff after eRA (Rs./KWH)	Bidder Rank after e-RA	Counter offer Issued by PGVCL				LoI Issued by PGVCL				Remark
										No / Date	Rate (Rs./KWH)	MW Capacity	Response (Date of accepted OR Not accepted)	No / Date	Rate (Rs./KWH)	MW Capacity	Response (Date of accepted OR Not accepted)	
546	174	66 kv SAR	Swayam Micro Credit Management Private Limited JV With M/s Enertech Fuel Solutions Private Limited	4.0	4.0	3.16	2.38	2.38	RL4									Bucket
547	174	66 kv SAR	DRASHTA POWER CONSULTANTS PRIVATE LIMITED	4.0	4.0	3.50	2.56	2.56	RL5									Bucket
548	174	66 kv SAR	SAKSHI-SHREEYASHI RENEWABLE ENERGY PRIVATE LIMITED	4.0	4.0	3.00	2.60	2.60	RL6									Bucket
549	174	66 kv SAR	GARG AD VISION PRIVATE LIMITED	4.0	4.0	3.05	2.66	2.66	RL7									Bucket
550	174	66 kv SAR	FOUR SQUARE GREEN ENERGY PRIVATE LIMITED	4.0	4.0	3.31	2.71	2.71	RL8									Bucket
551	174	66 kv SAR	DWARIKA RENEWABLE ENERGY PRIVATE LIMITED	4.0	4.0	3.30	2.72	2.72	RL9									Bucket

Sr No	Plant number (PG-FLS-TN10-)	Name of SS	Bidder Name	Notified Capacity of SS in MW	Offered plant Capacity by the bidder (MW)	Quoted Fixed Tariff by bidder (Rs./kwh)	e-RA Quoted Tariff (Rs./KWH)	Tariff after eRA (Rs./KWH)	Bidder Rank after e-RA	Counter offer Issued by PGVCL				LoI Issued by PGVCL				Remark
										No / Date	Rate (Rs./KWH)	MW Capacity	Response (Date of accepted OR Not accepted)	No / Date	Rate (Rs./KWH)	MW Capacity	Response (Date of accepted OR Not accepted)	
552	174	66 kv SAR	RAGHUVIR AVENUES PRIVATE LIMITED	4.0	4.0	3.09		3.09	RL10									Bucket
553	174	66 kv SAR	MAHUVA AGRO CLUSTERS	4.0	4.0	3.40		3.40	RL11									Bucket
554	174	66 kv SAR	PARIJAT SOLAR ENERGY LLP	4.0	4.0	3.42		3.42	RL12									Bucket
555	174	66 kv SAR	B.G.STAR DIAMOND	4.0	3.0	3.50		3.50	RL13									Bucket
556	174	66 kv SAR	ARAV CREATION	4.0	1.0	3.50		3.50	RL14									Bucket
557	174	66 kv SAR	MKC Infrastructure Ltd.	4.0	4.0	3.75		3.75	RL15									Bucket
558	175	66 kv Kharkadi (Samdhiyala)	DAVE DADA FOODS	1.5	1.5	3.00	2.43	2.43	RL1					2306/21-08-2024	2.43	1.5	28/08/2024	LoI Accepted

Sr No	Plant number (PG-FLS-TN10-)	Name of SS	Bidder Name	Notified Capacity of SS in MW	Offered plant Capacity by the bidder (MW)	Quoted Fixed Tariff by bidder (Rs./kwh)	e-RA Quoted Tariff (Rs./KWH)	Tariff after eRA (Rs./KWH)	Bidder Rank after e-RA	Counter offer Issued by PGVCL				LoI Issued by PGVCL				Remark
										No / Date	Rate (Rs./KWH)	MW Capacity	Response (Date of accepted OR Not accepted)	No / Date	Rate (Rs./KWH)	MW Capacity	Response (Date of accepted OR Not accepted)	
559	175	66 kv Kharkadi (Samdhiyala)	GARGAD VISION PRIVATE LIMITED	1.5	1.5	3.05	2.44	2.44	RL2									Bucket
560	175	66 kv Kharkadi (Samdhiyala)	JAYDEEPSINH HATHISINH RANA	1.5	1.5	3.25	2.81	2.81	RL3									Bucket
561	175	66 kv Kharkadi (Samdhiyala)	KAILASH TEXTILES	1.5	1.5	3.50	2.87	2.87	RL4									Bucket
562	177	66 KV CHOPDA	POWERTRAC INDUSTRIES LIMITED	2.0	2.0	3.25	2.30	2.30	RL1					2307/21-08-2024	2.30	2.0	27/08/2024	LoI Accepted
563	177	66 KV CHOPDA	ONIX TRANS ENERGY PRIVATE LIMITED	2.0	2.0	3.07	2.31	2.31	RL2									Bucket

Sr No	Plant number (PG-FLS-TN10-)	Name of SS	Bidder Name	Notified Capacity of SS in MW	Offered plant Capacity by the bidder (MW)	Quoted Fixed Tariff by bidder (Rs./kwh)	e-RA Quoted Tariff (Rs./KWH)	Tariff after eRA (Rs./KWH)	Bidder Rank after e-RA	Counter offer Issued by PGVCL				LoI Issued by PGVCL				Remark
										No / Date	Rate (Rs./KWH)	MW Capacity	Response (Date of accepted OR Not accepted)	No / Date	Rate (Rs./KWH)	MW Capacity	Response (Date of accepted OR Not accepted)	
564	177	66 KV CHOPDA	FOUR SQUARE GREEN ENERGY PRIVATE LIMITED	2.0	2.0	3.31	2.70	2.70	RL3									Bucket
565	177	66 KV CHOPDA	Keshav Steel Corporation	2.0	1.0	3.33	2.81	2.81	RL4									Bucket
566	177	66 KV CHOPDA	Akshar Sales	2.0	0.5	3.33		3.33	RL5									Bucket
567	177	66 KV CHOPDA	Kajal Arvindbhai Baraiya	2.0	0.5	3.33		3.33	RL6									Bucket
568	178	66KV SARVA	MADHAV CORPORATION	1.5	1.5	3.25	2.49	2.49	RL1					2308/21-08-2024	2.49	1.5	28/08/2024	LoI Accepted
569	178	66KV SARVA	Swayam Micro Credit Management Private Limited JV With M/s Enertech Fuel Solutions Private Limited	1.5	1.5	3.19	2.50	2.50	RL2									Bucket
570	178	66KV SARVA	SHINGALA SHAIKESH BHAKABHAI	1.5	1.0	3.20		3.20	RL3									Bucket

Sr No	Plant number (PG-FLS-TN10-)	Name of SS	Bidder Name	Notified Capacity of SS in MW	Offered plant Capacity by the bidder (MW)	Quoted Fixed Tariff by bidder (Rs./kwh)	e-RA Quoted Tariff (Rs./KWH)	Tariff after eRA (Rs./KWH)	Bidder Rank after e-RA	Counter offer Issued by PGVCL				LoI Issued by PGVCL				Remark
										No / Date	Rate (Rs./KWH)	MW Capacity	Response (Date of accepted OR Not accepted)	No / Date	Rate (Rs./KWH)	MW Capacity	Response (Date of accepted OR Not accepted)	
571	178	66KV SARVA	SAKARIYA HARESHBHAI GOPALBHAI	1.5	0.5	3.20		3.20	RL4									Bucket
572	180	66KV Moti Nagazar	NILESH NATHA BHANDERI	0.5	0.5	3.42		3.42	RL1	2329/21-08-2024	3.00	0.5	Not Accepted					Counter offer Not Accepted
573	180	66KV Moti Nagazar	AATASH POWER PVT LTD	0.5	0.5	5.50		5.50	RL2	2405/30-08-2024	3.00	0.5	Not Accepted					Counter offer Not Accepted
574	181	66 KV BHADI	KRISHNA HANDLOOM	3.0	1.0	3.45	2.36	2.36	RL1					2309/21-08-2024	2.36	1.0	23/08/2024	LoI Accepted
575	181	66 KV BHADI	RAVIRAJ SINH SAHDEV SINH GOHIL	3.0	1.0	3.45	2.37	2.37	RL2	2363/21-08-2024	2.36	1.0	28/08/2024	2381/30-08-2024	2.36	1.0	02/09/2024	LoI Accepted

Sr No	Plant number (PG-FLS-TN10-)	Name of SS	Bidder Name	Notified Capacity of SS in MW	Offered plant Capacity by the bidder (MW)	Quoted Fixed Tariff by bidder (Rs./kwh)	e-RA Quoted Tariff (Rs./KWH)	Tariff after eRA (Rs./KWH)	Bidder Rank after e-RA	Counter offer Issued by PGVCL				LoI Issued by PGVCL				Remark
										No / Date	Rate (Rs./KWH)	MW Capacity	Response (Date of accepted OR Not accepted)	No / Date	Rate (Rs./KWH)	MW Capacity	Response (Date of accepted OR Not accepted)	
576	181	66 KV BHADI	Swayam Micro Credit Management Private Limited JV With M/s Enertech Fuel Solutions Private Limited	3.0	3.0	3.15	2.38	2.38	RL3	2413 / 30-08-2024	2.36	1.0	Not Accepted					Counter offer Not Accepted
577	181	66 KV BHADI	MADHAV CORPORATION	3.0	3.0	3.25	2.43	2.43	RL4	2477 / 04-09-2024	2.36	1.0	Not Accepted					Counter offer Not Accepted
578	181	66 KV BHADI	HARIOM SYNTHETICS	3.0	3.0	3.50		3.50	RL5	2478 / 04-09-2024	2.36	1.0	Not Accepted					Counter offer Not Accepted
579	182	66 kv Sidsar	GOPAL BECHARBHAI ALGOTAR	2.0	2.0	3.40		3.40	Single Bid	2354 / 21-08-2024	3.00	2.0	Not Accepted					Counter offer Not Accepted
580	183	66 kv Songadh	D D ENTERPRICE	2.5	2.5	3.25	2.45	2.45	RL1					2310 / 21-08-2024	2.45	2.5	28/08/2024	LoI Accepted

Sr No	Plant number (PG-FLS-TN10-)	Name of SS	Bidder Name	Notified Capacity of SS in MW	Offered plant Capacity by the bidder (MW)	Quoted Fixed Tariff by bidder (Rs./kwh)	e-RA Quoted Tariff (Rs./KWH)	Tariff after eRA (Rs./KWH)	Bidder Rank after e-RA	Counter offer Issued by PGVCL				LoI Issued by PGVCL				Remark
										No / Date	Rate (Rs./KWH)	MW Capacity	Response (Date of accepted OR Not accepted)	No / Date	Rate (Rs./KWH)	MW Capacity	Response (Date of accepted OR Not accepted)	
581	183	66 kv Songadh	Swayam Micro Credit Management Private Limited JV With M/s Enertech Fuel Solutions Private Limited	2.5	2.5	3.16	2.46	2.46	RL2									Bucket
582	183	66 kv Songadh	ONIX TRANS ENERGY PRIVATE LIMITED	2.5	2.5	3.08	2.50	2.50	RL3									Bucket
583	183	66 kv Songadh	RAGHUVIR AVENUES PRIVATE LIMITED	2.5	2.5	3.09	2.60	2.60	RL4									Bucket
584	183	66 kv Songadh	B.G.STAR DIAMOND	2.5	2.5	3.50	2.84	2.84	RL5									Bucket
585	184	66 KV SARPDAD S/S	Swayam Micro Credit Management Private Limited JV With M/s Enertech Fuel Solutions Private Limited	2.0	2.0	3.15	2.84	2.84	RL1					2311 / 21-08-2024	2.84	2.0	29/08/2024	LoI Accepted

Sr No	Plant number (PG-FLS-TN10-)	Name of SS	Bidder Name	Notified Capacity of SS in MW	Offered plant Capacity by the bidder (MW)	Quoted Fixed Tariff by bidder (Rs./kwh)	e-RA Quoted Tariff (Rs./KWH)	Tariff after eRA (Rs./KWH)	Bidder Rank after e-RA	Counter offer Issued by PGVCL				LoI Issued by PGVCL				Remark
										No / Date	Rate (Rs./KWH)	MW Capacity	Response (Date of accepted OR Not accepted)	No / Date	Rate (Rs./KWH)	MW Capacity	Response (Date of accepted OR Not accepted)	
586	184	66 KV SARPDA S/S	WINTAS INDUSTRIES	2.0	2.0	3.40	2.85	2.85	RL2									Bucket
587	185	66 KV STADIUM	DIPAK HIMATLAL SUTHAR	1.0	1.0	3.10		3.10	Single Bid	2355/21-08-2024	3.00	1.0	Not Accepted					Counter offer Not Accepted
588	186	66KV TAJPAR	POWERTRAC INDUSTRIES LIMITED	2.5	2.5	3.20	2.33	2.33	RL1					2312/21-08-2024	2.33	2.5	28/08/2024	LoI Accepted
589	186	66KV TAJPAR	ONIX TRANS ENERGY PRIVATE LIMITED	2.5	2.5	3.09	2.34	2.34	RL2									Bucket
590	186	66KV TAJPAR	RAGHUVIR AVENUES PRIVATE LIMITED	2.5	2.5	3.09	2.55	2.55	RL3									Bucket
591	186	66KV TAJPAR	ANKUR D PAMBHAR	2.5	1.0	3.20	2.70	2.70	RL4									Bucket
592	186	66KV TAJPAR	SHINGALA BRIJESH DINESHBHAI	2.5	0.5	3.20	2.76	2.76	RL5									Bucket
593	186	66KV TAJPAR	AMIPARA BHARATBHAI J	2.5	1.0	3.20	2.81	2.81	RL6									Bucket

Sr No	Plant number (PG-FLS-TN10-)	Name of SS	Bidder Name	Notified Capacity of SS in MW	Offered plant Capacity by the bidder (MW)	Quoted Fixed Tariff by bidder (Rs./kwh)	e-RA Quoted Tariff (Rs./KWH)	Tariff after eRA (Rs./KWH)	Bidder Rank after e-RA	Counter offer Issued by PGVCL				LoI Issued by PGVCL				Remark
										No / Date	Rate (Rs./KWH)	MW Capacity	Response (Date of accepted OR Not accepted)	No / Date	Rate (Rs./KWH)	MW Capacity	Response (Date of accepted OR Not accepted)	
594	186	66KV TAJPAR	FOUR SQUARE GREEN ENERGY PRIVATE LIMITED	2.5	2.5	3.31	2.83	2.83	RL7									Bucket
595	186	66KV TAJPAR	KVIK Diam	2.5	2.5	3.30	2.93	2.93	RL8									Bucket
596	186	66KV TAJPAR	Yogi Creation	2.5	1.0	3.50	3.00	3.00	RL9									Bucket
597	186	66KV TAJPAR	ANIKA GREEN ENERGY PRIVATE LIMITED	2.5	2.5	3.02		3.02	RL10									Bucket
598	186	66KV TAJPAR	ASTHA POLYMERS	2.5	2.5	3.10		3.10	RL11									Bucket
599	186	66KV TAJPAR	MKC Infrastructure Ltd.	2.5	2.5	3.75		3.75	RL12									Bucket
600	187	66 KV TALGAJARDA	JAY MATAJI CONSTRUCTION	1.5	1.5	3.45	2.83	2.83	RL1					2313 / 21-08-2024	2.83	1.5	24/08/2024	LoI Accepted
601	187	66 KV TALGAJARDA	ARJUN ENTERPRISE	1.5	1.5	3.60	2.84	2.84	RL2									Bucket

Sr No	Plant number (PG-FLS-TN10-)	Name of SS	Bidder Name	Notified Capacity of SS in MW	Offered plant Capacity by the bidder (MW)	Quoted Fixed Tariff by bidder (Rs./kwh)	e-RA Quoted Tariff (Rs./KWH)	Tariff after eRA (Rs./KWH)	Bidder Rank after e-RA	Counter offer Issued by PGVCL				Lol Issued by PGVCL				Remark
										No / Date	Rate (Rs./KWH)	MW Capacity	Response (Date of accepted OR Not accepted)	No / Date	Rate (Rs./KWH)	MW Capacity	Response (Date of accepted OR Not accepted)	
602	188	66 kv Tana	GENSOL ENGINEERING LIMITED (GENSOL ENGINEERING PRIVATE LIMITED)	4.0	4.0	2.78	2.30	2.30	RL1					2314/21-08-2024	2.30	4.0	27/08/2024	Lol Accepted
603	188	66 kv Tana	GARGAD VISION PRIVATE LIMITED	4.0	4.0	3.05	2.31	2.31	RL2									Bucket
604	188	66 kv Tana	ONIX TRANS ENERGY PRIVATE LIMITED	4.0	4.0	3.08	2.33	2.33	RL3									Bucket
605	188	66 kv Tana	Swayam Micro Credit Management Private Limited JV With M/s Enertech Fuel Solutions Private Limited	4.0	4.0	3.15	2.41	2.41	RL4									Bucket
606	188	66 kv Tana	AADINATH INVESTMENTS	4.0	4.0	3.30	2.47	2.47	RL5									Bucket
607	188	66 kv Tana	FAKKADNATH INDUSTRIES	4.0	2.0	3.07	2.61	2.61	RL6									Bucket

Sr No	Plant number (PG-FLS-TN10-)	Name of SS	Bidder Name	Notified Capacity of SS in MW	Offered plant Capacity by the bidder (MW)	Quoted Fixed Tariff by bidder (Rs./kwh)	e-RA Quoted Tariff (Rs./KWH)	Tariff after eRA (Rs./KWH)	Bidder Rank after e-RA	Counter offer Issued by PGVCL				LoI Issued by PGVCL				Remark
										No / Date	Rate (Rs./KWH)	MW Capacity	Response (Date of accepted OR Not accepted)	No / Date	Rate (Rs./KWH)	MW Capacity	Response (Date of accepted OR Not accepted)	
608	188	66 kv Tana	SAKSHI-SHREEYASHI RENEWABLE ENERGY PRIVATE LIMITED	4.0	4.0	3.00	2.62	2.62	RL7									Bucket
609	188	66 kv Tana	OPERA-INFRASTRUCTURES LLP	4.0	4.0	2.99	2.65	2.65	RL8									Bucket
610	188	66 kv Tana	DWARIKA RENEWABLE ENERGY PRIVATE LIMITED	4.0	4.0	3.30	2.71	2.71	RL9									Bucket
611	188	66 kv Tana	RAGHUVIR AVENUES PRIVATE LIMITED	4.0	4.0	3.09		3.09	RL10									Bucket
612	188	66 kv Tana	SHAKTI PETROLIUM - SHAKTI CONSTRUCTION	4.0	1.0	3.20		3.20	RL11									Bucket
613	188	66 kv Tana	FOUR SQUARE GREEN ENERGY PRIVATE LIMITED	4.0	4.0	3.31		3.31	RL12									Bucket
614	188	66 kv Tana	PARIJAT SOLAR ENERGY LLP	4.0	4.0	3.42		3.42	RL13									Bucket

Sr No	Plant number (PG-FLS-TN10-)	Name of SS	Bidder Name	Notified Capacity of SS in MW	Offered plant Capacity by the bidder (MW)	Quoted Fixed Tariff by bidder (Rs./kwh)	e-RA Quoted Tariff (Rs./KWH)	Tariff after eRA (Rs./KWH)	Bidder Rank after e-RA	Counter offer Issued by PGVCL				LoI Issued by PGVCL				Remark
										No / Date	Rate (Rs./KWH)	MW Capacity	Response (Date of accepted OR Not accepted)	No / Date	Rate (Rs./KWH)	MW Capacity	Response (Date of accepted OR Not accepted)	
615	189	132 K.V. 'E' S/S VAJADI	DIPAK HIMATLAL SUTHAR	1.0	1.0	3.10		3.10	Single Bid	2356 / 21-08-2024	3.00	1.0	Not Accepted					Counter offer Not Accepted
616	191	66KV Modpar	SONU HANDICRAFTS	2.5	2.5	3.05		3.05	Single Bid	2357 / 21-08-2024	3.00	2.5	26/08/2024	2401 / 30-08-2024	3.00	2.5	02/09/2024	LoI Accepted

From above Table.B, There are total 129 nos of bids (23- Single bids + 106- Bucket bids) of 125 nos of plants having Aggregate capacity of 276.0 MW for which LoI accepted by various bidders. The detailed list for which LoI Accepted by bidders are mentioned as under;

Table.C

Sr No	Plant number (PG-FLS-TN10-)	Name of SS	Bidder Name	Notified Capacity of SS in MW	Offered plant Capacity by the bidder (MW)	Quoted Fixed Tariff by bidder (Rs./kwh)	e-RA Quoted Tariff (Rs./KWH)	Tariff after eRA (Rs./KWH)	Bidder Rank after e-RA	Counter offer Issued by PGVCL				LoI Issued by PGVCL				Remark
										No / Date	Rate (Rs./KWH)	MW Capacity	Response (Date of accepted OR Not accepted)	No / Date	Rate (Rs./KWH)	MW Capacity	Response (Date of accepted OR Not accepted)	
1	3	66 KV MANDAVA (KHAMBHALIYA)SS	Uratom solar (India) Pvt. Ltd	0.5	0.5	3.48		3.48	Single Bid	2330 / 21-08-2024	3.00	0.5	23/08/2024	2382 / 30-08-2024	3.00	0.5	31/08/2024	LoI Accepted
2	5	66 KV JAMVADI S/S	GENSOL ENGINEERING LIMITED (GENSOL ENGINEERING PRIVATE LIMITED)	2.5	2.5	2.78		2.78	Single Bid					2315 / 21-08-2024	2.78	2.5	27/08/2024	LoI Accepted
3	6	66 K.V. ARAMTIMBADI S/S	RAYCAL POWER INFRA PRIVATE LIMITED	1.5	1.5	3.05	2.55	2.55	RL1					2222 / 21-08-2024	2.55	1.5	22/08/2024	LoI Accepted
4	7	66 KV JETALSAR S/S	RAYCAL POWER INFRA PRIVATE LIMITED	0.5	0.5	3.05		3.05	Single Bid	2331 / 21-08-2024	3.00	0.5	22/08/2024	2383 / 30-08-2024	3.00	0.5	31/08/2024	LoI Accepted

Sr No	Plant number (PG-FLS-TN10-)	Name of SS	Bidder Name	Notified Capacity of SS in MW	Offered plant Capacity by the bidder (MW)	Quoted Fixed Tariff by bidder (Rs./kwh)	e-RA Quoted Tariff (Rs./KWH)	Tariff after eRA (Rs./KWH)	Bidder Rank after e-RA	Counter offer Issued by PGVCL				LoI Issued by PGVCL				Remark
										No / Date	Rate (Rs./KWH)	MW Capacity	Response (Date of accepted OR Not accepted)	No / Date	Rate (Rs./KWH)	MW Capacity	Response (Date of accepted OR Not accepted)	
5	8	66 KV CHHODAVADI S/S	RAYNEX POWER SOLUTION PRIVATE LIMITED	1.0	1.0	3.80		3.80	Single Bid	2332 / 21-08-2024	3.00	1.0	27/08/2024	2384 / 30-08-2024	3.00	1.0	31/08/2024	LoI Accepted
6	9	66 KV BARWALA SS	RAYNEX POWER SOLUTION PRIVATE LIMITED	1.0	1.0	3.80	2.49	2.49	RL1					2223 / 21-08-2024	2.49	1.0	27/08/2024	LoI Accepted
7	10	MEKHA TIMBDI	GENSOL ENGINEERING LIMITED (GENSOL ENGINEERING PRIVATE LIMITED)	3.5	3.5	2.78	2.57	2.57	RL1					2224 / 21-08-2024	2.57	3.5	27/08/2024	LoI Accepted
8	11	66 KV ISHWARIYA S/S	RAYNEX POWER SOLUTION PRIVATE LIMITED	1.5	1.5	3.80		3.80	Single Bid	2333 / 21-08-2024	3.00	1.5	27/08/2024	2385 / 30-08-2024	3.00	1.5	31/08/2024	LoI Accepted
9	12	66 KV JUNIDHARI GUNDALI S/S	WINDSON GLOBAL PRIVATE LIMITED	0.5	0.5	3.40	3.39	3.39	RL1	2318 / 21-08-2024	3.00	0.5	24/08/2024	2370 / 30-08-2024	3.00	0.5	31/08/2024	LoI Accepted

Sr No	Plant number (PG-FLS-TN10-)	Name of SS	Bidder Name	Notified Capacity of SS in MW	Offered plant Capacity by the bidder (MW)	Quoted Fixed Tariff by bidder (Rs./kwh)	e-RA Quoted Tariff (Rs./KWH)	Tariff after eRA (Rs./KWH)	Bidder Rank after e-RA	Counter offer Issued by PGVCL				LoI Issued by PGVCL				Remark
										No / Date	Rate (Rs./KWH)	MW Capacity	Response (Date of accepted OR Not accepted)	No / Date	Rate (Rs./KWH)	MW Capacity	Response (Date of accepted OR Not accepted)	
10	14	66 KV MOTI MONPARI S/S	RAYNEX POWER SOLUTION PRIVATE LIMITED	1.0	1.0	3.80	2.80	2.80	RL1					2225 / 21-08-2024	2.80	1.0	27/08/2024	LoI Accepted
11	15	66 KV SARSAI SS	vinod construction	1.0	1.0	3.50	2.36	2.36	RL1					2226 / 21-08-2024	2.36	1.0	29/08/2024	LoI Accepted
12	16	66KV ALAMPAR	DAVE DADA FOODS	1.5	1.5	3.25	2.54	2.54	RL1					2227 / 21-08-2024	2.54	1.5	28/08/2024	LoI Accepted
13	17	66 KV VADIA	ONIX TRANS ENERGY PRIVATE LIMITED	3.5	3.5	3.09	2.20	2.20	RL1					2228 / 21-08-2024	2.20	3.5	29/08/2024	LoI Accepted
14	18	66 KV NAVA UJLA S/S	STUTIBEN RANDEEPSINH WALA	0.5	0.5	3.16	2.97	2.97	RL1					2229 / 21-08-2024	2.97	0.5	24/08/2024	LoI Accepted
15	19	66 K.V. AMRAPAR S/S	BHUVA KALPESHBHAI PRAVINBHAI	1.5	1.5	3.15	2.53	2.53	RL1					2230 / 21-08-2024	2.53	1.5	29/08/2024	LoI Accepted

Sr No	Plant number (PG-FLS-TN10-)	Name of SS	Bidder Name	Notified Capacity of SS in MW	Offered plant Capacity by the bidder (MW)	Quoted Fixed Tariff by bidder (Rs./kwh)	e-RA Quoted Tariff (Rs./KWH)	Tariff after eRA (Rs./KWH)	Bidder Rank after e-RA	Counter offer Issued by PGVCL				LoI Issued by PGVCL				Remark
										No / Date	Rate (Rs./KWH)	MW Capacity	Response (Date of accepted OR Not accepted)	No / Date	Rate (Rs./KWH)	MW Capacity	Response (Date of accepted OR Not accepted)	
16	20	66 KV SURYAPRATAPGADH	STUTIBEN RANDEEPSINH WALA	0.5	0.5	3.16	3.15	3.15	RL1	2319 / 21-08-2024	3.00	0.5	28/08/2024	2371 / 30-08-2024	3.00	0.5	31/08/2024	LoI Accepted
17	21	66 KV CHAKKARGADH S/	BHUV KALPESHBHAI PRAVINBHAI	1.0	1.0	3.15	2.78	2.78	RL1					2231 / 21-08-2024	2.78	1.0	29/08/2024	LoI Accepted
18	22	66 KV CHARKHADIYA	Diyora shardaben pragjibhai	0.5	0.5	3.45	2.73	2.73	RL1					2232 / 21-08-2024	2.73	0.5	24/08/2024	LoI Accepted
19	23	66 KV DEWALA S/S	ACHARYA HINABEN HITESHBHAI	0.5	0.5	3.06	3.02	3.02	RL1	2320 / 21-08-2024	3.00	0.5	23/08/2024	2372 / 30-08-2024	3.00	0.5	31/08/2024	LoI Accepted
20	27	66 KV SHEKH PIPARIYA	HILTON INFOTECH	1.0	1.0	3.04	2.50	2.50	RL1					2233 / 21-08-2024	2.50	1.0	28/08/2024	LoI Accepted
21	28	66 KV NANI MAU	KACHCHH GREEN ENERGY LLP	0.5	0.5	3.10	2.67	2.67	RL1					2234 / 21-08-2024	2.67	0.5	22/08/2024	LoI Accepted

Sr No	Plant number (PG-FLS-TN10-)	Name of SS	Bidder Name	Notified Capacity of SS in MW	Offered plant Capacity by the bidder (MW)	Quoted Fixed Tariff by bidder (Rs./kwh)	e-RA Quoted Tariff (Rs./KWH)	Tariff after eRA (Rs./KWH)	Bidder Rank after e-RA	Counter offer Issued by PGVCL				LoI Issued by PGVCL				Remark
										No / Date	Rate (Rs./KWH)	MW Capacity	Response (Date of accepted OR Not accepted)	No / Date	Rate (Rs./KWH)	MW Capacity	Response (Date of accepted OR Not accepted)	
22	29	66 KV VADHERA	JAY MATAJI CONSTRUCTION	1.5	1.0	3.45	2.41	2.41	RL1					2235 / 21-08-2024	2.41	1.0	28/08/2024	LoI Accepted
23	29	66 KV VADHERA	BHIMBHAI RANUBHAI KHUMAN	1.5	1.5	3.10	2.60	2.60	RL3	2463 / 04-09-2024	2.41	0.5	05/09/2024	2487 / 11-09-2024	2.41	0.5	12/09/2024	LoI Accepted
24	30	66KV RANPUR	DHANLAXMI AUTOMOBILES	3.0	1.0	3.35	2.15	2.15	RL1					2236 / 21-08-2024	2.15	1.0	23/08/2024	LoI Accepted
25	30	66KV RANPUR	MOVIL RUBTECH INDIA LLP	3.0	1.0	3.34	2.16	2.16	RL2	2358 / 21-08-2024	2.15	1.0	28/08/2024	2373 / 30-08-2024	2.15	1.0	31/08/2024	LoI Accepted
26	30	66KV RANPUR	SHREE DHANLAXMI AUTO	3.0	1.0	3.26	2.17	2.17	RL3	2359 / 21-08-2024	2.15	1.0	28/08/2024	2374 / 30-08-2024	2.15	1.0	31/08/2024	LoI Accepted
27	31	66 KV SAYLA S/S	POWERTRAC INDUSTRIES LIMITED	2.5	2.5	3.00	2.19	2.19	RL1					2237 / 21-08-2024	2.19	2.5	28/08/2024	LoI Accepted
28	32	66 KV UPLETA S/S	GENSOL ENGINEERING LIMITED (GENSOL ENGINEERING PRIVATE LIMITED)	3.5	3.5	2.78	2.64	2.64	RL1					2238 / 21-08-2024	2.64	3.5	27/08/2024	LoI Accepted

Sr No	Plant number (PG-FLS-TN10-)	Name of SS	Bidder Name	Notified Capacity of SS in MW	Offered plant Capacity by the bidder (MW)	Quoted Fixed Tariff by bidder (Rs./kwh)	e-RA Quoted Tariff (Rs./K WH)	Tariff after eRA (Rs./K WH)	Bidder Rank after e-RA	Counter offer Issued by PGVCL				LoI Issued by PGVCL				Remark
										No / Date	Rate (Rs./K WH)	MW Capacity	Response (Date of accepted OR Not accepted)	No / Date	Rate (Rs./K WH)	MW Capacity	Response (Date of accepted OR Not accepted)	
29	33	66 KV CHOKADI SS	SUNTRAC SOLAR	0.5	0.5	3.00	2.13	2.13	RL1					2239 / 21-08-2024	2.13	0.5	28/08/2024	LoI Accepted
30	34	66 KV VASTADI S/S	POWERTRAC INDUSTRIES LIMITED	0.5	0.5	3.00	2.99	2.99	RL1					2240 / 21-08-2024	2.99	0.5	28/08/2024	LoI Accepted
31	35	66 KV CHACHKA SS	POWERTRAC INDUSTRIES LIMITED	0.5	0.5	2.99	2.74	2.74	RL1					2241 / 21-08-2024	2.74	0.5	27/08/2024	LoI Accepted
32	37	66 kv Gariyadhar	GENSOL ENGINEERING LIMITED (GENSOL ENGINEERING PRIVATE LIMITED)	6.5	6.5	2.78	2.20	2.20	RL1					2242 / 21-08-2024	2.20	6.5	27/08/2024	LoI Accepted
33	38	66KV SUVAI	BHIMANI ENTERPRISE	0.5	0.5	4.50	2.46	2.46	RL1					2243 / 21-08-2024	2.46	0.5	25/08/2024	LoI Accepted

Sr No	Plant number (PG-FLS-TN10-)	Name of SS	Bidder Name	Notified Capacity of SS in MW	Offered plant Capacity by the bidder (MW)	Quoted Fixed Tariff by bidder (Rs./kwh)	e-RA Quoted Tariff (Rs./KWH)	Tariff after eRA (Rs./KWH)	Bidder Rank after e-RA	Counter offer Issued by PGVCL				LoI Issued by PGVCL				Remark
										No / Date	Rate (Rs./KWH)	MW Capacity	Response (Date of accepted OR Not accepted)	No / Date	Rate (Rs./KWH)	MW Capacity	Response (Date of accepted OR Not accepted)	
34	40	Sindhavadar	Swayam Micro Credit Management Private Limited JV With M/s Enertech Fuel Solutions Private Limited	1.5	1.5	3.19		3.19	Single Bid	2334 / 21-08-2024	3.00	1.5	29/08/2024	2386 / 30-08-2024	3.00	1.5	02/09/2024	LoI Accepted
35	41	66 KV MANDAVI SS	D D ENTERPRICE	4.0	4.0	3.25	2.24	2.24	RL1					2244 / 21-08-2024	2.24	4.0	28/08/2024	LoI Accepted
36	42	66 KV BAGVADAR S/S	GENSOL ENGINEERING LIMITED (GENSOL ENGINEERING PRIVATE LIMITED)	4.0	4.0	2.78	2.49	2.49	RL1					2245 / 21-08-2024	2.49	4.0	27/08/2024	LoI Accepted
37	43	66 KV ADVANA S/S	GENSOL ENGINEERING LIMITED (GENSOL ENGINEERING PRIVATE LIMITED)	3.0	3.0	2.78	2.43	2.43	RL1					2246 / 21-08-2024	2.43	3.0	27/08/2024	LoI Accepted

Sr No	Plant number (PG-FLS-TN10-)	Name of SS	Bidder Name	Notified Capacity of SS in MW	Offered plant Capacity by the bidder (MW)	Quoted Fixed Tariff by bidder (Rs./kwh)	e-RA Quoted Tariff (Rs./KWH)	Tariff after eRA (Rs./KWH)	Bidder Rank after e-RA	Counter offer Issued by PGVCL				LoI Issued by PGVCL				Remark
										No / Date	Rate (Rs./KWH)	MW Capacity	Response (Date of accepted OR Not accepted)	No / Date	Rate (Rs./KWH)	MW Capacity	Response (Date of accepted OR Not accepted)	
38	44	66KV Lalparda	OPERA-INFRASTRUCTURE S LLP	1.5	1.5	2.99	2.98	2.98	RL1					2247 / 21-08-2024	2.98	1.5	27/08/2024	LoI Accepted
39	45	SHINGDA	ONIX TRANS ENERGY PRIVATE LIMITED	3.0	3.0	3.08	2.20	2.20	RL1					2248 / 21-08-2024	2.20	3.0	29/08/2024	LoI Accepted
40	46	66 KV Belampar	DAVE DADA FOODS	1.0	1.0	3.25	2.73	2.73	RL1					2249 / 21-08-2024	2.73	1.0	28/08/2024	LoI Accepted
41	47	66 Kv Dungarpar	KIRITBHAI MOHANBHAI CHAUHAN	1.5	1.0	3.45	2.32	2.32	RL1					2250 / 21-08-2024	2.32	1.0	24/08/2024	LoI Accepted
42	48	66KV ROJMAL	POWERTRAC INDUSTRIES LIMITED	5.0	5.0	3.25	2.19	2.19	RL1					2251 / 21-08-2024	2.19	5.0	28/08/2024	LoI Accepted
43	49	66KV BHIMDAD	POWERTRAC INDUSTRIES LIMITED	1.0	1.0	3.30	2.88	2.88	RL1					2252 / 21-08-2024	2.88	1.0	27/08/2024	LoI Accepted

Sr No	Plant number (PG-FLS-TN10-)	Name of SS	Bidder Name	Notified Capacity of SS in MW	Offered plant Capacity by the bidder (MW)	Quoted Fixed Tariff by bidder (Rs./kwh)	e-RA Quoted Tariff (Rs./KWH)	Tariff after eRA (Rs./KWH)	Bidder Rank after e-RA	Counter offer Issued by PGVCL				LoI Issued by PGVCL				Remark
										No / Date	Rate (Rs./KWH)	MW Capacity	Response (Date of accepted OR Not accepted)	No / Date	Rate (Rs./KWH)	MW Capacity	Response (Date of accepted OR Not accepted)	
44	50	66 KV RANPAR S/S	GENSOL ENGINEERING LIMITED (GENSOL ENGINEERING PRIVATE LIMITED)	3.0	3.0	2.78	2.39	2.39	RL1					2253 / 21-08-2024	2.39	3.0	28/08/2024	LoI Accepted
45	51	NAGKA SS	Porus Agri Export	1.5	1.5	3.30		3.30	Single Bid	2335 / 21-08-2024	3.00	1.5	29/08/2024	2387 / 30-08-2024	3.00	1.5	31/08/2024	LoI Accepted
46	52	66KV UGAMEDI	SAMTA TEXTILE PRIVATE LIMITED	1.0	1.0	3.45	3.07	3.07	RL2	2402 / 30-08-2024	3.00	1.0	03/09/2024	2440 / 04-09-2024	3.00	1.0	09/09/2024	LoI Accepted
47	60	66 KV GOKHLANA SS	Swayam Micro Credit Management Private Limited JV With M/s Enertech Fuel Solutions Private Limited	1.5	1.5	3.19	2.57	2.57	RL1					2254 / 21-08-2024	2.57	1.5	29/08/2024	LoI Accepted

Sr No	Plant number (PG-FLS-TN10-)	Name of SS	Bidder Name	Notified Capacity of SS in MW	Offered plant Capacity by the bidder (MW)	Quoted Fixed Tariff by bidder (Rs./kwh)	e-RA Quoted Tariff (Rs./KWH)	Tariff after eRA (Rs./KWH)	Bidder Rank after e-RA	Counter offer Issued by PGVCL				LoI Issued by PGVCL				Remark
										No / Date	Rate (Rs./KWH)	MW Capacity	Response (Date of accepted OR Not accepted)	No / Date	Rate (Rs./KWH)	MW Capacity	Response (Date of accepted OR Not accepted)	
48	64	66 KV LILAKHA S/S	GENSOL ENGINEERING LIMITED (GENSOL ENGINEERING PRIVATE LIMITED)	4.0	4.0	2.78	2.40	2.40	RL1					2255 / 21-08-2024	2.40	4.0	27/08/2024	LoI Accepted
49	66	66 KV KAMLAPUR S/S	POWERTRAC INDUSTRIES LIMITED	3.0	3.0	3.30	2.27	2.27	RL1					2256 / 21-08-2024	2.27	3.0	28/08/2024	LoI Accepted
50	70	66 KV SATAPAR S/S	Swayam Micro Credit Management Private Limited JV With M/s Enertech Fuel Solutions Private Limited	2.0	2.0	3.16	2.64	2.64	RL1					2258 / 21-08-2024	2.64	2.0	29/08/2024	LoI Accepted
51	72	66 KV HODATHALI	SOLWAVE ENERGY EQUIPMENT	1.0	1.0	3.51		3.51	Single Bid	2339 / 21-08-2024	3.00	1.0	29/08/2024	2388 / 30-08-2024	3.00	1.0	31/08/2024	LoI Accepted
52	74	132 KV HARIPUR S/S	VIVAAN SOLAR PRIVATE LIMITED	3.5	3.5	3.16	3.14	3.14	RL1	2322 / 21-08-2024	3.00	3.5	29/08/2024	2375 / 30-08-2024	3.00	3.5	31/08/2024	LoI Accepted

Sr No	Plant number (PG-FLS-TN10-)	Name of SS	Bidder Name	Notified Capacity of SS in MW	Offered plant Capacity by the bidder (MW)	Quoted Fixed Tariff by bidder (Rs./kwh)	e-RA Quoted Tariff (Rs./KWH)	Tariff after eRA (Rs./KWH)	Bidder Rank after e-RA	Counter offer Issued by PGVCL				LoI Issued by PGVCL				Remark
										No / Date	Rate (Rs./KWH)	MW Capacity	Response (Date of accepted OR Not accepted)	No / Date	Rate (Rs./KWH)	MW Capacity	Response (Date of accepted OR Not accepted)	
53	76	66 KV DHANDHUSAR S/S	FOUR SQUARE GREEN ENERGY PRIVATE LIMITED	2.0	2.0	3.31		3.31	Single Bid	2340 / 21-08-2024	3.00	2.0	22/08/2024	2389 / 30-08-2024	3.00	2.0	31/08/2024	LoI Accepted
54	77	66 KV AADPOKAR	JAIHIND WAREHOUSING	2.5	2.5	3.11	2.26	2.26	RL1					2259 / 21-08-2024	2.26	2.5	28/08/2024	LoI Accepted
55	79	CHOTLI VIRDI SS	GENSOL ENGINEERING LIMITED (GENSOL ENGINEERING PRIVATE LIMITED)	3.0	3.0	2.78	2.35	2.35	RL1					2260 / 21-08-2024	2.35	3.0	27/08/2024	LoI Accepted
56	80	66 KV CHULDI S/S	GENSOL ENGINEERING LIMITED (GENSOL ENGINEERING PRIVATE LIMITED)	6.0	6.0	2.78	2.39	2.39	RL1					2261 / 21-08-2024	2.39	6.0	27/08/2024	LoI Accepted

Sr No	Plant number (PG-FLS-TN10-)	Name of SS	Bidder Name	Notified Capacity of SS in MW	Offered plant Capacity by the bidder (MW)	Quoted Fixed Tariff by bidder (Rs./kwh)	e-RA Quoted Tariff (Rs./KWH)	Tariff after eRA (Rs./KWH)	Bidder Rank after e-RA	Counter offer Issued by PGVCL				LoI Issued by PGVCL				Remark
										No / Date	Rate (Rs./KWH)	MW Capacity	Response (Date of accepted OR Not accepted)	No / Date	Rate (Rs./KWH)	MW Capacity	Response (Date of accepted OR Not accepted)	
57	81	66 KV JEPUR SS	GENSOL ENGINEERING LIMITED (GENSOL ENGINEERING PRIVATE LIMITED)	2.5	2.5	2.78	2.71	2.71	RL1					2262 / 21-08-2024	2.71	2.5	27/08/2024	LoI Accepted
58	82	LADUDI SS	SAGAR MARINE IMPEX	1.5	1.5	3.50	3.14	3.14	RL1	2323 / 21-08-2024	3.00	1.5	24/08/2024	2376 / 30-08-2024	3.00	1.5	02/09/2024	LoI Accepted
59	86	66 KV ADRI/SIDOKAR S/S	GENSOL ENGINEERING LIMITED (GENSOL ENGINEERING PRIVATE LIMITED)	6.5	6.5	2.78	2.48	2.48	RL1					2263 / 21-08-2024	2.48	6.5	27/08/2024	LoI Accepted
60	87	66 KV MORAJ S/S	GENSOL ENGINEERING LIMITED (GENSOL ENGINEERING PRIVATE LIMITED)	4.0	4.0	2.78	2.37	2.37	RL1					2264 / 21-08-2024	2.37	4.0	27/08/2024	LoI Accepted

Sr No	Plant number (PG-FLS-TN10-)	Name of SS	Bidder Name	Notified Capacity of SS in MW	Offered plant Capacity by the bidder (MW)	Quoted Fixed Tariff by bidder (Rs./kwh)	e-RA Quoted Tariff (Rs./KWH)	Tariff after eRA (Rs./KWH)	Bidder Rank after e-RA	Counter offer Issued by PGVCL				LoI Issued by PGVCL				Remark
										No / Date	Rate (Rs./KWH)	MW Capacity	Response (Date of accepted OR Not accepted)	No / Date	Rate (Rs./KWH)	MW Capacity	Response (Date of accepted OR Not accepted)	
61	89	66 KV GHUSIYA S/S	GENSOL ENGINEERING LIMITED (GENSOL ENGINEERING PRIVATE LIMITED)	4.0	4.0	2.78	2.29	2.29	RL1					2265 / 21-08-2024	2.29	4.0	27/08/2024	LoI Accepted
62	90	66 KV CHANDKHATAL S/S	ONIX TRANS TECHNOCRATES PRIVATE LIMITED	3.0	3.0	3.08	2.60	2.60	RL1					2266 / 21-08-2024	2.60	3.0	29/08/2024	LoI Accepted
63	91	66 KV ANKOLWADI S/S	GENSOL ENGINEERING LIMITED (GENSOL ENGINEERING PRIVATE LIMITED)	4.0	4.0	2.78	2.33	2.33	RL1					2267 / 21-08-2024	2.33	4.0	27/08/2024	LoI Accepted
64	92	66 KV JASADHAR S/S	GENSOL ENGINEERING LIMITED (GENSOL ENGINEERING PRIVATE LIMITED)	3.5	3.5	2.78	2.23	2.23	RL1					2268 / 21-08-2024	2.23	3.5	27/08/2024	LoI Accepted

Sr No	Plant number (PG-FLS-TN10-)	Name of SS	Bidder Name	Notified Capacity of SS in MW	Offered plant Capacity by the bidder (MW)	Quoted Fixed Tariff by bidder (Rs./kwh)	e-RA Quoted Tariff (Rs./K WH)	Tariff after eRA (Rs./K WH)	Bidder Rank after e-RA	Counter offer Issued by PGVCL				LoI Issued by PGVCL				Remark
										No / Date	Rate (Rs./K WH)	MW Capacity	Response (Date of accepted OR Not accepted)	No / Date	Rate (Rs./K WH)	MW Capacity	Response (Date of accepted OR Not accepted)	
65	93	66 KV DHAVA SS	ONIX TRANS TECHNOCRATES PRIVATE LIMITED	3.0	3.0	3.05	2.64	2.64	RL1					2269 / 21-08-2024	2.64	3.0	29/08/2024	LoI Accepted
66	95	66 KV KALANA	ACCURATE INDUSTRIES	1.0	1.0	3.20	3.19	3.19	RL1	2324 / 21-08-2024	3.00	1.0	23/08/2024	2377 / 30-08-2024	3.00	1.0	31/08/2024	LoI Accepted
67	96	66 KV KATAKPARA S/S	BUSHNELL TECHNIK LLP	2.0	2.0	3.46	2.43	2.43	RL1					2270 / 21-08-2024	2.43	2.0	29/08/2024	LoI Accepted
68	97	66 KV KODINAR S/S	GENSOL ENGINEERING LIMITED (GENSOL ENGINEERING PRIVATE LIMITED)	4.0	4.0	2.78	2.77	2.77	RL1					2271 / 21-08-2024	2.77	4.0	27/08/2024	LoI Accepted
69	98	66 KV AMARAPUR S/S	GENSOL ENGINEERING LIMITED (GENSOL ENGINEERING PRIVATE LIMITED)	6.0	6.0	2.78	2.25	2.25	RL1					2272 / 21-08-2024	2.25	6.0	27/08/2024	LoI Accepted

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										No / Date	Rate (Rs./K WH)	MW Capacity	Response (Date of accepted OR Not accepted)	No / Date	Rate (Rs./K WH)	MW Capacity	Response (Date of accepted OR Not accepted)	
70	100	VADALA SS (MALIA)	FOUR SQUARE GREEN ENERGY PRIVATE LIMITED	2.0	2.0	3.31	2.99	2.99	RL1					2273 / 21-08-2024	2.99	2.0	22/08/2024	LoI Accepted
71	101	66 KV TANASWA S/S	Parsana Yash Hiteshbhai	1.0	1.0	3.46	2.75	2.75	RL1					2274 / 21-08-2024	2.75	1.0	23/08/2024	LoI Accepted
72	102	66 KV MALIA HATINA S/S	GENSOL ENGINEERING LIMITED (GENSOL ENGINEERING PRIVATE LIMITED)	8.0	8.0	2.78	2.23	2.23	RL1					2275 / 21-08-2024	2.23	8.0	27/08/2024	LoI Accepted
73	104	BANTWA SS	ARJUN ENTERPRISE	2.0	2.0	3.60	2.79	2.79	RL2	2411 / 30-08-2024	2.78	2.0	03/09/2024	2441 / 04-09-2024	2.78	2.0	10/09/2024	LoI Accepted
74	105	BHADULA SS	Porus Agri Export	1.0	1.0	3.30	2.80	2.80	RL1					2277 / 21-08-2024	2.80	1.0	29/08/2024	LoI Accepted
75	106	MOTIGASARISS	FOUR SQUARE GREEN ENERGY PRIVATE LIMITED	2.0	2.0	3.31		3.31	Single Bid	2341 / 21-08-2024	3.00	2.0	22/08/2024	2390 / 30-08-2024	3.00	2.0	31/08/2024	LoI Accepted

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										No / Date	Rate (Rs./KWH)	MW Capacity	Response (Date of accepted OR Not accepted)	No / Date	Rate (Rs./KWH)	MW Capacity	Response (Date of accepted OR Not accepted)	
76	107	CHANDWANA SS	GENSOL ENGINEERING LIMITED (GENSOL ENGINEERING PRIVATE LIMITED)	3.5	3.5	2.78	2.76	2.76	RL1					2278 / 21-08-2024	2.76	3.5	27/08/2024	LoI Accepted
77	109	66 KV MOTI PANELI S/S	VINAYAK INFRATECHS	1.0	1.0	3.06	2.40	2.40	RL1					2279 / 21-08-2024	2.40	1.0	29/08/2024	LoI Accepted
78	112	66 KV KANJOTAR S/S	JAIHIND PETROLEUM	2.5	2.5	3.11	2.63	2.63	RL1					2280 / 21-08-2024	2.63	2.5	24/08/2024	LoI Accepted
79	113	66KV NAVDRA SS	Swayam Micro Credit Management Private Limited JV With M/s Enertech Fuel Solutions Private Limited	2.0	2.0	3.17		3.17	Single Bid	2342 / 21-08-2024	3.00	2.0	29/08/2024	2391 / 30-08-2024	3.00	2.0	02/09/2024	LoI Accepted

Sr No	Plant number (PG-FLS-TN10-)	Name of SS	Bidder Name	Notified Capacity of SS in MW	Offered plant Capacity by the bidder (MW)	Quoted Fixed Tariff by bidder (Rs./kwh)	e-RA Quoted Tariff (Rs./KWH)	Tariff after eRA (Rs./KWH)	Bidder Rank after e-RA	Counter offer Issued by PGVCL				LoI Issued by PGVCL				Remark
										No / Date	Rate (Rs./KWH)	MW Capacity	Response (Date of accepted OR Not accepted)	No / Date	Rate (Rs./KWH)	MW Capacity	Response (Date of accepted OR Not accepted)	
80	116	66 KV PANCHPIPDA S/S	Sunflare Energy	1.5	1.0	3.14	3.06	3.06	RL1	2325 / 21-08-2024	3.00	1.0	28/08/2024	2378 / 30-08-2024	3.00	1.0	03/09/2024	LoI Accepted
81	117	66 KV MOTIMARAD S/S	GENSOL ENGINEERING LIMITED (GENSOL ENGINEERING PRIVATE LIMITED)	4.0	4.0	2.78	2.20	2.20	RL1					2281 / 21-08-2024	2.20	4.0	27/08/2024	LoI Accepted
82	118	66 KV PRANCHI S/S	ONIX TRANS TECHNOCRATES PRIVATE LIMITED	3.5	3.5	3.07	2.31	2.31	RL1					2282 / 21-08-2024	2.31	3.5	29/08/2024	LoI Accepted
83	119	66 KV RANINGPARA S/S	DWARIKA RENEWABLE ENERGY PRIVATE LIMITED	2.0	2.0	3.30	3.00	3.00	RL1					2283 / 21-08-2024	3.00	2.0	29/08/2024	LoI Accepted
84	120	66KV Dhrafa	VINAYAK INFRA TECHS	1.0	1.0	3.06	2.79	2.79	RL1					2284 / 21-08-2024	2.79	1.0	29/08/2024	LoI Accepted
85	121	VADALA SS	ARJUN ENTERPRISE	1.5	1.5	3.00	2.62	2.62	RL1					2285 / 21-08-2024	2.62	1.5	29/08/2024	LoI Accepted

Sr No	Plant number (PG-FLS-TN10-)	Name of SS	Bidder Name	Notified Capacity of SS in MW	Offered plant Capacity by the bidder (MW)	Quoted Fixed Tariff by bidder (Rs./kwh)	e-RA Quoted Tariff (Rs./KWH)	Tariff after eRA (Rs./KWH)	Bidder Rank after e-RA	Counter offer Issued by PGVCL				LoI Issued by PGVCL				Remark
										No / Date	Rate (Rs./KWH)	MW Capacity	Response (Date of accepted OR Not accepted)	No / Date	Rate (Rs./KWH)	MW Capacity	Response (Date of accepted OR Not accepted)	
86	123	66 KV SHAPUR S/S	GENSOL ENGINEERING LIMITED (GENSOL ENGINEERING PRIVATE LIMITED)	4.0	4.0	2.78	2.33	2.33	RL1					2286 / 21-08-2024	2.33	4.0	27/08/2024	LoI Accepted
87	125	66 KV SUTRAPADA S/S	GENSOL ENGINEERING LIMITED (GENSOL ENGINEERING PRIVATE LIMITED)	7.0	7.0	2.78	2.18	2.18	RL1					2287 / 21-08-2024	2.18	7.0	27/08/2024	LoI Accepted
88	126	Daldi	BARAIYA PINTU NARBHERAMBHAI	1.0	1.0	3.20	2.89	2.89	RL1					2288 / 21-08-2024	2.89	1.0	29/08/2024	LoI Accepted
89	127	66 KV GAURIDAD S/S	Swayam Micro Credit Management Private Limited JV With M/s Enertech Fuel Solutions Private Limited	2.5	2.5	3.17		3.17	Single Bid	2344 / 21-08-2024	3.00	2.5	29/08/2024	2392 / 30-08-2024	3.00	2.5	02/09/2024	LoI Accepted

Sr No	Plant number (PG-FLS-TN10-)	Name of SS	Bidder Name	Notified Capacity of SS in MW	Offered plant Capacity by the bidder (MW)	Quoted Fixed Tariff by bidder (Rs./kwh)	e-RA Quoted Tariff (Rs./KWH)	Tariff after eRA (Rs./KWH)	Bidder Rank after e-RA	Counter offer Issued by PGVCL				LoI Issued by PGVCL				Remark
										No / Date	Rate (Rs./KWH)	MW Capacity	Response (Date of accepted OR Not accepted)	No / Date	Rate (Rs./KWH)	MW Capacity	Response (Date of accepted OR Not accepted)	
90	131	66KV Jam 'B'	PROTECTRON ELECTROMECH PRIVATE LIMITED	3.0	3.0	3.05		3.05	Single Bid	2345 / 21-08-2024	3.00	3.0	28/08/2024	2393 / 30-08-2024	3.00	3.0	02/09/2024	LoI Accepted
91	134	66 KV Kalasar	ONIX TRANS TECHNOCRATES PRIVATE LIMITED	2.0	2.0	3.10	2.50	2.50	RL1					2289 / 21-08-2024	2.50	2.0	29/08/2024	LoI Accepted
92	135	66KV Bakodi	OPERA-INFRASTRUCTURE S LLP	1.5	1.5	2.99		2.99	Single Bid					2316 / 21-08-2024	2.99	1.5	27/08/2024	LoI Accepted
93	137	66 KV SURYARAMPARA	Parsana Mandip Hiteshbhai	1.0	1.0	3.46	2.93	2.93	RL1					2290 / 21-08-2024	2.93	1.0	23/08/2024	LoI Accepted
94	138	Khareda	YASH ENERGY	1.0	1.0	4.00	2.95	2.95	RL1					2291 / 21-08-2024	2.95	1.0	24/08/2024	LoI Accepted
95	139	66 KV SHERADI S/S	Swayam Micro Credit Management Private Limited JV With M/s Enertech Fuel Solutions Private Limited	2.0	2.0	3.15	2.54	2.54	RL1					2292 / 21-08-2024	2.54	2.0	29/08/2024	LoI Accepted

Sr No	Plant number (PG-FLS-TN10-)	Name of SS	Bidder Name	Notified Capacity of SS in MW	Offered plant Capacity by the bidder (MW)	Quoted Fixed Tariff by bidder (Rs./kwh)	e-RA Quoted Tariff (Rs./KWH)	Tariff after eRA (Rs./KWH)	Bidder Rank after e-RA	Counter offer Issued by PGVCL				LoI Issued by PGVCL				Remark
										No / Date	Rate (Rs./KWH)	MW Capacity	Response (Date of accepted OR Not accepted)	No / Date	Rate (Rs./KWH)	MW Capacity	Response (Date of accepted OR Not accepted)	
96	140	66 KV PARADAVA S/S	Porus Agri Export	0.5	0.5	3.30		3.30	RL1	2326 / 21-08-2024	3.00	0.5	29/08/2024	2379 / 30-08-2024	3.00	0.5	31/08/2024	LoI Accepted
97	143	66KV LAKHENI	Maruti Fashion	0.5	0.5	5.00	4.99	4.99	RL1	2327 / 21-08-2024	3.00	0.5	10/09/2024	2488 / 11-09-2024	3.00	0.5	12/09/2024	LoI Accepted
98	144	66KV KERIYA	Sunshree Solar Park	0.5	0.5	3.15	2.92	2.92	RL1					2293 / 21-08-2024	2.92	0.5	23/08/2024	LoI Accepted
99	147	66 kv Sanosara	GENSOL ENGINEERING LIMITED (GENSOL ENGINEERING PRIVATE LIMITED)	4.0	4.0	2.78	2.31	2.31	RL1					2294 / 21-08-2024	2.31	4.0	28/08/2024	LoI Accepted
100	148	66KV UJALVAV	POWERTRAC INDUSTRIES LIMITED	3.5	3.5	3.35	2.24	2.24	RL1					2295 / 21-08-2024	2.24	3.5	28/08/2024	LoI Accepted
101	149	66KV RATANPAR	DHYAN TEXTILE	2.0	2.0	3.45	2.45	2.45	RL1					2296 / 21-08-2024	2.45	2.0	24/08/2024	LoI Accepted
102	150	66KV DHOLA	AHIR PRATAP PETHABHAI	0.5	0.5	3.45	2.84	2.84	RL1					2297 / 21-08-2024	2.84	0.5	24/08/2024	LoI Accepted

Sr No	Plant number (PG-FLS-TN10-)	Name of SS	Bidder Name	Notified Capacity of SS in MW	Offered plant Capacity by the bidder (MW)	Quoted Fixed Tariff by bidder (Rs./kwh)	e-RA Quoted Tariff (Rs./KWH)	Tariff after eRA (Rs./KWH)	Bidder Rank after e-RA	Counter offer Issued by PGVCL				LoI Issued by PGVCL				Remark
										No / Date	Rate (Rs./KWH)	MW Capacity	Response (Date of accepted OR Not accepted)	No / Date	Rate (Rs./KWH)	MW Capacity	Response (Date of accepted OR Not accepted)	
103	151	66KV Vadinar	TEXONIC INSTRUMENTS	2.5	2.5	3.05		3.05	Single Bid	2347 / 21-08-2024	3.00	2.5	23/08/2024	2394 / 30-08-2024	3.00	2.5	02/09/2024	LoI Accepted
104	152	66KV Meghpar	ADITYA MARINE LIMITED	1.5	1.5	3.05		3.05	Single Bid	2348 / 21-08-2024	3.00	1.5	24/08/2024	2395 / 30-08-2024	3.00	1.5	02/09/2024	LoI Accepted
105	153	66KV Navaniya	NRIP ENERGY	1.5	1.5	3.10	3.04	3.04	RL1	2328 / 21-08-2024	3.00	1.5	29/08/2024	2380 / 30-08-2024	3.00	1.5	03/09/2024	LoI Accepted
106	156	66KV Nikava	FOUR SQUARE GREEN ENERGY PRIVATE LIMITED	2.5	2.5	3.31		3.31	Single Bid	2349 / 21-08-2024	3.00	2.5	22/08/2024	2396 / 30-08-2024	3.00	2.5	31/08/2024	LoI Accepted
107	157	66 KV MUNDRA	AFZALHUSEN YUSUF SANGAR	1.0	1.0	2.70	2.58	2.58	RL1					2299 / 21-08-2024	2.58	1.0	27/08/2024	LoI Accepted
108	161	66 KV SHETRUNJI DAM	ONIX TRANS TECHNOCRATES PRIVATE LIMITED	2.5	2.5	3.06	2.50	2.50	RL1					2300 / 21-08-2024	2.50	2.5	29/08/2024	LoI Accepted
109	162	66KV PALITANA-B	DAVE DADA FOODS	1.5	1.5	3.10		3.10	Single Bid	2350 / 21-08-2024	3.00	1.5	28/08/2024	2397 / 30-08-2024	3.00	1.5	31/08/2024	LoI Accepted

Sr No	Plant number (PG-FLS-TN10-)	Name of SS	Bidder Name	Notified Capacity of SS in MW	Offered plant Capacity by the bidder (MW)	Quoted Fixed Tariff by bidder (Rs./kwh)	e-RA Quoted Tariff (Rs./KWH)	Tariff after eRA (Rs./KWH)	Bidder Rank after e-RA	Counter offer Issued by PGVCL				LoI Issued by PGVCL				Remark
										No / Date	Rate (Rs./KWH)	MW Capacity	Response (Date of accepted OR Not accepted)	No / Date	Rate (Rs./KWH)	MW Capacity	Response (Date of accepted OR Not accepted)	
110	163	66 KV VANSJALIA S/S	GENSOL ENGINEERING LIMITED (GENSOL ENGINEERING PRIVATE LIMITED)	2.5	2.5	2.78	2.50	2.50	RL1					2301 / 21-08-2024	2.50	2.5	27/08/2024	LoI Accepted
111	164	66KV Jasapar	VINAYAK INFRATECHS	1.0	1.0	3.06	2.83	2.83	RL1					2302 / 21-08-2024	2.83	1.0	29/08/2024	LoI Accepted
112	165	66 KV RAMGADH SS	ARJUN ENTERPRISE	1.5	1.5	3.50		3.50	Single Bid	2351 / 21-08-2024	3.00	1.5	29/08/2024	2398 / 30-08-2024	3.00	1.5	03/09/2024	LoI Accepted
113	166	66 KV GOSA S/S	AKSHA FISH MEAL AND OIL	1.5	1.5	3.05		3.05	Single Bid	2352 / 21-08-2024	3.00	1.5	23/08/2024	2399 / 30-08-2024	3.00	1.5	31/08/2024	LoI Accepted
114	169	RANAVAV 2 SS	VINAYAK INFRATECHS	1.0	1.0	3.06		3.06	Single Bid	2353 / 21-08-2024	3.00	1.0	29/08/2024	2400 / 30-08-2024	3.00	1.0	03/09/2024	LoI Accepted
115	170	KOTDA SS	MADHAV CORPORATION	0.5	0.5	3.50	2.94	2.94	RL1					2303 / 21-08-2024	2.94	0.5	28/08/2024	LoI Accepted

Sr No	Plant number (PG-FLS-TN10-)	Name of SS	Bidder Name	Notified Capacity of SS in MW	Offered plant Capacity by the bidder (MW)	Quoted Fixed Tariff by bidder (Rs./kwh)	e-RA Quoted Tariff (Rs./KWH)	Tariff after eRA (Rs./KWH)	Bidder Rank after e-RA	Counter offer Issued by PGVCL				LoI Issued by PGVCL				Remark
										No / Date	Rate (Rs./KWH)	MW Capacity	Response (Date of accepted OR Not accepted)	No / Date	Rate (Rs./KWH)	MW Capacity	Response (Date of accepted OR Not accepted)	
116	171	220KV RANAVAV S/S	GENSOL ENGINEERING LIMITED (GENSOL ENGINEERING PRIVATE LIMITED)	4.0	4.0	2.78		2.78	Single Bid					2317 / 21-08-2024	2.78	4.0	27/08/2024	LoI Accepted
117	172	66 kv Navagam (Kukad)	POWERTRAC INDUSTRIES LIMITED	2.0	2.0	3.25	2.73	2.73	RL1					2304 / 21-08-2024	2.73	2.0	28/08/2024	LoI Accepted
118	174	66 kv SAR	GENSOL ENGINEERING LIMITED (GENSOL ENGINEERING PRIVATE LIMITED)	4.0	4.0	2.78	2.23	2.23	RL1					2305 / 21-08-2024	2.23	4.0	27/08/2024	LoI Accepted
119	175	66 kv Kharkadi (Samdhiyala)	DAVE DADA FOODS	1.5	1.5	3.00	2.43	2.43	RL1					2306 / 21-08-2024	2.43	1.5	28/08/2024	LoI Accepted
120	177	66 KV CHOPDA	POWERTRAC INDUSTRIES LIMITED	2.0	2.0	3.25	2.30	2.30	RL1					2307 / 21-08-2024	2.30	2.0	27/08/2024	LoI Accepted

Sr No	Plant number (PG-FLS-TN10-)	Name of SS	Bidder Name	Notified Capacity of SS in MW	Offered plant Capacity by the bidder (MW)	Quoted Fixed Tariff by bidder (Rs./kwh)	e-RA Quoted Tariff (Rs./KWH)	Tariff after eRA (Rs./KWH)	Bidder Rank after e-RA	Counter offer Issued by PGVCL				LoI Issued by PGVCL				Remark
										No / Date	Rate (Rs./KWH)	MW Capacity	Response (Date of accepted OR Not accepted)	No / Date	Rate (Rs./KWH)	MW Capacity	Response (Date of accepted OR Not accepted)	
121	178	66KV SARVA	MADHAV CORPORATION	1.5	1.5	3.25	2.49	2.49	RL1					2308 / 21-08-2024	2.49	1.5	28/08/2024	LoI Accepted
122	181	66 KV BHADI	KRISHNA HANDLOOM	3.0	1.0	3.45	2.36	2.36	RL1					2309 / 21-08-2024	2.36	1.0	23/08/2024	LoI Accepted
123	181	66 KV BHADI	RAVIRAJ SINH SAHDEV SINH GOHIL	3.0	1.0	3.45	2.37	2.37	RL2	2363 / 21-08-2024	2.36	1.0	28/08/2024	2381 / 30-08-2024	2.36	1.0	02/09/2024	LoI Accepted
124	183	66 kv Songadh	D D ENTERPRICE	2.5	2.5	3.25	2.45	2.45	RL1					2310 / 21-08-2024	2.45	2.5	28/08/2024	LoI Accepted
125	184	66 KV SARPDAD S/S	Swayam Micro Credit Management Private Limited JV With M/s Enertech Fuel Solutions Private Limited	2.0	2.0	3.15	2.84	2.84	RL1					2311 / 21-08-2024	2.84	2.0	29/08/2024	LoI Accepted
126	186	66KV TAJPAR	POWERTRAC INDUSTRIES LIMITED	2.5	2.5	3.20	2.33	2.33	RL1					2312 / 21-08-2024	2.33	2.5	28/08/2024	LoI Accepted
127	187	66 KV TALGAJARDA	JAY MATAJI CONSTRUCTION	1.5	1.5	3.45	2.83	2.83	RL1					2313 / 21-08-2024	2.83	1.5	24/08/2024	LoI Accepted

Sr No	Plant number (PG-FLS-TN10-)	Name of SS	Bidder Name	Notified Capacity of SS in MW	Offered plant Capacity by the bidder (MW)	Quoted Fixed Tariff by bidder (Rs./kwh)	e-RA Quoted Tariff (Rs./KWH)	Tariff after eRA (Rs./KWH)	Bidder Rank after e-RA	Counter offer Issued by PGVCL				LoI Issued by PGVCL				Remark
										No / Date	Rate (Rs./KWH)	MW Capacity	Response (Date of accepted OR Not accepted)	No / Date	Rate (Rs./KWH)	MW Capacity	Response (Date of accepted OR Not accepted)	
128	188	66 kv Tana	GENSOL ENGINEERING LIMITED (GENSOL ENGINEERING PRIVATE LIMITED)	4.0	4.0	2.78	2.30	2.30	RL1					2314 / 21-08-2024	2.30	4.0	27/08/2024	LoI Accepted
129	191	66KV Modpar	SONU HANDICRAFTS	2.5	2.5	3.05		3.05	Single Bid	2357 / 21-08-2024	3.00	2.5	26/08/2024	2401 / 30-08-2024	3.00	2.5	02/09/2024	LoI Accepted

The summary of Rate slab at the end of e-reverse auction and after acceptance of LoI is as under;

Table.D :

Sr.No	Rate Slab(Rs./KWH)	TN-10 Tender							
		PM-KUSUM-C-FLS							
		Single bid plants		Multiple bid plants After e-reverse auction		Total		LoI Accepted	
		Bids	MW	Bids	MW (Bucket)	Bids	MW	Bids	MW
1	From 1.89 up to 2.00			4	6.0	4	6.0		
2	Above 2.00 up to 2.10			1	4.0	1	4.0		
3	Above 2.10 up to 2.20			19	39.5	19	39.5	11	35.0
4	Above 2.20 up to 2.30			29	44.5	29	44.5	11	44.5
5	Above 2.30 up to 2.40			40	44.5	40	44.5	15	43.0
6	Above 2.40 up to 2.50			47	34.0	47	34.0	16	34.0
7	Above 2.50 up to 2.60			45	15.5	45	15.5	8	15.5
8	Above 2.60 up to 2.70			54	15.0	54	15.0	6	13.0
9	Above 2.70 up to 2.80	2	6.5	70	21.0	72	27.5	15	27.5
10	Above 2.80 up to 2.90			36	7.0	36	7.0	6	7.0
11	Above 2.90 up to 3.00	1	1.5	47	9.5	48	11.0	41	56.5
Total up to 3.00 :		3	8.0	392	240.5	395	248.5	129	276.0
12	Above 3.00 up to 3.10	10	16.0	54	4.5	64	20.5		
13	Above 3.10 up to 3.20	3	6.0	28	6.5	31	12.5		
14	Above 3.20 up to 3.30	1	1.5	28	0.5	29	2.0		
15	Above 3.30 up to 3.40	4	8.5	17	0.5	21	9.0		
16	Above 3.40 up to 3.50	2	2.0	27	0.5	29	2.5		
17	Above 3.50 up to 4.00	3	3.5	25	0.0	28	3.5		
18	Above 4.00 up to 5.50	5	2.5	14	0.5	19	3.0		
Total Above Rs.3.00 :		28	40.0	193	13.0	221	53.0		
Grand Total		31	48.0	585	253.5	616	301.5	129	276.0

Further, The rate wise (Rs./KWH) summary of LoI Accepted bids under TN-10 Tender is as under;

Table.E

Sr No	Accepted Rate by bidders (Rs.per unit)	Nos of bids, for which LoI Accepted by bidders	Aggregate MW capacity, for which LoI Accepted by bidders
1	2.13	1	0.5
2	2.15	3	3.0
3	2.18	1	7.0
4	2.19	2	7.5
5	2.20	4	17.0
6	2.23	3	15.5
7	2.24	2	7.5
8	2.25	1	6.0
9	2.26	1	2.5
10	2.27	1	3.0
11	2.29	1	4.0
12	2.30	2	6.0
13	2.31	2	7.5
14	2.32	1	1.0
15	2.33	3	10.5
16	2.35	1	3.0
17	2.36	3	3.0
18	2.37	1	4.0
19	2.39	2	9.0
20	2.40	2	5.0
21	2.41	2	1.5
22	2.43	3	6.5
23	2.45	2	4.5
24	2.46	1	0.5
25	2.48	1	6.5
26	2.49	3	6.5
27	2.50	4	8.0
28	2.53	1	1.5
29	2.54	2	3.5
30	2.55	1	1.5
31	2.57	2	5.0
32	2.58	1	1.0
33	2.60	1	3.0
34	2.62	1	1.5
35	2.63	1	2.5

36	2.64	3	8.5
37	2.67	1	0.5
38	2.71	1	2.5
39	2.73	3	3.5
40	2.74	1	0.5
41	2.75	1	1.0
42	2.76	1	3.5
43	2.77	1	4.0
44	2.78	4	9.5
45	2.79	1	1.0
46	2.80	2	2.0
47	2.83	2	2.5
48	2.84	2	2.5
49	2.88	1	1.0
50	2.89	1	1.0
51	2.92	1	0.5
52	2.93	1	1.0
53	2.94	1	0.5
54	2.95	1	1.0
55	2.97	1	0.5
56	2.98	1	1.5
57	2.99	3	4.0
58	3.00	32	47.5
<i>Total</i>		129	276.0

Further, The District wise status of plant wise- Bid wise status for Tender published, Participation received and LoI Accepted by the bidders are as under;

Table.F

Sr No	District	Published		Participation received			LoI Acceptance		
		Nos of plants	Aggregate Notified solar capacity in MW	Nos of plants	Nos of Bids	Aggregate solar capacity in MW	Nos of plants	Nos of Bids	Aggregate solar capacity in MW
1	AMRELI	11	15.5	10	62	15.0	9	10	13.0
2	Bhavnagar	24	55.0	22	164	53.0	20	21	48.5
3	Botad	8	16.0	8	72	16.0	8	10	16.0

4	Devbhumi Dwarka	5	9.5	4	9	8.5	4	4	8.5
5	GIR SOMNATH	17	61.0	15	59	55.5	15	15	55.5
6	JAMANAGAR	20	31.0	13	57	24.0	10	10	17.0
7	JUNAGADH	35	65.5	23	101	54.0	22	22	53.5
8	KUTCH	3	2.0	3	8	2.0	3	3	2.0
9	Morbi	13	11.5	5	10	5.0	4	4	4.5
10	PORBANDAR	18	28.0	11	23	22.0	10	10	21.5
11	RAJKOT	34	56.5	22	87	44.0	16	16	32.0
12	SURENDRANAGAR	4	4.0	4	13	4.0	4	4	4.0
Total		192	355.5	140	665	303.0	125	129	276.0

RECOMMENDATIONS:

Bid Committee after review of detailed evaluation of Issuance of Counter offer / Lol as per the resolution of PGVCL's Board resolution dtd. 20.08.2024 and based on the statistics of counter offer / Lol response received from various bidders as per Table-B and accordingly based on the acceptance of Lol by various bidders for 129 bids of 125 plants having aggregate capacity of 276.0 MW as per Table-C. The committee is here by recommend following ;

- 1) *As per PGVCL's Board resolution dtd. 20-8-2024, it is recommended to file tariff Petition in respect of 129 bids of 125 nos of plants having aggregate capacity of 276.0 MW where Lol is accepted by the respective bidders as per Table-C*

Recommended by;

Sd/-

(A.H. Talsaniya)
EE DSM, PGVCL
 Dt. 29.09.2024

Sd/-

(K.B. Shah)
ACE (R&C), PGVCL
 Dt.

Sd/-

(B.M. Bhimjiyani)
COA, PGVCL
 Dt. 29.09.2024

9.13. We also note that the Petitioner has filed the certificate with respect to bid evaluation under Tender No. TN-10 which is reproduce as under:

Certificate for Tender TN-10

Details of Office-Note processed for above tender with brief are as under.

<i>Particular</i>	<i>Stage</i>	<i>Date of Stage Opening</i>	<i>Remark</i>
<i>E-sarkar Office Note-8638</i>	<i>Prelim</i>	<i>21-05-24</i>	<i>Preli. bid scrutiny & Bid Committee report dtd.19-06-2024</i> <i>Total Bids : 665</i>
<i>E-sarkar Office Note-9931, 10332</i>	<i>Technical</i>	<i>19-06-24</i>	<i>Preli. bid evaluation and opening of technical bid & Bid Committee report dtd.11-07-2024</i> <i>Total Bids: 665</i> <i>Total Bids merged: 2</i> <i>Non-responsive bids under prelim scrutiny: 1</i> <i>Qualified for opening of technical bid: 662</i>
<i>E-sarkar Office Note-10584</i>	<i>Price Bid</i>	<i>11-07-24</i>	<i>Technical evaluation and opening of price-bid & Bid Committee report dtd.15-07-2024</i> <i>Total Bids : 662</i> <i>Qualified for Price-bid evaluation :662</i> <i>Disqualified under H1 bids and no price offer by bidder : 46</i> <i>Net Eligible Bids after H1 bids Disqualification : 616</i>
<i>E-sarkar Office Note-10584</i>	<i>Reverse Auction</i>	<i>16-07-24, 18-07-24 & 19-07-24</i>	<i>E-Reverse Auction of 585 nos of bids of 107 nos of plants.</i> <i>Bid Committee report dtd.20-07-2024</i>
<i>E-sarkar Office Note-11072</i> <i>Board Meeting-163.27.2493, dtd.29-7-2024</i>	<i>Counter offer Lol</i>	<i>21-8-24 to 11-9-24</i>	<i>Counter offer / Letter of Intent issued to eligible bids as per bucket filling mechanism</i> <i>Bid Committee report dtd.20-09-2024</i>

PGVCL's Board Resolution - 20-08-24			

After opening of price bid, E-reverse auction was carried out for the plants having multiple bid. After completion of e-reverse auction. Thereafter as per PGVCL's Board resolution dtd.20-08-2024 to issue LoI to the bidders who have quoted tariff up to Rs.3.00/unit and for the bidders who have quoted in excess of Rs.3.00/unit, counter offer to be asked from the bidder and based on consent PGVCL to issue LoI to these bidders. Thus, as a part of negotiation mechanism, against the last quoted rate of the bidder for the last quoted rate above Rs.3.00/unit, counter offer at L-1 bidder's rate or Rs.3.00/unit whichever is lower, were issued by the petitioner in all the applicable cases under bucket filling mechanism as per the provision of the tender.

Chief Engineer (Project and R&C)

PGVCL, Corporate office, Rajkot

9.14. As per the Bid evaluation Committee reports, the summarized details submitted by the Petitioner in relation to number of bidders who have participated in the bidding process, technically qualified and permitted for e-reverse bidding process after opening of technical and price bids and LoI issued by the Petitioner as per the terms of bid documents are stated in table below:

Sr No	Bid(RFS) No. PGVCL / Project/ DSM/ PMKUSM-CFLS/TN-10 (bid invitation date)	Total No. of Solar Plants for which bids were Invited	Total No. of Solar Plants against which bids were received (by due date)	Total No. of bids received (by due date)	Total No. of bids qualified in Preliminary and Techno-commercial Evaluation & their financial (Price) bids Were opened (with date of Open of Tech-bid)	Total No. of bids qualified in Financial (Price) Bid parameters and considered for further process (with date of Open of Price-bid)	As per the e-reverse auction the Plants(eRA) who are qualified under the bidding process with no. of bids of bidder	Bids for which bid LOI issued based on consent received & having the Bid validity and no. of LOI Accepted
1	TN-10 (29-02-2024)	192	140 (20-05-2024)	665 (20-05-2024)	662 (19-06-2024)	662 (11-07-2024)	eRA Plants: 107 Single bid in 31 plants (Plant wise Breakup of eRA is as under)	LoI (issued from 21-8-24 to 11-9-24) LoI Issued : 134 bids LoI Accepted : 129 bids of bidders with bucket filling under 125 plants
Break up of e- Reverse Auction								
Sr. No.	Date of eRA	Plant No. in Slot-1	Plant No. in Slot-2	Plant No. in Slot-3	Plant No. in Slot-4	Plant No. in Slot-5	Plant No. in Slot-6	Total No. plants in 3 days for eRA
1	16-7-24	1,42,6,16,4,44,137,138,101,119	10,43,19,30,112,109,144,95	17,45,60,31,100,153,82,120	32,48,70,90,33,126,170,175	148,134,180,104,74,157,105,164	41,64,116,35,9	107
2	18-7-24	69,79,93,49,20	80,81,149,172,22	86,87,178,140,47	89,38,96,177,14	92,102,184,27,21	97,98,183,139,23	
3	19-7-24	107,117,66,143,52	125,188,161,150,187	147,123,186,118,15	163,155,18,29,181	174,91,12,121,28	37,50,77,34,46	

9.15. The summarized details submitted by the Petitioner in relation to the numbers of bidders who have participated in the bid of the Petitioner, technically qualified and permitted for e-reverse bidding process after opening of financial bids and LoI issued by the Petitioner as per the terms of bid documents are stated in table below:

Stage of evaluation	Solar Plants	Ag. Feeder s	Aggregate notified capacity MW	Eligible Bidders	Eligible Bids	Remarks
Tender	192	907	355.5	-	-	-
Bids received	140	730	303.0	229	665	Based on Form-3
Preliminary bid	138	725	301.5	229	662	1 bid non-responsive due to EMD not paid & 2 bids merged for plant 48 and 41.
Technical bid	138	725	301.5	229	662	-
Price bid	138	725	301.5	229	662	Price bids opened
Total Eligible bids	138	725	301.5	221	616	46 Nos of H1 bids disqualified
Plants having more than 1 bid	107	602	253.5	216	585	Plants eligible for e-Reverse Auction
Plants having Single Bid	31	123	48.0	31	31	Plants having Single Bid

9.16. We note the submission of the Petitioner that the Bid Evaluation Committee has verified the bids and prepared the bid evaluation report. The technically qualified bidders who have been allowed for participating in the bidding process, their price / financial bids were opened. The bid evaluation committee has also evaluated the bids on price / financial aspects wherein they have considered the H1 criteria of quoted tariff for allowing participation in e-reverse auction. After conducting e-reverse auction, counter offer was also made to bidders to match out with the L1 successful bidder rate for balance capacity of bucket under respective bids or ready to supply the electricity from solar generating plant set up by them at Rs. 3.00 per unit on negotiated tariff between the parties, if quoted tariff is higher than Rs. 3.00 per unit. The details of the same is stated in earlier part of this Order.

9.17. We also note that the Petitioner has sought the Commission's approval under Section 63 read with Section 86 (1) (b) of the Electricity Act, 2003, which are reproduced below:

".....

Section 63:

Notwithstanding anything contained in section 62, the Appropriate Commission shall adopt the tariff if such tariff has been determined through transparent process of bidding in accordance with the guidelines issued by the Central Government;"

....."

As per above Section, whenever transparent competitive bidding process is conducted under Section 63 of the Electricity Act, 2003 in accordance with the guidelines issued by the Central Government, the tariff discovered under such bidding has to be adopted by the Commission.

".....

Section 86(1) The State Commission shall discharge the following functions, namely:

(b) regulate electricity purchase and procurement process of distribution licensees including the price at which electricity shall be procured from the generating companies or licensees or from other sources through agreements for purchase of power for distribution and supply within the State."

....."

As per the aforesaid provision, the Commission shall regulate the power procurement of the Distribution Licensees, including the procurement process, the price at which electricity shall be purchased from the generating company or the Licensees or through other sources through agreement for purchase of power for distribution and supply within the State.

9.18. From the above provisions, it is apparent that the Petition filed by the Petitioner is within the purview of the Commission's Jurisdiction and in terms of the powers vested by the Electricity Act, 2003 and Regulations framed thereunder.

9.19. It is observed that the Petitioner started the competitive bidding process as per Section 63 of the Electricity Act vide RfS No. PGVCL/Project/DSM/PM-KUSUM-C-FLS/ TN-10 dated: 29.02.2024 as stated above for total solar power plant capacity of 355.5 MW to be set up through RESCO Model and connected at 11 kV feeders for solarization of various 11 kV Feeders in PGVCL for implementation of Feeder Level Solarization under PM KUSUM Scheme- Component C of Government of India and also provided the draft bid documents i.e., RFS & PPA along with present Petition.

9.20. The Petitioner gave wide publicity to the said tender by publishing a notice on different dates in the daily Newspaper having wide circulation to seek wide participation from the participating bidders. The Petitioner also hosted the Bid Documents and subsequent Addendums on its website as well as on the e-bidding portal. The last date of bid submission in the aforesaid tendering process were as stated above which were subsequently extended from time to time to receive wide participations from the bidders.

9.21. It is also observed that the bid evaluation committee has evaluated the bids for technically qualified bidders and thereafter, the qualified bidders' price bids were opened and invited for participating in competitive bidding process where more than 1 bids were received for given plant in accordance to bid document's provisions. The aforesaid bids received from the bidders were technically qualified and in accordance with said report, the price Bid of the said bidder was opened on e-bidding portal in presence of Bid Evaluation Committee. As per the terms and conditions of the tender, the bidder who have quoted lowest tariff have been issued LoI as per their bid tariff while in case of other bidders the Petitioner made counter offer to accept L1 tariff or tariff of Rs.3.00 per unit, which ever is less for allocation of balance capacity in the bucket of respective bid.

9.22. As regard to offering negotiated tariff of Rs. 3.00 per unit in case quoted tariff is higher than Rs. 3.00 per unit. It is relevant to note that in the matter of earlier Petition being Petition No. 2355 of 2024 in the subject matter of seeking adoption / approval of tariff under KUSUM-C scheme for Tendor No. TN-09, the Commission vide Order dated 29.10.2024 approved /adopted the tariff as sought for by the Petitioner including approval of negotiated tariff of Rs. 3.00 per unit with specific observations in the aforesaid Order as under:

11.13. We note the analysis of tariff quoted by the bidders under the bidding process conducted by the Petitioner as under:

Sr. No.	Rate Slab (Rs. / KWH)	Single bid plants		Multiple bid plants After e-reverse auction		Total		As % of Total Bid		Cummulative (%)		Weightage Avg. Tariff
		Nos	MW	Nos	MW	Nos	MW	Nos	MW	Nos	MW	
1	From 2.28 up to 2.30			2	5.5	2	5.5	0.87%	1.82%	0.87%	1.82%	
2	Above 2.30 up to 2.40			6	12	6	12	2.60%	3.97%	3.46%	5.79%	
3	Above 2.40 up to 2.50			24	32	24	32	10.39%	10.58%	13.85%	16.36%	
4	Above 2.50 up to 2.60			15	24.5	15	24.5	6.49%	8.10%	20.35%	24.46%	
5	Above 2.60 up to 2.70			28	36	28	36	12.12%	11.90%	32.47%	36.36%	
6	Above 2.70 up to 2.80			17	9.5	17	9.5	7.36%	3.14%	39.83%	39.50%	
7	Above 2.80 up to 2.90	2	3.5	28	22	30	25.5	12.99%	8.43%	52.81%	47.93%	
8	Above 2.90 up to 3.00	4	5	21	21.5	25	26.5	10.82%	8.76%	63.64%	56.69%	
(A)	Total upto Rs.3/unit	6	8.5	141	163	147	171.5	63.64%	56.69%			2.65
9	Above 3.00 up to 3.10	6	11	11	3.5	17	14.5	7.36%	4.79%	7.36%	4.79%	
10	Above 3.10 up to 3.20	16	58	10	0.5	26	58.5	11.26%	19.34%	18.61%	24.13%	
11	Above 3.20 up to 3.30	8	19	8	4.5	16	23.5	6.93%	7.77%	25.54%	31.90%	
12	Above 3.30 up to 3.40	1	0.5	4	3	5	3.5	2.16%	1.16%	27.71%	33.06%	
13	Above 3.40 up to 3.50	10	19	3	1	13	20	5.63%	6.61%	33.33%	39.67%	
14	Above 3.50 up to 4.00	5	10			5	10	2.16%	3.31%	35.50%	42.98%	
15	Above 4.00 up to 4.50	2	1			2	1	0.87%	0.33%	36.36%	43.31%	
(B)	Total Above Rs.3/unit	48	118.5	36	12.5	84	131	36.36%	43.31%			3.21
Grand total		54	127	177	175.5	231	302.5	100.00%	100.00%			2.88

The above analysis suggests that out of total capacity of 302.5 MW for which bids are received, for the aggregate capacity of 171.5 MW which constitutes to 56.69% MW capacity, the quoted tariff is lower than Rs. 3.00 per unit with weighted average tariff of Rs. 2.65 per unit. Whereas for the aggregate capacity of 131 MW which constitutes to 43.31% of total capacity, the quoted tariff is higher than Rs. 3.00 per unit with weighted average tariff of Rs. 3.21 per unit. The overall weighted average quoted tariff is Rs. 2.88 per unit for 302.5 MW capacity for which bids are received.

11.14. We note that against above portion of quoted tariff, the Petitioner has issued Lols to “e-reverse auction L1 bidder” who have quoted tariff below Rs. 3.00 per unit while in case of other than “e-reverse auction L1 bidder” who have quoted tariff higher than Rs. 3.00 per unit, counter offer was made to them to match with L1 tariff or Rs. 3.00 per unit whichever is lower, for allocation of balance capacity in the bucket of respective bid. Whereas, in respect of plants for which single bid was received, the Petitioner has issued counter offer to such bidders to accept quoted tariff or the tariff of Rs. 3.00 per unit, whichever is lower.

11.19. The Commission also took a note of the facts as recorded in para 11.13 above that out of total capacity of 302.5 MW bids, for the aggregate capacity of 171.5 MW which constitutes to 56.69% MW capacity, the quoted tariff is lower than Rs. 3.00 per unit with weighted average tariff of Rs. 2.65 per unit and the overall weighted average quoted tariff under the tender is Rs. 2.88 per unit. Though, it would be an ideal position if the negotiated/offered tariff was in alignment with the overall discovered tariff under the tendering process, considering the submission of the Petitioner and documents on record, we are adopting the discovered / negotiated tariff as prayed for by the Petitioner.

Thus, while approving the offered and negotiated tariff of Rs. 3.00 per unit in the earlier Petition No. 2355 of 2024 filed by the Petitioner, it was expected from the Petitioner that offered/ negotiated tariff should be in alignment with the overall discovered tariff under the tendering process.

9.23. In the present Petition, since the Petitioner has continued to offer tariff of Rs. 3.00 per unit in the tendering process of Tender No. 10, the Commission during the course of hearing on 26.11.2024 and as recorded in the Daily Order dated 30.11.2024, has made following specific observations, to which the Petitioner agreed to place on record the relevant facts and justifications for offering tariff of Rs. 3.00 per unit.

“

3. We have heard the Petitioner. We note that the present Petition is filed by the Petitioner under Section 63 read with Section 86(1)(b) and other applicable provisions of the Electricity Act, 2003 seeking adoption of tariff discovered under tariff based competitive bidding process by PGVCL vide RFS No. PGVCL/ Project/ DSM/ PM-KUSUM-C-FLS/TN-10 dated 29.02.2024 for 125 Nos. of solar plants of total 276.0 MW, through RESCO model for solarisation of various 11 kV feeders in PGVCL for implementation of Feeder level solarisation under PM-KUSUM-C Scheme of Government of India. As the Petitioner has filed the Petition for procurement of solar power of 276.0 MW and adoption of tariff discovered under Section 63 and approval of Draft PPA, the Commission has the jurisdiction to decide the subject matter and accordingly, we admit the Petition.
- 3.1 We note that the Petitioner has conducted e-reverse auction for the Solar plants sub-stations against which more than one bid were received and the discovered tariff was in the range of Rs.1.89 per unit to Rs.5.50 per Unit. Further, the Petitioner issued counter offer to other than L1 bidders at the L1 bidder's rate or Rs. 3.00 per unit whichever is lower. Thus, the Petitioner has considered ceiling tariff of Rs. 3 per unit under the bidding process. It is to be noted that under the PM-KUSUM-C scheme, over and above the PPA tariff, the Solar Project Developer is eligible to the Financial Assistance upto Rs. 1.05 Crore per MW from the Government of India.
- 3.2 We note that the Commission has issued Generic tariff Order No. 06 of 2024 on 31.08.2024 in the matter of Tariff Framework for Procurement of Power by Distribution Licensees and Others from Solar Energy Projects and Other Commercial issues for the State of Gujarat wherein the Commission has determined levelized tariff of Rs. 2.76 per kWh without AD benefit and Rs. 2.48 with AD benefits for the solar project below threshold limit (below 5 MW). The Commission has determined the above tariff under Section 62 of the Electricity Act, 2003 following due process of law, namely publication of discussion paper,

inviting comments/suggestions from the stakeholders through public notices in the newspapers, conducting public hearing etc. After considering views of the stakeholders including views of Distribution Licensee like Petitioner and also solar power project developer, the Commission has decided technical and financial parameters and determined aforesaid generic tariff for procurement of power by distribution licensee from the solar power project below threshold limit (below 5 MW), without consideration of any subsidy/financial assistance from the Government. Against which, the ceiling tariff of Rs. 3.00 per unit considered by the petitioner appears significantly on higher side in comparison to prevailing levelized tariff decided by the Commission in the aforesaid statutory Order specifically considering the facts that under PM-KUSUM-C scheme the project developers are eligible for the financial assistance upto Rs. 1.05 Crore per MW from the Government of India and no any reasons is mentioned in the present Petition as well as in the bid evaluation committee report in the above subject matter.

3.3 We also considered that in the recent Petition No. 2403 of 2024 filed by GUVNL for adoption of tariff for procurement of power from solar power project under Section 63 of the Electricity Act, 2003, the discovered tariff is in the range of Rs. 2.55 per unit to 2.56 per unit kWh having guaranteed CUF in range of 22%-30%. The details of tariff discovered with capacity in the aforesaid Petition are as under:

<i>Sr. No.</i>	<i>Rank</i>	<i>Tariff (Rs./kWh)</i>	<i>Capacity (MW)</i>
<i>1</i>	<i>L1</i>	<i>2.55</i>	<i>10</i>
<i>2</i>	<i>L1</i>	<i>2.55</i>	<i>50</i>
<i>3</i>	<i>L1</i>	<i>2.55</i>	<i>40</i>
<i>4</i>	<i>L1</i>	<i>2.55</i>	<i>100</i>
<i>5</i>	<i>L1</i>	<i>2.55</i>	<i>50</i>
<i>6</i>	<i>L1</i>	<i>2.55</i>	<i>10</i>

7	L1	2.56	240

3.4 We also note that in the present case under KUSUM- C Scheme, guaranteed CUF is 19% with provision of getting Finance Assistance of Rs.1.05 Crore/MW. Thus, the tariff offered by the Petitioner in the present tendering process is also not in alignment with the market rate of solar power discovered under the competitive bidding carried out by GUVNL for long term tie-up.

3.5 In response to the query of the Commission for offering substantially higher tariff than the recent levelized tariff decided by the Commission under Section 62 of the Act and discovered tariff in the bidding process done by the GUVNL and also considering the facts the project developer is eligible to the Financial Assistance up to Rs. 1.05 Crore per MW from the Government of India, the Petitioner agreed to place on record the relevant facts and justifications for deviation from the tariff determined in the Tariff Order by the Commission and tariff discovered in the recent bidding process of the GUVNL. Let the same be filed by the Petitioner within a period of two week from the date of hearing in the present matter.

3.6 We also note that the issue for procurement of power under Section 86(1)(b) read with adoption of tariff discovered under Section 63 of the Act, so far, the power procurement and approval of Draft PPA is concerned, it is necessary to hear the Stakeholders and the same is agreed by the Petitioner stating that the period for inviting comments be kept shorter. We, therefore, decide that it is necessary to conduct a public hearing to take into consideration the views of the stakeholders before deciding the subject matter. The Petitioner is, therefore, directed to issue a public notice in two daily Gujarati Newspapers and one English Newspaper having wide circulation in the State inviting

comments/suggestions/objections from the stakeholders within 10 days from the date of public notice stating that they have filed Petition No. 2398 of 2024 before the Commission along with its subject matter and relief sought therein. The Petitioner is also directed to upload the present Petition with all the relevant documents on its website and invite comments and suggestions from the stakeholders on the Petition on affidavit within 10 days from the date of issue of public notice. The Petitioner shall also state in the public notice that the stakeholders/objectors shall file their objections/suggestions/comments in the Petition to the Secretary, Gujarat Electricity Regulatory Commission, 6th Floor, GIFT ONE, Road 5C, Zone 5, GIFT City, Gandhinagar - 382050 in five copies along with affidavit in support of their submissions.

.....”

9.24. In compliance to the observations made during hearing on 26.11.2024 and recorded in the Daily Order dated 30.11.2024, the Petitioner vide affidavit dated 12.12.2024 has submitted as under:

“

1. *In above order, the commission placed on record the brief of the Petition under para no. 2 (i.e. 2.1 to 2.8) and further noting/ observations under para 3(i.e. 3.1 to 3.5) and under para 3.5, Hon’ble Commission directed to place on record the relevant facts and justification for deviation in the tariff determined in the tariff order by the Commission and the tariff discovered in the recent bidding process of the GUVNL.*

In this regard Petitioner submits that the initially - MNRE allocation dated 18.05.2022 and dated 05.08.2022 and subsequently, GUVNL allocation dated 06.09.2023, Petitioner proceeded for inviting bids (TN-3, TN-4, TN-5, TN-6, TN-7 and TN-8) under RESCO mode and after processing thorough competitive bidding and based on bid evaluation and subsequent, GUVNL approval for considering maximum rates up to Rs.3.00 per unit or lower, Lols were issued to the successful bidders eligible in terms of tender document and on receipt of acceptance of these

Lols, Petitioner proceeded for adoption of the tariff received thorough competitive bidding and filed the tariff Petitions under Section 63 read with 86(1) (b) and other applicable provisions of the Electricity Act 2003 for adoption of tariff discovered thorough competitive bidding process, vide Petition No. 2252 of 2023, and Petition No. 2253 of 2023, and the Commission issued order on the aforesaid Petitions filed vide orders dated 20.12.2023, adopting the tariff discovered through competitive bidding process. Subsequently, Petitioner issued LoAs and execute the PPAs as approved by the commission. In this regard, 168 nos of PPAs have been executed, and 20 nos of projects are commissioned and other projects are in progress.

- 2. Subsequently, MNRE vide allocation dated 15.09.2023 and subsequent allocation by GUVNL vide letter dated 02.04.2024 Petitioner invited bid (Tender No. TN-09) under RESCO mode and on evaluation of the bids received and on approval of competent authority, Lols were issued for considering maximum rates up to Rs.3.00 per unit or lower, and on receipt of acceptance of these Lols, Petitioner filed Petition for adoption of the tariff received through competitive bidding under Section 63 read with 86(1) (b) and other applicable provisions of the Electricity Act 2003 for adoption of tariff discovered through competitive bidding process, vide Petition No.2355 of 2024. On receipt of order for adoption of tariff on dated 29.10.2024, Petitioner proceeded and issued LoA and signing of the PPAs as approved by the Commission are under process. Based on 109 LoAs issued in this regard, so far 76 LoAs have been accepted, 60 nos of SPGs have submitted the PBG and out of which, 46 nos of SPGs have entered into the PPAs and the for other, PPA execution is under process.*

Thus, so far, under PM KUSUM-C FLS scheme of the MNRE, Petitioner had issued total LoAs for 279 nos of projects having 738.242 MW covering 3,34,140 nos of Agriculture pumpsets and executed the Power Purchase Agreements at the tariff as approved by Commission for 214 nos of projects for 601.742 MW.

- 3. It would be apt to mention that PM-KUSUM - C FLS has to be implemented as per*

the guidelines issued by MNRE, time to time, which includes Agriculture consumers having contract demand upto 7.5 HP, use of DC cells/ modules having ALMM registration etc.

Since, with the above guidelines, the plants are required to be set up at pre-specified locations, which has significant impact on land pricing. Time line for TN-10, are as under:

<i>Sr. No.</i>	<i>Timeline of TN-10 Tender</i>	<i>Date</i>	<i>Remark</i>
1	<i>Published on</i>	<i>29-2-2024</i>	
2	<i>Preliminary stage opened on</i>	<i>21-5-2024</i>	
3	<i>Technical stage opened on</i>	<i>19-6-2024</i>	
4	<i>Price bid stage opened on</i>	<i>11-7-2024</i>	
5	<i>e-Reverse auction conducted on</i>		
	<i>Day-1: 6 Slot</i>	<i>16-7-2024</i>	
	<i>Day-2: 6 Slot</i>	<i>18-7-2024</i>	
	<i>Day-3: 6 Slot</i>	<i>19-7-2024</i>	
6	<i>PGVCL's 163rd Board meeting</i>	<i>29-7-2024</i>	
7	<i>PGVCL's Board resolution</i>	<i>20-8-2024</i>	
8	<i>LOI issued Lot-1</i>	<i>21-8-2024</i>	<i>98 bids</i>
9	<i>LOI issued Lot-2</i>	<i>30-8-2024</i>	<i>32 bids</i>
10	<i>Publish of GERC generic tariff order no.06 of 2024</i>	<i>31-8-2024</i>	
11	<i>LOI issued Lot-3</i>	<i>4-9-2024</i>	<i>2 bids</i>
12	<i>LOI issued Lot-4</i>	<i>19-9-2024</i>	<i>2 bids</i>
13	<i>This Tariff petition filed (2398 of 2024)</i>	<i>9-10-2024</i>	

It can be observed that majority process for bid evaluation was completed much prior to the Order No. 6 of 2024 issued by the Hon'ble Commission including issuance of LOIs to the successful and eligible bidder, in terms of tender conditions, at the rate of Rs. 3/- or lower on price matching concept till the required capacity i.e. 276 MW is meet with.

Summary of bid received, price offered and LOIs issued and accepted under Tender no. T-10 are as under:

4. Table of TN -10

Sr. No.	Rate Slab	TN-10 Tender						LOI Accepted	
		Single bid plants		Multiple bid plants After e-reverse		Total			
		Bids	MW	Bids	MW	Bids	MW	Bids	MW
1	From 1.89 up to 2.00			4	6.0	4	6.0		
2	Above 2.00 up to 2.10			1	4.0	1	4.0		
3	Above 2.10 up to 2.20			19	39.5	19	39.5	11	35.0
4	Above 2.20 up to 2.30			29	44.5	29	44.5	11	44.5
5	Above 2.30 up to 2.40			40	44.5	40	44.5	15	43.0
6	Above 2.40 up to 2.48			32	19.5	32	19.5	9	19.5
Up to 2.48:				125	158.0	125	158.0	46	142.0
7	Above 2.48 up to 2.50			15	14.5	15	14.5	7	14.5
8	Above 2.50 up to 2.60			45	15.5	45	15.5	8	15.5
9	Above 2.60 up to 2.70			54	15.0	54	15.0	6	13.0
10	Above 2.70 up to 2.76			49	11.0	49	11.0	7	11.0
Above 2.48 to 2.76:				163	56.0	163	56.0	28	54.0
Up to 2.76:				288	214.0	288	214.0	74	196.0
11	Above 2.76 up to 2.80	2	6.5	21	10.0	23	16.5	8	16.5
12	Above 2.80 up to 2.90			36	7.0	36	7.0	6	7.0
13	Above 2.76 up to 3.00	1	1.5	47	9.5	48	11.0	41	56.5
Total up to 3.00:		3	8.0	392	240.5	395	248.5	129	276.0
14	Above 3.00 up to 3.10	10	16.0	54	4.5	64	20.5		
15	Above 3.10 up to 3.20	3	6.0	28	6.5	31	12.5		
16	Above 3.20 up to 3.30	1	1.5	28	0.5	29	2.0		
17	Above 3.30 up to 3.40	4	8.5	17	0.5	21	9.0		
18	Above 3.40 up to 3.50	2	2.0	27	0.5	29	2.5		
19	Above 3.50 up to 4.00	3	3.5	25	0.0	28	3.5		
20	Above 4.00 up to 5.50	5	2.5	14	0.5	19	3.0		
Total Above Rs. 3.00		28	40.0	193	13.0	221	53.0		
Total:		31	48.0	585	253.5	616	301.5	129	276.0

5. *It is submitted that the present Petition is filed based on the Tender No. TN- 10 which was floated on dated 29.02.2024 as per the allocation of the MNRE vide letter dated 20.12.2023 and GUVNL allocation letter dated 23.01.2024 which was based on the directives issued by the MNRE from time to time. It would be apt to mention that, MNRE vide letter dated 08.04.2024, exempted the use of DCR cells for the projects for which LOAs are issued upto 31.03.2024. Therefore, for the participating bidders in this tender are required to use Domestically manufactured Solar PV cell and domestically manufactured Solar PV module along with ALMM. Therefore, the tender response in price bid may be reflecting overall project cost with DCR cell compliances etc.*
6. *The Petitioner submitted that the projects under Petition No. 2403 of 2024 filed by the GUVNL, wherein the requirement will not be area specific as in the case of PM KUSUM-C Feeder Level solarization scheme. Further other requirements are limited up to adherence to ALMM standard laid down by the MNRE and as there is no any financial support /subsidy, no requirement of DCR cell would be mandated for the projects under these GUVNL Petition. Moreover, the benefits of economics of scale for the projects under Petition No. 2403 of 2024 of GUVNL where project capacity is ranging from minimum 10 MW to 240 MW also plays an important role on price discovery. Also, GUVNL tender is having different modality then that of the Petitioner PGVCL tender of PM KUSUM-C Feeder level solarization scheme. GUVNL tender is of total 500MW capacity and as per the tender provision, minimum 10MW for Gujarat based projects and minimum 500MW for out of Gujarat based projects were allowed. Location for injection point is not specified. These provisions are different than that of the Petitioner's project requirements where DCR cell requirement is mandatory, Project capacity is limited in the range of 0.5 MW to 4 MW for each project at 11KV level injection, all the projects are and connectivity for respective sub-station were already specified with prior technical feasibility from transmission utility (GETCO) and thus, there was limited flexibility in selection of project site in case of PM KUSUM-C FLS projects. Due to this, bidders under PM KUSUM-C FLS tenders were required to select the project site nearby the sub-station notified by the*

Petitioner PGVCL in the tender TN-10. Therefore, in view of the above, the price discovered by GUVNL in aforesaid tender and price discovered under tender TN-10 of PGVCL, are not appropriate to compare.

7. *It is submitted that the Petitioner has already placed on record the documents listed under (i) to (ix) in the Petition filed by the Petitioner vide affidavit dated 09.10.20 24.*

.....”

- 9.25. We note that even during course of next hearing on 13.12.2024 in the matter, the representative of the Petitioner submitted that on the aspects of observations of the Commission for offering negotiated tariff of Rs. 3.00 per unit under the bidding process, the matter is required to be put up before the Board of the Petitioner for their consideration agreed to file the outcome of the same in the matter. Accordingly, the Petitioner filed additional affidavit dated 17.12.2024 in the matter and reiterated certain paras of the affidavit dated 12.12.2024 and further, submitted as under:

“.....

Subsequently, a hearing on this petition was held on 13-12-2024 and the Hon'ble Commission has directed the petitioner to submit the further justification in the matter for the adoption of the tariff as requested in the petition.

The query of the Hon'ble Commission for offering substantially higher tariff than the recent levelized tariff of Rs. 2.76 per kWh without AD benefit and Rs. 2.48 with AD benefits for the solar project below threshold limit (below 5 MW) as decided by the Commission under Section 62 of the Act and discovered tariff of Rs. 2.55 per unit to 2.56 per unit kWh having guaranteed CUF in range of 22%-30% in the bidding process done by the GUVNL and also considering the facts the project developer is eligible to the Financial Assistance up to Rs. 1.05 Crore per MW from the Government of India and the petitioner has been

directed to place on record the relevant facts and justifications for deviation from the tariff determined in the Tariff Order by the Commission and tariff discovered in the recent bidding process of the GUVNL.

In this regard, the Petitioner most respectfully and humbly submits the relevant facts and justifications for deviation from the tariff determined in the Tariff Order by the Commission and tariff discovered in the recent bidding process of the GUVNL in continuation to the compliances submitted on 12.12.2024 as under: -

1. *It would be apt to mention that PM-KUSUM - C FLS has to be implemented as per the guidelines issued by MNRE, time to time, which includes Agriculture consumers having contract demand up to 7.5 HP, use of Domestically manufactured Solar Cell with Domestically manufactured Solar Modules having ALMM registration. It would be apt to mention that MNRE vide letter dated 08.04.2024, exempted the use of DCR cells for the projects for which LOAs are issued up to 31.03.2024. Therefore, for the participating bidders in this tender are required to use Domestically manufactured Solar PV cell and domestically manufactured Solar PV module only along with ALMM. Therefore, the tender response in price bid may be reflecting overall project cost with the stipulated compliances etc.*

The main objective of the scheme is to solarize the agriculture load through decentralized renewable energy power and to provide daytime power to the Ag consumers. Since, with the scheme guidelines, the plants are required to be set up at pre-specified locations where the solarization of AG Consumers up to 7.5 HP is required, which has a significant impact on land pricing.

2. *Also, when the Generic tariff was published i.e. on 31.08.2024, the procedure for deciding the tariff at PGVCL Board level was already completed. The Timeline for Tender notice*

no.TN-10 mentioned below clearly shows that the almost all the procedures up to the issue of LOI had been completed before the date of publishing the generic tariff.

Sr. No.	Timeline of TN-10 Tender	Date	Remark
1	Published on	29-2-2024	
2	Preliminary stage opened on	21-5-2024	
3	Technical stage opened on	19-6-2024	
4	Price bid stage opened on	11-7-2024	
5	e-Reverse auction conducted on		
	Day-1: 6 Slot	16-7-2024	
	Day-2: 6 Slot	18-7-2024	
	Day-3: 6 Slot	19-7-2024	
6	PGVCL's 163 rd Board meeting	29-7-2024	
7	PGVCL's Board resolution	20-8-2024	
8	LOI issued Lot-1	21-8-2024	98 bids
9	LOI issued Lot-2	30-8-2024	32 bids
10	Publish of GERC generic tariff order no.06 of 2024	31-8-2024	
11	LOI issued Lot-3	4-9-2024	2 bids
12	LOI issued Lot-4	19-9-2024	2 bids
13	This Tariff petition filed (2398 of 2024)	9-10-2024	

3. Analysis of the Bidder's participation received in various capacities: -

Sr. No.	Capacity wise No. of plants for which Bids invited			Bidder's Participation received		Participation Not received		% of Particip ation received
	MW	Nos of	Aggregate	Nos of	Aggregate	Nos of	Aggre	

	(Notified Capacity)	plants	solar capacity in MW	plants	solar capacity in MW	plants	gate solar capacity in MW	
1	0.5	45	22.5	24	12.0	21	10.5	53%
2	1.0	43	43	24	24.0	19	19.0	56%
3	1.5	31	46.5	22	33.0	9	13.5	71%
4	2.0	17	34	16	32.0	1	2.0	94%
5	2.5	13	32.5	13	32.5			100%
6	3.0	11	33	10	30.0	1	3.0	91%
7	3.5	8	28	8	28.0			100%
8	4.0	14	56	14	56.0			100%
9	4.5	2	9	1	4.5	1	4.5	50%
10	5.0	1	5	1	5.0			100%
11	6.0	3	18	3	18.0			100%
12	6.5	2	13	2	13.0			100%
13	7.0	1	7	1	7.0			100%
14	8.0	1	8	1	8.0			100%
		192	355.5	140	303.0	52	52.5	73%

From the above table it can be seen that

- Less than 100% participation is received in the plants having notified capacity of 0.5, 1.0, 1.5, 2.0, 3.0, and 4.5 MW due to the various reasons including the Inverter capacity/ transformer capacity/ evacuation infrastructure capacity causes overheads.
- 100% participation of the bidders is received in the plants having notified capacity of 2.5 MW or more except 3.0 and 4.5 MW.

4. Analysis of the Bidder's participation received in various Districts:

Sr. No.	Capacity wise No. of plants for which Bids invited			Bidder's Participation received		Participation Not received		% of Partic ipatio n receiv ed
	District	Nos of plants	Aggregate solar capacity in MW	Nos of plants	Aggregate solar capacity in MW	Nos of plan ts	Aggregate solar capacity in MW	
1	Amreli	11	15.5	10	15.0	1	0.5	91%
2	Bhavnagar	24	55.0	22	53.0	2	2	92%
3	Botad	8	16.0	8	16.0	0	0	100%
4	Devbhumi Dwarka	5	9.5	4	8.5	1	1	80%
5	Gir Somnath	17	61.0	15	55.5	2	5.5	88%
6	Jamnagar	20	31.0	13	24.0	7	7	65%
7	Junagadh	35	65.5	23	54.0	12	11.5	66%
8	Kutch	3	2.0	3	2.0	0	0	100%
9	Morbi	13	11.5	5	5.0	8	6.5	38%
10	Porbandar	18	28.0	11	22.0	7	6	61%
11	Rajkot	34	56.5	22	44.0	12	12.5	65%
12	Surendrana gar	4	4.0	4	4.0	0	0	100%
Total		192	355.5	140	303.0	52	52.5	

From the above table it can be seen that:

- *Less than 50% participation of the bidder's is received in the plants situated in Morbi District.*
- *While, more than 50% participation of the bidders is received in the plants situated in Amreli, Bhavnagar, Botad, Devbhumi Dwarka, Gir-Somnath, Jamnagar, Junagadh, Kutch, Porbandar, Rajkot (Rural area), and Surendranagar Districts.*
- *Cost of the land at preferred location i.e. nearby the notified substations plays important role in CAPEX of the plant and hence the tariff is also depend upon the cost of the land parcels.*

5. *Weightage Average tariff:*

The Weightage average tariff of the total capacity of 276 MW for which the petition filed for is Rs.

<i>Sr. No.</i>	<i>Tariff rate (Rs. Per unit)</i>	<i>No. of bids for which LOI Accepted by bidders at accepted rate</i>	<i>Total Plant Capacity (MW)</i>	<i>Total Generation Units Per Annum (KWH)</i>	<i>Annual Power purchase cost (Rs. / Annum)</i>
1	2.13	1	0.5	832200	1772586
2	2.15	3	3	4993200	10735380
3	2.18	1	7	11650800	25398744
4	2.19	2	7.5	12483000	27337770
5	2.20	4	17	28294800	62248560
6	2.23	3	15.5	25798200	57529986
7	2.24	2	7.5	12483000	27961920
8	2.25	1	6	9986400	22469400
9	2.26	1	2.5	4161000	9403860
10	2.27	1	3	4993200	11334564
11	2.29	1	4	6657600	15245904

12	2.30	2	6	9986400	22968720
13	2.31	2	7.5	12483000	28835730
14	2.32	1	1	1664400	3861408
15	2.33	3	10.5	17476200	40719546
16	2.35	1	3	4993200	11734020
17	2.36	3	3	4993200	11783952
18	2.37	1	4	6657600	15778512
19	2.39	2	9	14979600	35801244
20	2.4	2	5	8322000	19972800
21	2.41	2	1.5	2496600	6016806
22	2.43	3	6.5	10818600	26289198
23	2.45	2	4.5	7489800	18350010
24	2.46	1	0.5	832200	2047212
25	2.48	1	6.5	10818600	26830128
26	2.49	3	6.5	10818600	26938314
27	2.50	4	8	13315200	33288000
28	2.53	1	1.5	2496600	6316398
29	2.54	2	3.5	5825400	14796516
30	2.55	1	1.5	2496600	6366330
31	2.57	2	5	8322000	21387540
32	2.58	1	1	1664400	4294152
33	2.60	1	3	4993200	12982320
34	2.62	1	1.5	2496600	6541092
35	2.63	1	2.5	4161000	10943430
36	2.64	3	8.5	14147400	37349136
37	2.67	1	0.5	832200	2221974
38	2.71	1	2.5	4161000	11276310
39	2.73	3	3.5	5825400	15903342

40	2.74	1	0.5	832200	2280228
41	2.75	1	1	1664400	4577100
42	2.76	1	3.5	5825400	16078104
43	2.77	1	4	6657600	18441552
44	2.78	4	9.5	15811800	43956804
45	2.79	1	1	1664400	4643676
46	2.80	2	2	3328800	9320640
47	2.83	2	2.5	4161000	11775630
48	2.84	2	2.5	4161000	11817240
49	2.88	1	1	1664400	4793472
50	2.89	1	1	1664400	4810116
51	2.92	1	0.5	832200	2430024
52	2.93	1	1	1664400	4876692
53	2.94	1	0.5	832200	2446668
54	2.95	1	1	1664400	4909980
55	2.97	1	0.5	832200	2471634
56	2.98	1	1.5	2496600	7439868
57	2.99	3	4	6657600	19906224
58	3.00	32	47.5	79059000	237177000
Total		129	276	459374400	1167185466
Weightage average cost (Rs. Per Unit) →					2.54

From the above, it can be seen that the weightage average tariff for the 276 MW is Rs. 2.54 which is comparable with the Generic tariff.

6. LOI accepted up to Rs.3/per unit.

Referring to the table as submitted in reply filed vide affidavit dated 12.12.2024 and as recored in Pabove para 9.25 at Sr. No. 4, it is submitted that, it can be seen that due to various factors as mentioned above, the total 129 bidders have accepted the LOI for 276 MW and out of that, 196 MW are having tariff rate up to Rs. 2.76 per unit, while the Weightage average tariff for the 276 MW is Rs. 2.54.

- 7. Petitioner also respectfully submits that in case of petition No. 2403 of 2024 filed by the GUVNL for adoption of tariff for procurement of power from solar power project under section 63 of Electricity Act 2003, where it is pointed out that the discovered tariff is in the range of Rs. 2.55 per unit to Rs. 2.56 per unit having guaranteed CUF in the range of 22%-30%. As per the daily order dtd. 30-11-2024, tariff of L-1 bidder of Rs.2.55 to Rs.2.56 per unit for the project capacity ranging from 10 MW to 240 MW is mentioned.*

In this regard, it may be that for the projects under petition No. 2403 of 2024 filed by the GUVNL, the requirement will not be area specific as in the case of PM KUSUM-C FLS scheme. Moreover, other requirements are limited up to adherence to ALMM standard laid down by the MNRE and as there is no any financial support /subsidy, no requirement of DCR cell would be mandated for the projects under these GUVNL petition. Moreover, the benefits of economics of scale for the projects under petition No. 2403 of 2024 of GUVNL where project capacity is ranging from minimum 10 MW to 240 MW also plays an important role on price discovery.

Moreover, if we add @ Rs.0.84 per Kwh towards the Transmission Charges, @ Rs. 0.72 per Kwh and Transmission loss @ Rs. 0.12 per Kwh, the tariff would become Rs. 3.39 per Kwh; So the tariff approval for rate up to Rs. 3.00 per Kwh for this decentralized power asked by the petitioner is much less than that.

Also, GUVNL tender is having different modality then that of PGVCL tender of PM KUSUM-C FLS scheme. GUVNL tender is of total 500MW capacity and as per the tender provision minimum 10MW for Gujarat based projects and minimum 50MW for out of Gujarat based projects were allowed. The location for injection point is not specified.

These provisions are different than that of the petitioner's project requirements where DCR cell requirement is mandatory, Project capacity is limited in the range of 0.5 MW to 4 MW for each project at 11KV level injection, all the projects are and connectivity for respective sub-station were already specified with prior technical feasibility from transmission utility (GETCO) and thus, there was limited flexibility in selection of project site in case of PM KUSUM-C FLS projects. Due to this, bidders under PM KUSUM-C FLS tenders were required to select the project site nearby the sub-station notified by the PGVCL in the tender TN-10.

Therefore, in view of the above, the price discovered by GUVNL and price discovered under PM Kusum-C FLS scheme of MNRE under tender TN-10 of PGVCL, are not appropriate to compare.....”

9.26. We note that the Petition was heard on 13.12.2024 and vide Daily Order dated 18.12.2024 and the matter was reserved for final order. Thereafter, on 23.12.2024, during hearing of other listed matters, the Ld. Adv. on behalf of one of the successful bidder M/s. Gensol Engineering Limited mentioning the present Petition stated that M/s. Gensol Engineering Limited has filed response / submission in the present petition today i.e. on 23.12.2024 and requested the Commission to consider the same while deciding the matter.

9.27. The gist of the response/submissions filed by M/s. Gensol Engineering Limited vide affidavit dated 23.12.2024 are stated as under:

9.28. It is submitted that M/s. Gensol Engineering Limited (“Gensol”) has been selected as the successful bidder in the competitive bidding process conducted by PGVCL for development of KUSUM Project at various locations in Gujarat. M/s. Gensol is supporting the tariff adoption Petition filed by PGVCL. It is further submitted that Gensol was declared as a successful bidder for 28 nos. of solar projects under the

Tender no. 10 and the Petitioner issued Letter of Intent (LoIs) on 21.08.2024 to M/s. Gensol for 28 Nos. of solar projects. It is submitted that M/s. Gensol Engineering Limited who participated in the tendering process under tender No. 10 of the Petitioner has set up wholly owned Special Purpose Vehicle, i.e. Green Energy Private Limited ("Gensol SPV") for developing the aforesaid Solar projects under tender No. 10 under KUSUM Scheme.

- (a) It is further submitted that post receipt of the LoIs from the Petitioner, M/s. Gensol, vide communication dated 18.09.2024, made request to PGVCL for allowing signing of PPA in name of Gensol SPV and to develop the Kusum Projects under the tender by the Gensol SPV. However, the said requests have been denied by PGVCL, vide its letter dated 08.11.2024, on the ground that RFS document does not allow any entity other than the person who has participated in the Bid to sign the PPA. It is requested that the Commission may direct the Petitioner to allow Gensol SPV to sign the PPA for developing KUSUM Project.
- (b) The Petitioner vide its affidavit dated 25.01.2025 filed its reply to the submission made by M/s. Gensol, the gist of reply filed by the Petitioner are stated as under:
- (i) The Petitioner has filed Petition No. 2398 of 2024 before this Commission for adoption of tariff discovered under tariff based competitive bidding process conducted by PGVCL vide RfS No. PGVCL/ Project/ DSM/ PM-KUSUM-C- FLS/TN-10 for 125 nos of substation Level solar plants of total 276.0 MW, capacity through RESCO model, for solarization of various 11 kV feeders in PGVCL for implementation of FLS (Feeder Level Solarization) under PM KUSUM-C scheme of Government of India.
 - (ii) In the above Petition, the hearing was held on 13.12.2024 and the Commission had passed Daily Order on 18.12.2024 whereby the Commission had directed the Petitioner to place on record of the present Petition, the submissions with regard to the subject matter stated in para 2.2 of Daily Order, within 7 days from date of this Order and reserved the matter. In pursuance to the hearing on 13.12.2024

the Petitioner had submitted its reply vide PGVCL/project/Reg./petition/kusum-c FLS/3080 dated 17.12.2024 on affidavit to the Commission.

- (iii) Subsequent to the above, on 20.12.2024, M/s Gensol Engineering limited has filed an objection in the proceedings and prayed the Commission to direct the Petitioner PGVCL to allow Gensol SPV to sign PPA for developing KUSUM projects on various grounds.
- (iv) It is submitted that M/s. Gensol Engineering is supporting the tariff adoption and has not raised any issue in regard to the said process. The objector has sought for relief which is not within the scope of the Petition.
- (v) It is further, submitted that M/s Gensol is seeking to raise other aspects on the identity of the person to sign the PPA. M/s Gensol had not raised any issue in reference to the Public Notice dated 27.11.2024 issued by Petitioner inviting Comments/Suggestions from the Stakeholders on the Petition, which was also noted in the Daily Order dated 18.12.2024 by the Commission. Further, M/s Gensol also did not appear during the hearing on 13.12.2024. However, after the required timelines and after the completion of hearing, has sought to file the submissions which cannot be considered as the arguments in the Petition, as arguments are already completed and matter was reserved for Order.
- (vi) It is further submitted that the Petitioner published PM KUSUM-C FLS tender TN-10 on dated 29.02.2024. As a part of tender, RFS, PPA, RMS document and Annexure-3 were the part of the tender documents, in the RfS (tender), apart from sole bidder, there was a provision of "Joint Venture" type. Under this type of entity under clause(a), copy of incorporation/registration in case of special purpose vehicle or copy of JV was required to be submitted by the bidder, if SPV company of the bidder is to be taken into consideration under joint venture entity clause of RFS.
- (vii) The Petitioner issued Lol to all eligible bidders (SPG) after e-reverse auction and approval from the Board of the PGVCL.
- (viii) In respect of M/s Gensol Engineering Limited, the Petitioner submits that M/s Gensol has applied as sole bidder as per RfS clause 1.3 as a "company" and submitted the required documents only for the sole bidder as a company, on the

name of M/s Gensol Engineering Limited. Therefore, it was entirely the choice of M/s Gensol to bid in its name as sole bidder.

- (ix) The Petitioner issued Lol to objector M/s Gensol Engineering Limited dated 21.08.2024 in respect of 28 nos of eligible bids having aggregate 118.5MW plant capacity and M/s Gensol accepted this LoIs unconditionally on dated 27.08.2024 and 28.08.2024, again on the name of M/s Gensol Engineering Limited without any representation.
- (x) It is submitted that as a part of tender evaluation process, the Petitioner considered documents and submission for the document submitted during the tendering process and for entity type of sole bidder, the Petitioner issued LoIs on the name of sole bidder and for entity type of "Joint venture" under clause G.3.(a)(1.5), the Petitioner issued Lol with both company name i.e. Lead member JV with the name of joint venture Company.
- (xi) Thereafter, the Objector submitted the request dated 18.09.2024 to allow to sign PPA with M/s Gensol Green Energy private limited as an SPV, other than successful bidder M/s Gensol Engineering Limited, which had not accepted by the Petitioner. Accordingly the same was informed to the objector vide PGVCL/R&C/DSM/Kusum-C FLS/ TN- 10/2830, dated.08.11.2024. There cannot be any direction to compel PGVCL to accept such requests of the Objector.
- (xii) It is further, submitted that there is no issue of discrimination vis-a-vis other states. Each state can have its own bidding terms and conditions and having voluntarily participated in the bid, the Objector cannot challenge any of the terms and conditions thereof. There was no reason why the Objector did not participate as SPV in the first place.
- (xiii) It is further submitted that the request of Objector is denied by the Petitioner on the terms of condition of the tender no. TN-10. It is further submitted that Objector M/s Gensol Engineer Limited has never submitted documents like form-2, form-4, form-7, form-8, and necessary document, as Objector had an opportunity to accommodate SPV through bidding under Joint venture entity type as per provision of tender. The Petitioner had already issued LOI on 21.08.2024 prior to request of Objector on dated 18.09.2024. Further, the Objector is already accepted

letter through email dated 27.07.2024 and 27.08.2024 and did not raised the issue on such letter. Therefore, there can not be any basis to belately claimed that the PPA should be sign with new entity enhance the Petition not accepted any request of the Objector M/s Gensol Engineer Limited.

9.29. The analysis of tariff quoted by the bidders under the bidding process conducted by the Petitioner as under:

Sr. No.	Rate Slab (Rs. / KWH)	TN-10Tender										LOI Accepted		Weighta ge Avg. Tariff
		Single bid plants		Multiple bid plants After e-reverse		Total		As % of Total Bid		Cummulative (%)		Bids	MW	
		Bids	MW	Bids	MW	Bids	MW	Nos	MW	Nos	MW			
1	From 1.89 up to 2.00	0	0	4	6	4	6	0.65	1.99	0.65	1.99	0	0	
2	Above 2.00 up to 2.10	0	0	1	4	1	4	0.16	1.33	0.16	1.33	0	0	
3	Above 2.10 up to 2.20	0	0	19	39.5	19	39.5	3.08	13.10	3.90	16.42	11	35	
4	Above 2.20 up to 2.30	0	0	29	44.5	29	44.5	4.71	14.76	1.40	31.18	11	44.5	
5	Above 2.30 up to 2.40	0	0	40	44.5	40	44.5	6.49	14.76	15.10	45.94	15	43	
6	Above 2.40 up to 2.48	0	0	32	19.5	32	19.5	5.19	6.47	20.29	52.40	9	19.5	
7	Above 2.48 up to 2.50	0	0	15	14.5	15	14.5	2.44	4.81	22.73	57.21	7	14.5	
8	Above 2.50 up to 2.60	0	0	45	15.5	45	15.5	7.31	5.14	30.03	62.35	8	15.5	
9	Above 2.60 up to 2.70	0	0	54	15	54	15	8.77	4.98	38.80	67.33	6	13	
10	Above 2.70 up to 2.80	0	0	49	11	49	11	7.95	3.65	46.75	70.98	7	11	
11	Above 2.76 up to 2.80	2	6.5	21	10	23	16.5	3.73	5.47	50.49	76.45	8	16.5	
12	Above 2.80 up to 2.90	0	0	36	7	36	7	5.84	2.32	56.33	78.77	6	7	
13	Above 2.76 up to 3.00	1	1.5	47	9.5	48	11	7.79	3.65	64.12	82.42	41	56.5	
(A) Total up to 3.00:		3	8	392	240.5	395	248.5	64.12	82.42			129	276	2.54
14	Above 3.00 up to 3.10	10	16	54	4.5	64	20.5	10.39	6.80	10.39	6.80			
15	Above 3.10 up to 3.20	3	6	28	6.5	31	12.5	5.03	4.15	15.42	10.95			
16	Above 3.20 up to 3.30	1	1.5	28	0.5	29	2	4.71	0.66	9.74	11.61			
17	Above 3.30 up to 3.40	4	8.5	17	0.5	21	9	3.41	2.99	23.54	14.59			
18	Above 3.40 up to 3.50	2	2	27	0.5	29	2.5	4.71	0.83	28.25	15.42			
19	Above 3.50 up to 4.00	3	3.5	25	0	28	3.5	4.55	1.16	32.79	16.58			
20	Above 4.00 up to 5.50	5	2.5	14	0.5	19	3	3.08	1.00	35.88	17.58			
(B) Total Above Rs. 3.00		28	40	193	13	221	53	35.88	17.58					3.29
Grand Total:		31	48	585	253.5	616	301.5	100.00	100.00			129	276	2.66

The above analysis suggests that out of total capacity of 301.5 MW for which bids are received, for the aggregate capacity of 248.5 MW which constitutes to 82.42% MW capacity, the quoted tariff is lower than Rs. 3.00 per unit with weighted average tariff of Rs. 2.54 per unit. Whereas for the aggregate capacity of 53 MW which constitutes to 17.58% of total capacity, the quoted tariff at higher than Rs. 3.00 per unit with weighted average tariff of Rs. 3.29 per unit. The overall weighted average quoted tariff is Rs. 2.66 per unit for 301.5 MW capacity for which bids are received.

9.30. We note that against above position of quoted tariff, the Petitioner has issued LoIs to “e-reverse auction L1 bidder” who have quoted tariff below Rs. 3.00 per unit while in case of other than “e-reverse auction L1 bidder” who have quoted tariff higher than Rs. 3.00 per unit, counter offer was made to them to match with L1 tariff or Rs. 3.00 per unit whichever is lower, for allocation of balance capacity in the bucket of respective bid. Whereas, in respect of plants for which single bid was received, the Petitioner has issued counter offer to such bidders to accept quoted tariff or the tariff of Rs. 3.00 per unit, whichever is lower.

9.31. We note that the Commission has issued tariff order no. 06 of 2024 dated 31.08.2024 wherein generic tariff determined by the Commission for solar projects capacity below 5 MW is Rs. 2.76 per unit with consideration that the project developers have not availed income tax benefits of accelerated depreciation. Further, the generic tariff of Rs. 2.76 per unit is without consideration of any type of Financial Assistance from Central/State Government. Further, as noted by the Commission in the daily order dated 30.11.2024, the tariff discovered in the competitive bidding process conducted by GUVNL during relevant time was in the range of Rs. 2.55 per unit to Rs. 2.56 per unit. Even in the Tender No. 10 which is subject matter of present Petition, for aggregate capacity of 248.5 MW which constitutes to 82.42% of capacity for which LoIs are accepted by the bidders, the quoted tariff is lower than Rs. 3.00 per unit, whereas the overall average quoted tariff under the Tender is Rs. 2.54 per unit. Thus, even in the Tender no. 10 which is subject matter of present Petition, the average tariff is much lower than the tariff of Rs. 3.00 per unit which is being offered by the Petitioner. The prevailing market rate of solar power as well as generic tariff determined by the Commission are lower than negotiated tariff of Rs. 3.00 per unit by the Petitioner. Taking in to consideration all these relevant facts, the Commission vide daily order dated 30.11.2024 and 18.12.2024 has expressed its concern and provide an opportunity to the Petitioner to revisit/reconsider the offered/negotiated tariff of Rs. 3.00 per unit under the tendering process. Though the Petitioner has filed affidavits in response to the query of the Commission but we do not find it specifically addressing it directly, however in larger interest, we proceed further with above subject matter.

9.32. We also note the submission of the Petitioner that they had made much progress in the tendering process and LoIs were issued prior to the solar tariff Order dated 31.08.2024 notified by the Commission. It is also contention of the Petitioner that the tariff under the KUSUM C scheme cannot be compared with the tendering process undertaken by GUVNL in Petition No. 2403 of 2024 on account of following grounds: (i) The Project requirement will be area specific as in the case of PM KUSUM - C Feeder level solarization (ii) The requirement limited under GUVNL's tendering process is up to adherence to ALMM standard laid down by the MNRE where as under KUSUM scheme there is requirement of DCR cell which is not mandatory in GUVNL's tender. (iii) Benefits of economics of scale of the projects in GUVNL's tender where project capacity is ranging from 10 MW to 240MW (iv) Different modality between the tender under KUSUM-C scheme and GUVNL tender.(v) The bidders under KUSUM-C scheme tender were required to select the project nearby the substation notified by the Petitioner as per Tender No.10, where as there is no such condition in GUVNL's tender.

9.33. The Petitioner has also submitted that the solar project under PM KUSUM scheme is to be implemented as per guidelines issued by MNRE time to time and therefore, the tariff is reflecting overall project cost with the stipulated compliances. Further, the plants are required to be set up at pre-specified location where the solarization of AG feeder is required, which has significant impact on the land pricing. Moreover, when the generic tariff was published on 31.08.2024, the procedure for deciding tariff at PGVCL board level was already completed. Evenafter considering negotiated tariff of Rs. 3 per unit the weighted average tariff for aggregate capacity of 276 MW for which LoIs are issued is Rs. 2.54 per unit, thus, overall tariff under the tender No. 10 remains lower than Rs. 3 per unit.

9.34. We also note that M/s. Gensol Engineering Ltd. has filed submission in the Petition requesting the Commission to issue direction to the Petitioner to allow signing of PPA

in name of Gensol SPV instead of Gensol Engineering Ltd. who have participated in the bid. Per contra the Petitioner has opposed the request of the M/s. Gensol. We are of the view that before deciding the aforesaid issues, the Commission is required to hear the parties. Considering the same, we decide the Petition on part, except for the bidder namely M/s. Gensol Engineering Limited which will be decided separately after hearing the parties in detail.

9.35. We also note that there is deviation in the bid document vis-à-vis draft PPA vis-a-vis stated in the memo of the Petition as under:

	As per memo of Petition	As per RfS documents	As per draft PPA
Performance Bank Guarantee:	Performance Bank Guarantee (PBG) of Rs. 5 Lakh / MW basis is required to be submitted to PGVCL by the successful bidder upon issuance of Letter of Award by PGVCL towards payment security mechanism for recovery of liquidated damages for delay in commissioning of solar power project beyond scheduled commercial operation date. The PBG will be returned to the SPG	Performance Bank Guarantee (PBG) of Rs. 5 Lakh / MW basis is required to be submitted to PGVCL by the successful bidder upon issuance of Letter of Award by PGVCL towards payment security mechanism for recovery of liquidated damages for delay in commissioning of solar power project beyond scheduled commercial operation date. The PBG will be returned to the SPG after successful commissioning of solar	2.5.3. The PBG shall be initially valid from the date of issue until 2 months (i.e. sixty (60) days) beyond the 14 months from the date of issuance of Letter of Award (LoA).

	after successful commissioning of solar power plant within scheduled commercial operation date. The PBG shall be valid from the date of issue until 2 months (i.e. sixty (60) days) beyond scheduled commercial operation date. It shall be responsibility of selected bidder to get the PBG extended, if required, such that it is valid till 2 months after date of commissioning of project.	power plant within scheduled commercial operation date. The PBG shall be valid from the date of issue until 4 months beyond scheduled commercial operation date. It shall be responsibility of selected bidder to get the PBG extended, if required, such that it is valid till 2 months after date of commissioning of project.	
Time line for signing of PPA	PPA for a period of 25 years (unless extended by both the parties on mutual agreement) from the date of commercial operation of the project at a fixed quoted tariff shall be executed with successful bidder within 30 days from the date of issue of LoA.	PPA for a period of 25 years (unless extended by both the parties on mutual agreement) from the date of commercial operation of the project at a fixed quoted tariff shall be executed with successful bidder within 15 days from adoption of tariff by Hon'ble GERC	

Thus, there is infirmity in the certain provisions as mentioned in the memo of Petition vis-a vis RfS documents vis-à-vis Draft PPA as highlighted in the above table, it is necessary to adopt the provision of RfS documents be incorporated in the PPA

9.36. In view of the foregoing, and considering the clarification/justification given by the Petitioner, the Commission is approving/adopting the tariff under the tendering process conducted by the Petitioner and discovered / negotiated tariff, quoted capacity and allocated capacity to them except for the bidder named Gensol Engineering Limited are stated as under:

Sr No	Plant number (PG-FLS-TN10-)	Name of SS	Bidder Name	Notified Capacity of SS in MW	Offered plant Capacity by the bidder (MW)	Quoted Fixed Tariff by bidder (Rs./kwh)	e-RA Quoted Tariff (Rs./kwh)	Tariff after eRA (Rs./kwh)	Bidder Rank after e-RA	LoI Accepted by bidders	
										Rate (Rs./kwh)	MW Capacity
A	B	C	D	E	F	G	H	I	J	K	L
1	3	66 KV MANDAVA (KHAMBHALIYA)SS	Uratom solar (India) Pvt. Ltd	0.5	0.5	3.48		3.48	Single Bid	3.00	0.5
2	6	66 K.V. ARAMTIMBADI S/S	RAYCAL POWER INFRA PRIVATE LIMITED	1.5	1.5	3.05	2.55	2.55	RL1	2.55	1.5
3	7	66 KV JETALSAR S/S	RAYCAL POWER INFRA PRIVATE LIMITED	0.5	0.5	3.05		3.05	Single Bid	3.00	0.5
4	8	66 KV CHHODAVADI S/S	RAYNEX POWER SOLUTION PRIVATE LIMITED	1.0	1.0	3.80		3.80	Single Bid	3.00	1.0
5	9	66 KV BARWALA SS	RAYNEX POWER SOLUTION PRIVATE LIMITED	1.0	1.0	3.80	2.49	2.49	RL1	2.49	1.0
6	11	66 KV ISHWARIYA S/S	RAYNEX POWER SOLUTION PRIVATE LIMITED	1.5	1.5	3.80		3.80	Single Bid	3.00	1.5
7	12	66 KV JUNIDHARI GUNDALI S/S	WINDSON GLOBAL PRIVATE LIMITED	0.5	0.5	3.40	3.39	3.39	RL1	3.00	0.5
8	14	66 KV MOTI MONPARI S/S	RAYNEX POWER SOLUTION PRIVATE LIMITED	1.0	1.0	3.80	2.80	2.80	RL1	2.80	1.0
9	15	66 KV SARSAI SS	vinod construction	1.0	1.0	3.50	2.36	2.36	RL1	2.36	1.0
10	16	66KV ALAMPAR	DAVE DADA FOODS	1.5	1.5	3.25	2.54	2.54	RL1	2.54	1.5

Sr No	Plant number (PG-FLS-TN10-)	Name of SS	Bidder Name	Notified Capacity of SS in MW	Offered plant Capacity by the bidder (MW)	Quoted Fixed Tariff by bidder (Rs./ kwh)	e-RA Quoted Tariff (Rs./ kwh)	Tariff after eRA (Rs./ kwh)	Bidder Rank after e-RA	LoI Accepted by bidders	
										Rate (Rs./ kwh)	MW Capacity
11	17	66 KV VADIA	ONIX TRANS ENERGY PRIVATE LIMITED	3.5	3.5	3.09	2.20	2.20	RL1	2.20	3.5
12	18	66 KV NAVA UJLA S/S	STUTIBEN RANDEEPSINH WALA	0.5	0.5	3.16	2.97	2.97	RL1	2.97	0.5
13	19	66 K.V. AMRAPAR S/S	BHUV KALPESHBHAI PRAVINBHAI	1.5	1.5	3.15	2.53	2.53	RL1	2.53	1.5
14	20	66 KV SURYAPRATA PGADH	STUTIBEN RANDEEPSINH WALA	0.5	0.5	3.16	3.15	3.15	RL1	3.00	0.5
15	21	66 KV CHAKKARGA DH S/	BHUV KALPESHBHAI PRAVINBHAI	1.0	1.0	3.15	2.78	2.78	RL1	2.78	1.0
16	22	66 KV CHARKHADIY A	Diyora shardaben pragibhai	0.5	0.5	3.45	2.73	2.73	RL1	2.73	0.5
17	23	66 KV DEWALA S/S	ACHARYA HINABEN HITESHBHAI	0.5	0.5	3.06	3.02	3.02	RL1	3.00	0.5
18	27	66 KV SHEKH PIPARIYA	HILTON INFOTECH	1.0	1.0	3.04	2.50	2.50	RL1	2.50	1.0
19	28	66 KV NANI MAU	KACHCHH GREEN ENERGY LLP	0.5	0.5	3.10	2.67	2.67	RL1	2.67	0.5
20	29	66 KV VADHERA	JAY MATAJI CONSTRUCTION	1.5	1.0	3.45	2.41	2.41	RL1	2.41	1.0
			BHIMBHAI RANUBHAI KHUMAN	1.5	1.5	3.10	2.60	2.60	RL3	2.41	0.5
21	30	66KV RANPUR	DHANLAXMI AUTOMOBILES	3.0	1.0	3.35	2.15	2.15	RL1	2.15	1.0
			MOVIL RUBTECH INDIA LLP	3.0	1.0	3.34	2.16	2.16	RL2	2.15	1.0
			SHREE DHANLAXMI AUTO	3.0	1.0	3.26	2.17	2.17	RL3	2.15	1.0
22	31	66 KV SAYLA S/S	POWERTRAC INDUSTRIES LIMITED	2.5	2.5	3.00	2.19	2.19	RL1	2.19	2.5
23	33	66 KV CHOKADI SS	SUNTRAC SOLAR	0.5	0.5	3.00	2.13	2.13	RL1	2.13	0.5
24	34	66 KV VASTADI S/S	POWERTRAC INDUSTRIES LIMITED	0.5	0.5	3.00	2.99	2.99	RL1	2.99	0.5
25	35	66 KV CHACHKA SS	POWERTRAC INDUSTRIES LIMITED	0.5	0.5	2.99	2.74	2.74	RL1	2.74	0.5
26	38	66KV SUVAI	BHIMANI ENTERPRISE	0.5	0.5	4.50	2.46	2.46	RL1	2.46	0.5

Sr No	Plant number (PG-FLS-TN10-)	Name of SS	Bidder Name	Notified Capacity of SS in MW	Offered plant Capacity by the bidder (MW)	Quoted Fixed Tariff by bidder (Rs./kwh)	e-RA Quoted Tariff (Rs./kwh)	Tariff after eRA (Rs./kwh)	Bidder Rank after e-RA	LoI Accepted by bidders	
										Rate (Rs./kwh)	MW Capacity
27	40	Sindhavadar	Swayam Micro Credit Management Private Limited JV With M/s Enertech Fuel Solutions Private Limited	1.5	1.5	3.19		3.19	Single Bid	3.00	1.5
28	41	66 KV MANDAVI SS	D D ENTERPRICE	4.0	4.0	3.25	2.24	2.24	RL1	2.24	4.0
29	44	66KV Lalparda	OPERA-INFRASTRUCTURES LLP	1.5	1.5	2.99	2.98	2.98	RL1	2.98	1.5
30	45	SHINGDA	ONIX TRANS ENERGY PRIVATE LIMITED	3.0	3.0	3.08	2.20	2.20	RL1	2.20	3.0
31	46	66 KV Belampar	DAVE DADA FOODS	1.0	1.0	3.25	2.73	2.73	RL1	2.73	1.0
32	47	66 Kv Dungarpar	KIRITBHAI MOHANBHAI CHAUHAN	1.5	1.0	3.45	2.32	2.32	RL1	2.32	1.0
33	48	66KV ROJMAL	POWERTRAC INDUSTRIES LIMITED	5.0	5.0	3.25	2.19	2.19	RL1	2.19	5.0
34	49	66KV BHIMDAD	POWERTRAC INDUSTRIES LIMITED	1.0	1.0	3.30	2.88	2.88	RL1	2.88	1.0
35	51	NAGKA SS	Porus Agri Export	1.5	1.5	3.30		3.30	Single Bid	3.00	1.5
36	52	66KV UGAMEDI	SAMTA TEXTILE PRIVATE LIMITED	1.0	1.0	3.45	3.07	3.07	RL2	3.00	1.0
37	60	66 KV GOKHLANA SS	Swayam Micro Credit Management Private Limited JV With M/s Enertech Fuel Solutions Private Limited	1.5	1.5	3.19	2.57	2.57	RL1	2.57	1.5
38	66	66 KV KAMLAPUR S/S	POWERTRAC INDUSTRIES LIMITED	3.0	3.0	3.30	2.27	2.27	RL1	2.27	3.0
39	70	66 KV SATAPAR S/S	Swayam Micro Credit Management Private Limited JV With M/s Enertech Fuel Solutions Private Limited	2.0	2.0	3.16	2.64	2.64	RL1	2.64	2.0
40	72	66 KV HODATHALI	SOLWAVE ENERGY EQUIPMENT	1.0	1.0	3.51		3.51	Single Bid	3.00	1.0
41	74	132 KV HARIPUR S/S	VIVAAN SOLAR PRIVATE LIMITED	3.5	3.5	3.16	3.14	3.14	RL1	3.00	3.5

Sr No	Plant number (PG-FLS-TN10-)	Name of SS	Bidder Name	Notified Capacity of SS in MW	Offered plant Capacity by the bidder (MW)	Quoted Fixed Tariff by bidder (Rs./ kwh)	e-RA Quoted Tariff (Rs./ kwh)	Tariff after eRA (Rs./ kwh)	Bidder Rank after e-RA	LoI Accepted by bidders	
										Rate (Rs./ kwh)	MW Capacity
42	76	66 KV DHANDHUSAR S/S	FOUR SQUARE GREEN ENERGY PRIVATE LIMITED	2.0	2.0	3.31		3.31	Single Bid	3.00	2.0
43	77	66 KV AADPOKAR	JAIHIND WAREHOUSING	2.5	2.5	3.11	2.26	2.26	RL1	2.26	2.5
44	82	LADUDI SS	SAGAR MARINE IMPEX	1.5	1.5	3.50	3.14	3.14	RL1	3.00	1.5
45	90	66 KV CHANDKHAT AL S/S	ONIX TRANS TECHNOCRATES PRIVATE LIMITED	3.0	3.0	3.08	2.60	2.60	RL1	2.60	3.0
46	93	66 KV DHAVA SS	ONIX TRANS TECHNOCRATES PRIVATE LIMITED	3.0	3.0	3.05	2.64	2.64	RL1	2.64	3.0
47	95	66 KV KALANA	ACCURATE INDUSTRIES	1.0	1.0	3.20	3.19	3.19	RL1	3.00	1.0
48	96	66 KV KATAKPARA S/S	BUSHNELL TECHNIK LLP	2.0	2.0	3.46	2.43	2.43	RL1	2.43	2.0
49	100	VADALA SS (MALIA)	FOUR SQUARE GREEN ENERGY PRIVATE LIMITED	2.0	2.0	3.31	2.99	2.99	RL1	2.99	2.0
50	101	66 KV TANASWA S/S	Parsana Yash Hiteshbhai	1.0	1.0	3.46	2.75	2.75	RL1	2.75	1.0
51	104	BANTWA SS	ARJUN ENTERPRISE	2.0	2.0	3.60	2.79	2.79	RL2	2.78	2.0
52	105	BHADULA SS	Porus Agri Export	1.0	1.0	3.30	2.80	2.80	RL1	2.80	1.0
53	106	MOTIGASARI SS	FOUR SQUARE GREEN ENERGY PRIVATE LIMITED	2.0	2.0	3.31		3.31	Single Bid	3.00	2.0
54	109	66 KV MOTI PANELI S/S	VINAYAK INFRATECHS	1.0	1.0	3.06	2.40	2.40	RL1	2.40	1.0
55	112	66 KV KANJOTAR S/S	JAIHIND PETROLEUM	2.5	2.5	3.11	2.63	2.63	RL1	2.63	2.5
56	113	66KV NAVDRA SS	Swayam Micro Credit Management Private Limited JV With M/s Enertech Fuel Solutions Private Limited	2.0	2.0	3.17		3.17	Single Bid	3.00	2.0
57	116	66 KV PANCHPIPDA S/S	Sunflare Energy	1.5	1.0	3.14	3.06	3.06	RL1	3.00	1.0
58	118	66 KV PRANCHI S/S	ONIX TRANS TECHNOCRATES	3.5	3.5	3.07	2.31	2.31	RL1	2.31	3.5

Sr No	Plant number (PG-FLS-TN10-)	Name of SS	Bidder Name	Notified Capacity of SS in MW	Offered plant Capacity by the bidder (MW)	Quoted Fixed Tariff by bidder (Rs./ kwh)	e-RA Quoted Tariff (Rs./ kwh)	Tariff after eRA (Rs./ kwh)	Bidder Rank after e-RA	LoI Accepted by bidders	
										Rate (Rs./ kwh)	MW Capacity
			PRIVATE LIMITED								
59	119	66 KV RANINGPARA S/S	DWARIKA RENEWABLE ENERGY PRIVATE LIMITED	2.0	2.0	3.30	3.00	3.00	RL1	3.00	2.0
60	120	66KV Dhrafa	VINAYAK INFRATECHS	1.0	1.0	3.06	2.79	2.79	RL1	2.79	1.0
61	121	VADALA SS	ARJUN ENTERPRISE	1.5	1.5	3.00	2.62	2.62	RL1	2.62	1.5
62	126	Daldi	BARAIYA PINTU NARBHERAMBHA I	1.0	1.0	3.20	2.89	2.89	RL1	2.89	1.0
63	127	66 KV GAURIDAD S/S	Swayam Micro Credit Management Private Limited JV With M/s Enertech Fuel Solutions Private Limited	2.5	2.5	3.17		3.17	Singl e Bid	3.00	2.5
64	131	66KV Jam 'B'	PROTECTRON ELECTROMECH PRIVATE LIMITED	3.0	3.0	3.05		3.05	Singl e Bid	3.00	3.0
65	134	66 KV Kalasar	ONIX TRANS TECHNOCRATES PRIVATE LIMITED	2.0	2.0	3.10	2.50	2.50	RL1	2.50	2.0
66	135	66KV Bakodi	OPERA- INFRASTRUCTUR ES LLP	1.5	1.5	2.99		2.99	Singl e Bid	2.99	1.5
67	137	66 KV SURYARAMP ARA	Parsana Mandip Hiteshbhai	1.0	1.0	3.46	2.93	2.93	RL1	2.93	1.0
68	138	Khareda	YASH ENERGY	1.0	1.0	4.00	2.95	2.95	RL1	2.95	1.0
69	139	66 KV SHERADI S/S	Swayam Micro Credit Management Private Limited JV With M/s Enertech Fuel Solutions Private Limited	2.0	2.0	3.15	2.54	2.54	RL1	2.54	2.0
70	140	66 KV PARADAVA S/S	Porus Agri Export	0.5	0.5	3.30		3.30	RL1	3.00	0.5
71	143	66KV LAKHENI	Maruti Fashion	0.5	0.5	5.00	4.99	4.99	RL1	3.00	0.5
72	144	66KV KERIYA	Sunshree Solar Park	0.5	0.5	3.15	2.92	2.92	RL1	2.92	0.5
73	148	66KV UJALVAV	POWERTRAC INDUSTRIES LIMITED	3.5	3.5	3.35	2.24	2.24	RL1	2.24	3.5
74	149	66KV RATANPAR	DHYAN TEXTILE	2.0	2.0	3.45	2.45	2.45	RL1	2.45	2.0

Sr No	Plant number (PG-FLS-TN10-)	Name of SS	Bidder Name	Notified Capacity of SS in MW	Offered plant Capacity by the bidder (MW)	Quoted Fixed Tariff by bidder (Rs./ kwh)	e-RA Quoted Tariff (Rs./ kwh)	Tariff after eRA (Rs./ kwh)	Bidder Rank after e-RA	LoI Accepted by bidders	
										Rate (Rs./ kwh)	MW Capacity
75	150	66KV DHOLA	AHIR PRATAP PETHABHAI	0.5	0.5	3.45	2.84	2.84	RL1	2.84	0.5
76	151	66KV Vadinar	TEXONIC INSTRUMENTS	2.5	2.5	3.05		3.05	Singl e Bid	3.00	2.5
77	152	66KV Meghpar	ADITYA MARINE LIMITED	1.5	1.5	3.05		3.05	Singl e Bid	3.00	1.5
78	153	66KV Navaniya	NRIP ENERGY	1.5	1.5	3.10	3.04	3.04	RL1	3.00	1.5
79	156	66KV Nikava	FOUR SQUARE GREEN ENERGY PRIVATE LIMITED	2.5	2.5	3.31		3.31	Singl e Bid	3.00	2.5
80	157	66 KV MUNDRA	AFZALHUSEN YUSUF SANGAR	1.0	1.0	2.70	2.58	2.58	RL1	2.58	1.0
81	161	66 KV SHETRANJI DAM	ONIX TRANS TECHNOCRATES PRIVATE LIMITED	2.5	2.5	3.06	2.50	2.50	RL1	2.50	2.5
82	162	66KV PALITANA-B	DAVE DADA FOODS	1.5	1.5	3.10		3.10	Singl e Bid	3.00	1.5
83	164	66KV Jasapar	VINAYAK INFRATECHS	1.0	1.0	3.06	2.83	2.83	RL1	2.83	1.0
84	165	66 KV RAMGADH SS	ARJUN ENTERPRISE	1.5	1.5	3.50		3.50	Singl e Bid	3.00	1.5
85	166	66 KV GOSA S/S	AKSHA FISH MEAL AND OIL	1.5	1.5	3.05		3.05	Singl e Bid	3.00	1.5
86	169	RANAVAV 2 SS	VINAYAK INFRATECHS	1.0	1.0	3.06		3.06	Singl e Bid	3.00	1.0
87	170	KOTDA SS	MADHAV CORPORATION	0.5	0.5	3.50	2.94	2.94	RL1	2.94	0.5
88	172	66 kv Navagam (Kukad)	POWERTRAC INDUSTRIES LIMITED	2.0	2.0	3.25	2.73	2.73	RL1	2.73	2.0
89	175	66 kv Kharkadi (Samdhiyala)	DAVE DADA FOODS	1.5	1.5	3.00	2.43	2.43	RL1	2.43	1.5
90	177	66 KV CHOPDA	POWERTRAC INDUSTRIES LIMITED	2.0	2.0	3.25	2.30	2.30	RL1	2.30	2.0
91	178	66KV SARVA	MADHAV CORPORATION	1.5	1.5	3.25	2.49	2.49	RL1	2.49	1.5
92	181	66 KV BHADI	KRISHNA HANDLOOM	3.0	1.0	3.45	2.36	2.36	RL1	2.36	1.0
			RAVIRAJ SINH SAHDEV SINH GOHIL	3.0	1.0	3.45	2.37	2.37	RL2	2.36	1.0
93	183	66 kv Songadh	D D ENTERPRICE	2.5	2.5	3.25	2.45	2.45	RL1	2.45	2.5
94	184	66 KV SARPDAD S/S	Swayam Micro Credit Management Private Limited JV With M/s Eneritech Fuel Solutions Private Limited	2.0	2.0	3.15	2.84	2.84	RL1	2.84	2.0

Sr No	Plant number (PG-FLS-TN10-)	Name of SS	Bidder Name	Notified Capacity of SS in MW	Offered plant Capacity by the bidder (MW)	Quoted Fixed Tariff by bidder (Rs./ kwh)	e-RA Quoted Tariff (Rs./ kwh)	Tariff after eRA (Rs./ kwh)	Bidder Rank after e-RA	LoI Accepted by bidders	
										Rate (Rs./ kwh)	MW Capacity
95	186	66KV TAJPAR	POWERTRAC INDUSTRIES LIMITED	2.5	2.5	3.20	2.33	2.33	RL1	2.33	2.5
96	187	66 KV TALGAJARDA	JAY MATAJI CONSTRUCTION	1.5	1.5	3.45	2.83	2.83	RL1	2.83	1.5
97	191	66KV Modpar	SONU HANDICRAFTS	2.5	2.5	3.05		3.05	Single Bid	3.00	2.5

9.37. We note that the Petitioner has filed the present Petition to adopt the tariff and allow to sign PPA with the successful bidders. The Petitioner has submitted that Commission has earlier issued Order dtd.20.12.2023 in respect of tariff Petition No. 2252 of 2023 of PM KUSUM-C FLS scheme and approved the PPA. Petitioner has published the same PPA by incorporating appropriate Late payment surcharge provision as directed by the Commission vide para 10.31 of the Order dtd. 20.12.2023 in respect of tariff Petition No. 2252 of 2023 during the tender process of this tender TN-10 incorporating updated provisions of the MNRE, necessary amendments were published related to CFA and timeline for commissioning of plant in respect of the prevailing MNRE OM/ Orders of PM KUSUM-C FLS scheme.

9.38. We note that the MNRE, Government of India has issued guideline dated 22.06.2019 for implementation of KUSUM scheme and published model PPA for component A of the KUSUM scheme with stipulation that the PPA for Component C of the KUSUM scheme may be prepared by incorporating appropriate modification. The Petitioner has undertaken that it has prepared the draft PPA to be executed with successful bidder selected under KUSUM-C from the model PPA published by MNRE Government of India for component A of KUSUM scheme by incorporating appropriate scheme related changes in the PPA and appropriate late payment surcharge provisions as directed by the Commission in Order dated 20.12.2023. The Petitioner has therefore confirmed that there is no major deviation in the proposed PPA to be signed with the successful bidder from the draft PPAs of bid documents and bidding guidelines for PM KUSUM-C

Scheme of Ministry of Power, GoI except incorporation of late payment surcharge provision as directed by the Commission in the Order dated 20.12.2023 and therefore no approval for deviation of provision of PPAs need to be obtained from the Government and the Commission. We note that as undertaken by the Petitioner that there is no deviation in the provisions of draft PPAs proposed to be signed with the successful bidder except changes as per amendment in the guidelines issued by MNRE, GoI, from time to time. Thus, there is no new approval for changes in the PPA is sought in this Petition. As regards infirmity in the provisions of draft PPA vis-a-vis RfS documents as recorded in para 9.35 above, the Petitioner is directed to align the provisions of PPA with the provisions contained in RfS.

9.39. As recorded in earlier part of this Order, the Petitioner has carried out bidding process in accordance with the provisions of notification of PM KUSUM dated 18.05.2022 and subsequent amendment in it in transparent manner with wide publicity and discovered the tariff. We also note that the Bid Evaluation Committee is constituted by the Petitioner, and it has evaluated bids and undertaken that the bidding process was carried out in transparent manner with wide publicity and discovered tariff in competitive bidding process. It is also recommended by the Bid Evaluation Committee to adopt the tariff discovered / negotiated in the bidding process and stated in bid evaluation committee report be adopted. The recommendation of Bid Evaluation Committee for adoption of discovered / negotiated tariff in RfS TN No. 10 are adopted with consideration of earlier part of this order.

10. SUMMARY OF DECISIONS:

10.1 We decide to adopt the tariff discovered/negotiated under the competitive bidding process conducted by the Petitioner through RfS No. PGVCL/Project/DSM/PM- KUSUM-C-FLS/TN-10 as stated in para 9.36.

10.2. The Petitioner is allowed to sign the Power Purchase Agreement with the

successful bidders except in respect of M/s. Gensol Engineering Ltd, for the capacity and tariff as per above table in para 9.36.

10.3. We also direct the Petitioner that for the purpose of transparency, after execution of the PPA, publicly disclose the name of the successful bidder(s) and the tariff quoted / negotiated and agreed by them together with the break up with the component, for 30 days on its website in terms of Clause 10.3 of the bidding Guidelines as amended for knowledge and information of the stakeholders.

10.4 As the matter of M/s. GENSOL Engineering Ltd. for signing of the PPA in the name of its SPV Gensol Engineering Ltd with the Petitioner PGVCL, is pending, we decide to list the matter for hearing on this issue. Accordingly, the present Petition is partly allowed so far as bidders as stated in para 10.01 & 10.02 are concerned.

11. Order accordingly.

Sd/-
[S.R. Pandey]
Member

Sd/-
[Mehul M. Gandhi]
Member

Place: Gandhinagar.

Date: 05/04/2025.